

# **MUNICIPAL ELECTRIC UTILITIES**

## **ANNUAL REPORT**

**OF**

**Village of Rouses Point**

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**Exact legal name of reporting municipality**

**(If name was changed during year, show also the previous name and date of change)**

**139 Lake Street, P.O. Box 185**

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**Rouses Point, NY 12979**

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**(Address of principal business office at end of year)**

**FOR THE**

**Year Ended May 31, 2018**

**TO THE**

**STATE OF NEW YORK**

**PUBLIC SERVICE COMMISSION**

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**Name, title, address and telephone number (including area code), of  
the person to contact concerning this report:**

**Arsene F. Letourneau, Treasurer**

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**P.O. Box 185, Rouses Point, NY 12979**

**Phone: (518) 297-5502**

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**GENERAL INSTRUCTIONS**

1. This form of annual report is prepared in conformity with the Uniform System of Accounts prescribed for municipal electric utilities by the Public Service Commission, State of New York, in Case 8312, as provided in the statutes of the said State, and except as otherwise indicated, all accounting words and phrases, herein are to be interpreted in accordance with the said classification.
2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Public Service Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission.
3. Every annual report should be complete and reference to former years or to other reports should not be made to take the place of required entries except as otherwise authorized.
4. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, that period must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown.
5. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
6. Submit to the Commission with this report a copy of the latest annual report of the lighting department to the municipal board. If such report is not available, state that fact.
7. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

## LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page-Sched (d)	Remarks (e)
<b>General Information and Financial Statements</b>				
General Information	101	1a	1-various	
Commissioners, Officers, and Other Key Employees	102	1	1-106&107	
Important Changes During the Year	103	32	23-127	
Comparative Balance Sheet	104-105	2	2&3-101	
Comparative Income Statement	106	11	11-112	
Surplus Account	106	11	11-113	
Statement of Cash Flows	107	---	---	
<b>Balance Sheet Supporting Schedules (Assets and Other Debits)</b>				
Operating Property - Electric	200-201	3	4-102	
Operating Property - Other Departments	200-201	4	---	
Depreciation Rates and Reserve Balances	200-201	9	4-102	
Construction Work in Progress	202	4	---	
Other Property	202	4	---	
Investments	203	5	5-103	
Depreciation Funds	204	5	5-104	
Miscellaneous Balance sheet Items - Debits	204	6	---	
Receivables from Operating Municipality	205	8	7-107	
Notes Receivable	205	6	---	
Accounts Receivable	205	6	---	
<b>Balance Sheet Supporting Schedules (Liabilities Other Credits)</b>				
Notes Payable	250	6	6-105A	
Payables to Operating Municipality	250	8	7-107	
Reserve for Uncollectible Accounts	250	10	---	
Long Term Debt	251-252	7	6-105	
Miscellaneous Reserves and Unadjusted Credits	253	10	8-109	
Contributions - Operating Municipality	253	10	8-110	
<b>Income Account Supporting Schedules</b>				
Operating Revenues - Electric	300	12	16-119	
Sales by Service Classifications - Electric	301-303	28-29	20-125	
Sales by Municipalities - Electric	304	27	19-124	
Electricity Sold to or Purchased from Others for Redistribution	305	26	---	
Fuel Consumed - Electric	305	26	---	
Operating Expenses - Electric	306-307	15-16	14-115	
Depreciation and Amortization of Electric Plant	308	9	5-104	
Miscellaneous Interest Deductions	309	18	---	
Other Deductions from Income	309	18	---	

## LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page (d)	Remarks (e)
<b>General Section</b>				
Charges for Outside Professional & Other Consulting Services	350	---	---	
Analysis of Charges to Other Departments	350	20	---	
<b>Operating Data</b>				
Electric Energy Account	400	26	16-118	
Monthly Peaks and Output	400	26	16-118	
Generating Plant Statistics	401-402	21-22	16-118	
Transmission Line Statistics	403	22	---	
Substations	403	21	17-120	
Distribution System	404	22-24	---	
Electric Distribution Meters and Line Transformers	405	25	18-123, 17-121	
Electric WattHour Meters in-service and Test Results	405	25	---	
<b>Verification</b>				
<b>Index</b>				
<p>If system's financial information is audited, reviewed, or compiled by an independent accountant, please attach the accountants' report to the back of this report (paper copy).</p>				
<p>ing system used here coincides with the system used by the FERC electric and gas annual reports.</p>				

**GENERAL INFORMATION**

1. Exact name of the respondent municipality.

Village of Rouses Point

2. Under what law or laws is the respondent engaged in:

(a) Street lighting

General Village

(b) Commercial lighting

General Village

3. By what board or officers is the lighting plant directly controlled? How many members are such controlled?

Village Board - Mayor & Trustees (Total 5 members)

4. Give date of respondent's beginning:

(a) Street lighting

February 1, 1903

(b) Commercial lighting

February 1, 1903

5. Does the electric utility use any property jointly owned with any other operating municipality? If so, describe the property so used naming the departments involved and explain the arrangement for the allocation of the expenses connected therein.

