

RESOLUTION

WHEREAS, the Village of Rouses Point deems it necessary to control the inefficient uses of electricity and,

WHEREAS, by contract and statute the Village of Rouses Point Municipal Electric System has pledged to use low cost electric power efficiently and,

WHEREAS, “supplemental energy” is at a higher cost than hydro power and that cost is likely to continue to rise over time and,

WHEREAS, the Village of Rouses Point has undertaken energy efficiency programs now and in the past to conserve hydro power, control systems costs and maintain system reliability and,

WHEREAS, electric systems have found that electric boilers and electric hot air furnaces impose onerous demands on the electric systems causing peak demands and inefficient demand factors that increase costs to all customers, and problematic service issues,

WHEREAS, pursuant to Section 64-2 of the Village Code the Board of Trustees shall by resolution, have the power to enact rules and regulations as the Board deems appropriate

THEREFORE BE IT RESOLVED, that the installation and/or conversion to electric boilers and electric hot air furnaces is prohibited in the Village of Rouses Point.

This Resolution was duly put to a roll call vote which resulted as follows:

| | |
|----------------------------|-------------------|
| Mayor George A. Rivers | VOTING <u>Aye</u> |
| Trustee Brian B. Jefferson | VOTING <u>Aye</u> |
| Trustee Kelly A. Penfield | VOTING <u>Aye</u> |
| Trustee Arvil J. Moore | VOTING <u>Aye</u> |
| Trustee Jean L. Birtz | VOTING <u>Aye</u> |

(THE ABOVE IS THE COMPLETE RESOLUTION WHICH WILL BE
CONSIDERED AS AFORESAID)

Dated: June 5, 2006

..DID: 6014

..TXT: PSC NO: 1 ELECTRICITY

LEAF: 1

COMPANY: NEW YORK MUNICIPAL POWER AGENCY

REVISION: 1

INITIAL EFFECTIVE DATE: 12/01/98

SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/01/98 STATUS: Effective EFFECTIVE: 12/01/98

New York Municipal
Power Agency
Generic Tariff

Issued by: Robert Mullane, GM, NYMPA, 445 Electronics Pkwy, Ste. 207, Liverpool NY

..DID: 5972

..TXT: PSC NO: 1 ELECTRICITY

LEAF: 52

COMPANY: NEW YORK MUNICIPAL POWER AGENCY

REVISION: 1

INITIAL EFFECTIVE DATE: 12/01/98

SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/01/98 STATUS: Effective EFFECTIVE: 12/01/98
GENERAL INFORMATION

VIII. METER READING, BILLING AND COLLECTIONS (CONT'D)

4. The Utility shall downwardly revise any estimated demand that exceeds the subsequent actual demand, within 30 calendar days after such actual demand actual demand was obtained.
5. The Utility may only upwardly revise an estimated demand within 60 calendar days after the subsequent actual demand was obtained.

IX. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED POWER

A. Purchased Power Adjustment

The energy rates for electric service classifications that include a Purchase Power Adjustment (PPA) shall be increased or decreased per the amount per kWh that the purchased power cost of the Utility is above or below the base purchased power cost multiplied by the factor of adjustment for distribution system efficiency.

B. Base Purchased Power Cost per Kilowatt-hour

The term "base purchased power cost per kilowatt-hour" is determined by calculating the average cost per kWh of purchased power by applying the Utility's wholesale, transmission and wheeling costs to the billing quantities for a twelve (12) month period and dividing the total cost, so calculated, by kWh delivered during the period. Wholesale, transmission, and wheeling rates to be used in the calculation are those that the Utility has reflected in its base retail rates.

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..TXT: PSC NO: 1 ELECTRICITY

LEAF: 53

COMPANY: NEW YORK MUNICIPAL POWER AGENCY

REVISION: 1

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RECEIVED: 11/01/98 STATUS: Effective EFFECTIVE: 12/01/98

GENERAL INFORMATION

IX. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED POWER

C. Present Purchased Power Cost

The term "present purchased power cost" is determined by calculating the average cost per kWh of purchased power by applying the Utility's current wholesale, transmission and wheeling costs to billing quantities in the current billing period.

D. Factor of Adjustment

The factor of adjustment for distribution system efficiency" is determined by dividing the number of kWhs purchased at the point of delivery during the recently completed fiscal year by the number of kWh sales to customers under all service classifications during the same fiscal year. The factor of adjustment will be shown on the Purchased Power Adjustment Rate Statement.

E. Purchased Power Adjustment Rate Statement

The rate adjustment per kWh shall be determined by applying the factor of adjustment for distribution system efficiency to the difference between the present purchased power cost per kWh and base purchased power cost per kWh. A statement showing the purchased power adjustment per kWh shall be filed with the Commission not less than 3 business days prior to the date on which it is proposed to be effective.

X. LEVELIZED PAYMENT PLAN

A. Residential Customers

1. The provisions in this section are intended to reflect the provisions of 16 NYCRR §11.11.

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