Portion of electric utility building is shared with the water, wastewater and public works departments.

6. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.

No power plant.

7. State the character of motive power used in the generation of electricity. If energy is purchased, so state.

All energy is purchased.

8. Does respondent distribute any electricity outside the limits of the reporting municipality?

Yes, 500 feet west of Village limits, north to the Canadian Border.

9. Give the name of village or city clerk at date of verifying report.

Donna J. Boumil, Village Clerk

**COMMISSIONERS , OFFICERS, AND EMPLOYEES (Including Compensation)**

Furnish the indicated data with respect to commissioners, officers and supervisors, whether or not they received any compensation from the respondent. If other than salary is provided, please explain and quantify in the notes.

2. Furnish the indicated data with respect to all employees of the municipal electric system. Employees may be grouped by title, e.g., "4 linemen" or "2 meter readers".
3. Officers or supervisors include the lighting department's superintendent, clerk-treasurer, deputy and any other person who has significant supervisory or policy making responsibilities.
4. Indicate with an asterisk (\*) in column (a) those individuals who were members of the governing board body of the municipal electric system.

Line No.	Name of Person (a)	Title of Position (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Total (d)	Portion Allocated to Electric Dept. (e)
1	Thomas D. Batha/Daniel H. Letourneau	Mayor*	4/6/2020	\$6,461	\$1,615
2	Thomas M. Dart	Trustee*	4/6/2020	5,384	1,346
3	Benjamin J. Arno	Trustee*	4/6/2020	5,384	1,346
4	Dale M. Menard	Trustee*	4/1/2019	5,384	1,346
5	Ron R. LeBlanc/Thomas D. Batha	Trustee*	4/1/2019	5,384	1,346
6	Arsene F. Letourneau	Treasurer	4/1/2019	73,596	26,026
7	Rebecca L. Pelkey	Deputy Treasurer	4/1/2019	1,239	310
8	Donna J. Boumil	Clerk	4/1/2019	52,329	13,067
9	Patricia A. Garrand/Jean M. LaBombard	Deputy Clerk	4/1/2019	1,239	310
10	Brian S. Pelkey	Public Works Supervisor		80,567	40,701
11	Steven Peters/Jean M. LaBombard	Administrator		65,000	10,767
12		Lineworkers (2)		99,604	99,604
13		Account Clerks (2)		78,458	19,692
14		Motor Eqp Opt Mechanic		46,509	11,614
15		P Works Maintenance Person		40,560	6,345
16		Motor Equipment Operator IV		40,747	10,540
17					
18					
19					
20					
21					
22					
23					
24					
25	Total			\$607,845	\$245,975

NOTES: Provide an estimate of the salary and wages allocated to the electric department which are charged to capital accounts. Provide the basis for such allocation.

Lines 1 - 11: Positions are salaried

Lines 11 - 17: Positions are hourly; Wages allocated from the budget and work orders.

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less.

4. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

5. State the estimated annual effect and nature of any important wage scale changes during the year.

6. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

7. Describe briefly any materially important event or transactions of the respondent not disclosed elsewhere in this report.

- 1) None
- 2) None
- 3) None
- 4) None
- 5) Not Applicable
- 6) Not Applicable
- 7) Not Applicable

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account¶ (a)¶	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
1	<b>FIXED ASSETS</b>				
2	Operating Property - Electric (101)		\$12,713,819	\$12,770,664	\$56,845
3	Operating Property - Other Operations (102-108)	201			0
4	Operating Property - General (109)	202			0
5	Construction Work in Progress (110)	202			0
6	Non-Operating Property (112)	202			0
7	<b>Total Fixed Assets</b>		<b>12,713,819</b>	<b>12,770,664</b>	<b>56,845</b>
8	<b>INVESTMENTS</b>				
9	Loans to Operating Municipality (113)	203			0
10	Miscellaneous Investments (114)	203			0
11	Sinking Funds (115)	203			0
12	Depreciation Funds (116)	204	132,121	138,252	6,132
13	Miscellaneous Special Funds (117)	203			0
14	<b>Total Investments</b>		<b>132,121</b>	<b>138,252</b>	<b>6,132</b>
15	<b>CURRENT ASSETS</b>				
16	Cash (121)		2,631,420	2,577,456	(53,964)
17	Working Funds (122)		125	125	0
18	Materials and Supplies (123)		370,079	379,629	9,551
19	Receivables from Operating Municipality (124)	205			0
20	Accounts Receivable (125)	205	209,396	141,714	(67,683)
21	Notes Receivable (126)	205			0
22	Interest and Dividends Receivable (127)				0
23	Prepayments (128)		6,140	2,726	(3,414)
24	Special Deposits (129)	204			0
25	Miscellaneous Current Assets (131)				0
26	<b>Total Current Assets</b>		<b>3,217,160</b>	<b>3,101,650</b>	<b>(115,510)</b>
27	<b>DEFERRED DEBITS</b>				
28	Unamortized Debt Discount and Expense (141)				0
29	Suspense to be Amortized (143)	204			0
30	Clearing Accounts (144)				0
31	Miscellaneous Suspense (145)	204	38,977	5,156	(33,821)
32	Regulatory Commission Expense (146)				0
33	<b>Total Deferred Debits</b>		<b>38,977</b>	<b>5,156</b>	<b>(33,821)</b>
34	<b>COMPANY SECURITIES OWNED</b>				
35	Reacquired Securities (151)				0
36	<b>DEFICIT</b>				
37	Deficit (161)				0
38	<b>Total Assets and Other Debits</b>		<b>\$16,102,077</b>	<b>\$16,015,722</b>	<b>(\$86,354)</b>

In a footnote, describe all contingent assets and contingent liabilities of the utility plant at the end of the year. If none, state that fact.

There are no contingent assets or liabilities of the utility plant at the end of the year.

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Title of Account¶ (a)¶	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)	Line No.
<b>LONG-TERM DEBT</b>					1
Bonds (231)	251	\$0	\$0	\$0	2
Equipment Obligations - Long Term (232)	251	0	0	0	3
Miscellaneous Long Term Debt (233)	251	33,821	0	(33,821)	4
Total Long-Term Debt		33,821	0	(33,821)	5
<b>CURRENT AND ACCRUED LIABILITIES</b>					6
Payables to Operating Municipality (241)	250			0	7
Accounts Payable (242)		114,619	86,555	(28,064)	8
Notes Payable (243)	250			0	9
Customer Deposits (244)				0	10
Matured Interest (245)				0	11
Matured Long-Term Debt (246)				0	12
Taxes Accrued (248)		2,102	2,275	172	13
Interest Accrued (249)				0	14
Advanced Billing and Payments (251)		17,532	25,741	8,209	15
Miscellaneous Current Liabilities (252)		28,016	27,984	(33)	16
Total Current Liabilities		162,270	142,554	(19,716)	17
<b>RESERVES</b>					18
Depreciation Reserves (261)	308	5,713,932	6,157,201	443,269	19
Amortization Reserves (262)	308			0	20
Contributions for Extensions (263)		628,146	628,146	0	21
Insurance Reserve (264)	253			0	22
Injuries and Damages Reserve (265)	253			0	23
Reserve for Uncollectible Accounts (266)	250	61,534	65,641	4,107	24
Miscellaneous Reserves (267)	253			0	25
Total Operating Reserves		6,403,612	6,850,988	447,376	26
<b>DEFERRED CREDITS</b>					27
Unamortized Premium on Debt (271)				0	28
Miscellaneous Unadjusted Credits (272)	253	6,582	\$6,582	0	29
Total Deferred Credits		6,582	6,582	0	30
<b>SURPLUS</b>					31
Contributions - Operating Municipality (280)	253	(\$762,410)	(\$878,528)	(116,118)	32
Surplus (281)	106	10,258,202	9,894,126	(364,076)	33
Total Surplus		9,495,792	9,015,598	(480,194)	34
Total Liabilities and Other Credits		\$16,102,077	\$16,015,722	(\$86,355)	35

\$6

## COMPARATIVE INCOME AND SURPLUS ACCOUNT

Line No.	Acct No.	Item (a)	Page Ref. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
1		ELECTRIC OPERATIONS				
2	401	Operating Revenues - Electric	300	\$2,264,570	\$2,631,138	(\$366,568)
3		Operating Expenses - Electric	307	2,527,956	2,521,692	6,264
4	403	Taxes - Electric				0
5	404	Uncollectible Revenues - Electric		9,600	9,600	0
6		Net Operating Revenue - Electric		(272,986)	99,846	(372,832)
7		OTHER OPERATIONS				
8	421	Operating Revenues - Other		0	0	0
9	422	Operating Expenses - Other				0
10	423	Taxes - Other				0
11	424	Uncollectible Revenues - Other				0
12		Net Operating Revenue - Other		0	0	0
13		Total Net Operating Revenue		(272,986)	99,846	(372,832)
14		LEASED PROPERTY				
15	431	Rent from Lease of Electric Plant - Credit				0
16	432	Deductions from Rent Revenues - Electric				0
17	433	Rent for Lease of Electric Plant - Debit				0
18		Net Return or Expense - Leased Property - Electric		0	0	0
19	434	Rent from Lease of Other Plant - Credit				0
20	435	Deductions from Rent Revenues - Other				0
21	436	Rent for Lease of Other Plant - Debit				0
22		Net Return or Expense - Leased Property - Other		0	0	0
23		Operating Income		(272,986)	99,846	(372,832)
24		NON-OPERATING INCOME				
25	441	Revenues from Non-Operating Property				0
26	442	Interest Revenues		8,353	4,500	3,853
27	443	Dividend Revenues				0
28	444	Miscellaneous Non-Operating Revenues				0
29	449	Non-Operating Revenue Deductions				0
30		Total Non-Operating Income		8,353	4,500	3,853
31		Gross Income		(264,633)	104,346	(368,979)
32		INTEREST DEDUCTIONS				
33	451	Interest on Long Term Debt				0
34	452	Miscellaneous Interest Deductions	309			0
35	453	Amortization of Debt Discount and Expense				0
36	454	Release of Premium on Debt - Credit				0
37	455	Interest Charged to Property - Credit	309			0
38	456	Miscellaneous Amortization	309			0
39	459	Contractual Appropriations of Income	309	99,443	122,739	(23,295)
40	460	Miscellaneous Deductions from Income				0
41		Total Interest Deductions		99,443	122,739	(23,295)
42		Net Income		(\$364,076)	(\$18,393)	(\$345,683)
SURPLUS (ACCOUNT 281)						
43		Balance at the Beginning of the Year		\$10,258,202	\$10,720,389	(\$462,187)
44	501	Balance Transferred from Income		(364,076)	(18,393)	(345,683)
45	502	Miscellaneous Credits to Surplus (Detail Below)				0
46		Rounding				0
47						0
48	512	Appropriations to Reserves				0
49	514	Miscellaneous Debits to Surplus (Detail Below)				0
50		Prior Year Accounts Payable				0
51		Open Bal. Net Pension Liability		-	33,528	(33,528)
52		Balance at the End of the Year		\$9,894,126	\$10,668,468	(\$774,342)

## STATEMENT OF CASH FLOWS

1. Provide the Statement of Cash Flows which is submitted to the New York State Comptrollers Office. It is acceptable to submit a copy of the Comptroller's statement as satisfaction of this requirement.

Line No.	Description (a)	Amounts (b)
1	<b>Cash Flow from Operating Activities:</b>	
2	Cash Received from Providing Services (Cash Sales +/- Change in Receivables)	\$2,326,759
3	Cash Payments Contractual Expenses (Cash Contracted Expenses - Depreciation- R/E Taxes +/-	
4	Change in Working Capital)	(1,800,499)
5	Cash Payments Personal Services and Benefits	(452,300)
6	Other Operating Revenues	
7	Net Cash Provided by (Used in) Operating Activities	73,960
8	<b>Cash Flows from Non-Capital and Financing Activities:</b>	
9	Real Property Taxes	
10	Operating Grants Received	
11	Transfers to/from Other Funds	(116,118)
12	Proceeds of Debt (Non-Capital)	
13	Payment of Debt (Non-Capital)	
14	Interest Expense (Non-Capital)	
15		
16	Net Cash Provided/(Used) by Non-Capital and Financing Activities:	(116,118)
17	<b>Cash Flows from Capital and Related Financing Activities:</b>	
18	Proceeds of Debt (Capital)	
19	Principal Payments Debt (Capital)	(33,821)
20	Interest Expense (Capital)	
21	Capital Contributed by Developers	
22	Capital Contributed by Other Funds	
23	Payments to Contractors (Net Change in Net Plant not Including Depreciation)	(92,046)
24	Capital Grants Received from Other Governments	
25	Proceeds from Sales of Assets	6,461
26	Clearing account depreciation	105,379
27	Net Cash Provided/(Used) by Capital and Related Financing Activities:	(14,027)
28	<b>Cash Flows from Investing Activities:</b>	
29	Purchase of Investments	
30	Sale of Investments	
31	Interest Income	8,353
32	Transfers to restricted cash and cash equivalents	(6,132)
33	Net Cash Provided/(Used) by Investing Activities:	2,221
34		
35	Net Increase(Decrease) in Cash and Cash Equivalents	(53,964)
36		
37	Cash and Cash Equivalents at Beginning of Year	2,631,545
38		
39	Cash and Cash Equivalents at End of Year	\$2,577,581
40	<b>Reconciliation of Operating Income to Net Cash</b>	
41	Operating Income (Loss), including Account 459	(\$372,429)
42	Adjustments to Reconcile Operating Income to Net Cash Provided/(Used)	
43	from Operations:	
44	Depreciation	366,629
45	Increase/Decrease in Assets Other than Cash and Cash Equivalents	99,474
46	Increase/Decrease in Liabilities Other than Cash and Cash Equivalents	(19,714)
47	Other Reconciling Items:	
48		
49		
50		
51		
52	Net Cash Provided/(Used) by Operating Activities	\$73,960

NYSPSC 195-98

## OPERATING PROPERTY

1. Show below the required information regarding electric operating property accounts for the year.

2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
1	(301) Organization	\$50		
2	(302) Franchises and Consents			
3	(303) Miscellaneous Intangible Plant			
4	(311) Land and Land Rights	22,166		
5	(312) Structures and Improvements	201,640		
6	(321) Boiler Plant Equipment			
7	(322) Engine Driven Generator Units - Steam			
8	(323) Turbo-Generators - Steam			
9	(324) Accessory Electric Equipment - Steam			
10	(325) Misc. Power Plant Equipment - Steam			
11	(331) Reservoirs, Dams, and Waterways			
12	(332) Roads, Trails and Bridges			
13	(333) Water Wheels, Turbines, and Generators			
14	(334) Accessory Electric Equipment - Hydro			
15	(335) Misc. Power Plant Equipment - Hydro			
16	(342) Engine Dr. Gen. Units - Internal Combust.			
17	(344) Accessory El. Eq. - Internal Combust.			
18	(345) Misc. Pr. Plant Equip. - Internal Combust.			
19	(351) Transmission Roads and Trails			
20	(352) Transmission Substation Equipment			
21	(353) Transmission Overhead Conductors			
22	(354) Transmission Underground Conductors			
23	(358) Poles, Towers and Fixtures	81,839		600
24	(359) Underground Conduits	461,233	163	
25	(361) Distribution Substation Equipment	5,453,357	2,096	
26	(362) Storage Battery Equipment			
27	(363) Distribution Overhead Conductors	87,759		
28	(364) Distribution Underground Conductors	2,945,603	2,522	665
29	(365) Line Transformers	988,182	32,825	10,007
30	(366) Overhead Services	55,670	522	3,223
31	(367) Underground Services	763,993	3,515	302
32	(368) Consumers' Meters	8,045	1,443	95
33	(369) Consumers' Meter Installation	137,863		
34	(370) Other Property on Consumers' Premises	2,130		
35	(371) Street Lighting and Signal System Equip.	736,445	27,507	9,684
36	(381) Office Equipment	77,124		
37	(382) Stores Equipment			
38	(383) Shop Equipment	3,229		
39	(384) Transportation Equipment	525,828	12,846	
40	(385) Communication Equipment	32,367		
41	(386) Laboratory Equipment	24,583		
42	(387) General Tools and Implements	104,713		
43	(388) Miscellaneous General Equipment			
44	(391) Miscellaneous Tangible Property			
45	(392) Undistributed Operating Property			
46				
47	Total Operating Property - Electric	\$12,713,819	\$83,439	\$24,577
48	(102-			
49	108) Operating Property - Other Departments			

## OPERATING PROPERTY (Continued)

3. "Adjustments during the year" should be interpreted to mean entries, if any, made in operating property accounts not to record current transactions but as modification of entries made in prior accounting periods.
4. In an attached memorandum explain all entries in column (f).
5. In column (i) enter the annual depreciation rate for the continuing property account listed in column (h).
6. In column (j) enter the year end balance in the 261 account for the continuing property account listed in column (h).

Transfers (e)	Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve		Line No.
				Curr Ann Rate - % (i)	Accr Res (j)	
		\$50	(301)	0.00	\$0	1
		0	(302)			2
		0	(303)			3
		22,166	(311)	0.00	0	4
		201,640	(312)	x.xx	123,175	5
		0	(321)			6
		0	(322)			7
		0	(323)			8
		0	(324)			9
		0	(325)			10
		0	(331)			11
		0	(332)			12
		0	(333)			13
		0	(334)			14
		0	(335)			15
		0	(342)			16
		0	(344)			17
		0	(345)			18
		0	(351)			19
		0	(352)			20
		0	(353)			21
		0	(354)			22
		81,239	(358)	3.51	103,361	23
		461,396	(359)	1.70	209,341	24
		5,455,453	(361)	2.90	2,478,836	25
		0	(362)			26
		87,759	(363)	2.57	76,286	27
		2,947,460	(364)	2.57	807,937	28
	(2,017)	1,008,983	(365)	2.90	427,344	29
		52,969	(366)	3.81	(57,102)	30
		767,206	(367)	2.90	136,210	31
		9,393	(368)	3.13	5,390	32
		137,863	(369)	3.74	44,667	33
		2,130	(370)	3.74	1,177	34
		754,268	(371)	3.90	240,408	35
		77,124	(381)	20.00	109,521	36
		0	(382)			37
		3,229	(383)	4.00	1,725	38
		538,674	(384)	20.00	1,249,393	39
		32,367	(385)	10.00	48,165	40
		24,583	(386)	10.00	38,113	41
		104,713	(387)	4.75	113,254	42
		0	(388)			43
		0	(391)			44
		0	(392)			45
		0				46
\$0	(\$2,017)	\$12,770,664			\$6,157,201	47
			(102-			48
		\$0	108)			49

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**CONSTRUCTION WORK IN PROGRESS (Account 110)**

1. Report below descriptions and balances at the end of the year for each project in process of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	\$0

**OTHER PROPERTY (Accounts 109 and 112)**

1. Report below descriptions and balances at the end of the year.
2. Minor projects may be grouped.

Line No.	Description of Each Property (a)	Amount (b)
21	Operating Property - General	
22		
23		
24		
25		
26		
27		
28		
29		
30	Total	\$0
31	Non-Operating Property	
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	\$0

**Investments (Accounts 113, 114, 115 and 117)**

1. Report below investments in Accounts 113, Loans to Operating Municipality; 114, Miscellaneous Investments; 115, Sinking Funds; and 117, Miscellaneous Special Funds.
2. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds also give principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
3. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, commissioners, or employees.
4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Principal Amount or No. Of Shares End of Year (d)	Book Costs * End Of Year (e)	Revenues During the Year		Gain or Loss From Investment Disposed of (h)
						Accrued (f)	Received (g)	
1	Loans to Operating Municipality							
2								
3								
4								
5								
6	Totals (Account 113)			\$0	\$0	\$0	\$0	\$0
7	Miscellaneous Investments							
8								
9								
10								
11								
12								
13	Totals (Account 114)			\$0	\$0	\$0	\$0	\$0
14	Sinking Fund							
15								
16								
17								
18								
19								
20	Totals (Account 115)			\$0	\$0	\$0	\$0	\$0
21	Miscellaneous Special Deposits							
22								
23								
24								
25								
26								
27	Totals (Account 117)			\$0	\$0	\$0	\$0	\$0

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

**DEPRECIATION FUNDS (Account 116)**

1. Show below a statement of transactions carried out during the year through Account 116 Depreciation Fund or through any other account or subaccount maintained for the purpose of holding funds or other investments to cover the depreciation or replacement of plant.
2. Interest earned on such funds should be shown separately, whether retained in the account or not.
3. This schedule is intended to cover all funds maintained for the purposes indicated and to include the depreciation reserve fund required by Section 6-k of the General Municipal Law.

Line No.	Description (a)	Interest Earned (b)	Balance End of Year (c)
1	Line Truck Reserve cash transfer in of \$6,000	\$76	\$82,140
2	Utility Truck Reserve	22	21,990
3	Backhoe Reserve	34	34,123
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	Total Depreciation Funds (Account 116)	\$132	\$138,252

**MISCELLANEOUS BALANCE SHEET ITEMS - DEBITS (Accounts 129, 143 and 145)**

1. Show details of items carries at the end of the year in Account 129, Special Deposits, Account 143, Suspense to be Amortized and Account 145, Miscellaneous Suspense.
2. Data and totals should be shown separately for each account.
3. Minor items may be grouped together and so designated.

Line No.	Item (a)	Amount (b)
15	<b><u>Special Deposits (Account 129)</u></b>	
16		
17		
18		
19		
20		
21	Total Special Deposits	\$0
22	<b><u>Suspense to be Amortized (Account 143)</u></b>	
23		
24		
25		
26		
27		
28	Total Suspense to be Amortized	\$0
29	<b><u>Miscellaneous Suspense (Account 145)</u></b>	
30	GASB 68	\$5,156
31		
32		
33		
34		
35	Total Miscellaneous Suspense	\$5,156

**RECEIVABLES FROM OPERATING MUNICIPALITY (Account 124) AND OTHER  
NOTES RECEIVABLE (Account 126)**

1. Report particulars of receivables from operating municipality and other notes receivable.
2. List each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
3. If any note was received in satisfaction of an open account, state the period covered by such open account.
4. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity		Balance End of Year (f)	Interest Revenue	
			Contra Acct. (c)	Debits (d)		Accrued (g)	Received (h)
1	Receivables from Operating Municipality						
2	Due from General Fund (electric)	\$0		\$92,266	\$92,266	\$0	
3					0		
4					0		
5					0		
6					0		
7					0		
8					0		
9					0		
10					0		
11	Total (Account 124)	\$0		\$92,266	\$92,266	\$0	\$0
12	Other Notes Receivable						
13					\$0		
14					0		
15					0		
16					0		
17					0		
18					0		
19					0		
20					0		
21					0		
22	Totals (Account 126)	\$0		\$0	\$0	\$0	\$0

**ACCOUNTS RECEIVABLE (Account 125)**

Report particulars of accounts receivable.

LINE NO.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
23	Accounts Receivable (Account 125):		
24	General Customers	\$206,458	\$138,895
25	Merchandising and Jobbing		
26	Public Authorities (other than the operating municipality)		
27	Officers and Employees		
28	Operating Municipality		
29	Other (Detail)		
30		2,939	2,819
31			
32			
33	Totals (Accounts 125)	\$209,396	\$141,714

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**PAYABLES TO OPERATING MUNICIPALITY (Account 241) AND  
NOTES PAYABLE (Account 243)**

1. Report particulars of payables from operating municipality and notes payable.
2. For payables to operating municipality, include the date of maturity for all items which have a specific date; for those payables on demand, insert the word "demand", and for open accounts, insert the word "open".
3. Include in columns (g) and (h) the amount of any interest expense during the year on notes or accounts that were accrued and paid, respectively.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Expense	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Paid (h)
1	Payables to Operating Municipality							
2					\$0	\$0		
3						0		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Total (Account 241)	\$0		\$0	\$0	\$0	\$0	\$0
12	Notes Payable							
13						\$0		
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 243)	\$0		\$0	\$0	\$0	\$0	\$0

**RESERVE FOR UNCOLLECTIBLE ACCOUNTS (Account 266)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to commissioners, officers and employees shall not include items for utility services.

LINE NO.	Item (a)	General Customers (b)	Merchandising and Jobbing (c)	Officers and Employees (d)	Other (e)	Total (f)
23	Balance Beginning of Year	\$61,534				\$61,534
24	Prov. for Uncollectibles for Year	9,600				9,600
25	Accounts Written Off	5,799				5,799
26	Collection of Accounts Written Off	306				306
27	Adjustments (Explain)					0
28						0
29	Balance End of Year	\$65,641	\$0	\$0	\$0	\$65,641

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

Customers are sent disconnect notices prior to meter being pulled for non-payment.  
Overdue accounts are reviewed and written-off at end of fiscal year.  
Customers who move back to the system and have not paid back bill must, prior to receiving power.  
Late charge of 1.5% per month on outstanding balances.

**LONG-TERM DEBT (Accounts 231, 232, and 233)**

1. Report by balance sheet account the particulars concerning long-term debt included in Accounts 231, Bonds, 232, Long Term Equipment Obligations, and 233, Miscellaneous Long-Term Debt.

2. For column (d) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

3. Furnish in a footnote particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.

4. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

5. Explain any debits and credits other than amortization debited to Account 453, Amortization of Debt Discount and Expense, or credited to Account 454, Release of Premium on Debt - Credit.

Line No.	Description of Obligation	Purpose for which issue was authorized	Principal Amount of Debt Issued	Total Expense Premium or Discount	Nominal Date of Issue
	(a)	(b)	(c)	(d)	(e)
1	Bonds (Account 231)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Bonds (Account 231)		\$0	\$0	
22	Equipment Obligations - Long Term (Account 232)				
23					
24					
25					
26					
27					
28	Equipment Obligations - Long Term (Account 232)		\$0	\$0	
29	Miscellaneous Long Term Debt (Account 233)				
30	NYPA Insulation Program		\$221,746		
31					
32					
33					
34					
35	Miscellaneous Long Term Debt (Account 233)		\$221,746	\$0	

**LONG-TERM DEBT (Accounts 231, 232, and 233)**

6. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 451, Interest on Long-Term Debt.

Date of Maturity (f)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (i)	Current Maturity (j)	Interest during Year		Interest at End of Year		Line No.
	Date From (g)	Date To (h)			Accrued (k)	Paid (l)	Matured and Unpaid (m)	Accrued but not Due (n)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
			\$0	\$0	\$0	\$0	\$0	\$0	20
			\$0						22
									23
									24
									25
									26
									27
			\$0	\$0	\$0	\$0	\$0	\$0	28
			\$0						29
									30
									31
									32
									33
									34
			\$0	\$0	\$0	\$0	\$0	\$0	35

**OTHER RESERVES AND UNADJUSTED CREDITS (Accounts 264, 265, 267 and 272)**

1. Report the particulars indicated concerning the requested information.
2. Totals should be shown for each balance sheet account.

Line No.	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR				BALANCE END OF YEAR
			CONTRA ACCT. (c)	DEBITS	CONTRA ACCT.	CREDITS	
1	Insurance Reserve (Account 264)						
2							\$0
3							0
4							0
5	TOTAL (Account 264)	\$0		\$0		\$0	\$0
6	Injuries & Damages Reserve (Account 265)						
7							\$0
8							0
9							0
10	TOTAL (Account 265)	\$0		\$0		\$0	\$0
11	Miscellaneous Reserves (Account 267)						
12							\$0
13							0
14							0
15	TOTAL (Account 267)	\$0		\$0		\$0	\$0
16	Misc. Unadjusted Credits (Account 272)						
17	GASB 68/Net Pension Liability	\$6,582			272		\$6,582
18							0
19							0
20	TOTAL (Account 272)	\$6,582		\$0		\$0	\$6,582

**CONTRIBUTIONS - OPERATING MUNICIPALITY (Account 280)**

1. Give below an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debits as positive numbers and credits as negative numbers ( ).
2. If the following Transactions occurred during the year, they should be separately stated and other transactions clearly described. Cash Transfers, Property and Equipment Transfers, Material and Supplies, Payroll Items, Use of Rental Property for which no or nominal payment was made, Use of Equipment for which no or nominal payment was made, Insurance, Electricity , Water, Payments to State Employees' Retirement System.

Line No.	ITEM (a)	AMOUNT (b)
1	Balance at Beginning of Year	(\$762,410)
2	Debits	
3	Capital Contributed to other Funds	(116,118)
4		
5		
6		
7		
8		
9		
10	Credits	
11		
12		
13		
14		
15		
16		
17		
18	Balance at end of year	(\$878,528)

## ELECTRIC OPERATING REVENUES (Account 401)

1. Report below electric operating revenues for the year for each account.
2. Number of customers, columns (l) and (m), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
3. If preceding year columns (i), (k) and (m) are not derived from previously reported figures, explain any inconsistencies.

Line No.	Acct No.	Account Title	Operating Revenues				Number of KWH Sold		Average Number Of Customers Per Month	
			Current Year	Previous Year	Revenues at Base Plus PPAC	Revenues at Base Plus PPAC	Amount for Year	Amount for Previous Year	Number for Year	Number for Pre. Yr.
(a)	(b)	(c)	Revenues at Base Plus PPAC (d)	Discounts Not Taken Late Charges (e)	Total Revenue for Year (f)	Discounts Not Taken Late Charges (h)	Total Revenue for Previous Year (i)	Amount for Year (j)	Number for Year (l)	Number for Pre. Yr. (m)
1		SALES OF ELECTRICITY								
2	601	Residential Sales	\$800,446	\$5,243	805,689	\$895,779	\$901,080	26,224,475	1,107	1,145
3	602	Commercial Sales	249,282		249,282	249,743	249,743	6,151,433	94	128
4	603	Industrial Sales	1,083,542		1,083,542	1,351,046	1,351,046	37,373,964	2	2
5	604	Public Street Lighting - Operating Mun.	9,908		9,908	10,439	10,439	180,095	1	1
6	605	Public Street Lighting - Other	373		373	524	524	10,211	1	1
7	606	Other Sales to Operating Municipality	82,357		82,357	86,474	86,474	2,313,326	19	20
8	607	Other Sales to Other Public Authorities	30,226		30,226	28,783	28,783	705,153	6	7
9	608	Sales to Other Distributors								
10	609	Sales to Railroads and Street Railroads	2,503		2,503	2,157	2,157	65,217	6	7
11	610	Security Lighting								
12		Total Sales	2,258,637	5,243	2,263,880	2,624,945	2,630,246	73,023,874	1,236	1,311
13										
14		OTHER OPERATING REVENUES								
15	621	Rent From Electric Property			0		0			
16	622	Miscellaneous Electric Revenues	450		450	575	575			
17		Reconnection Charges	240		240	318	318			
18		NSF Check Charges			0		0			
19										
20		Total Other Operating Revenues	690	0	690	893	893			
21		Total Electric Operating Revenues	\$2,259,327	\$5,243	\$2,264,570	\$2,625,838	\$2,631,139			

## Footnotes:

- 1) Billing is done monthly on or about the fourth of the succeeding month.
- 2) Meters are read between the 26th of one month and 1st of the following month.
- 3) Late charges apply if payment is not received on or before the last working day of the month.

## BILLING ROUTINE - ELECTRIC

- Report the following information in days for Accounts 601 AND 602
1. The period for which bills are rendered.
  2. The period between the date meters are read and the date customers are billed.
  3. The period between the billing date and the date on which discounts are forfeited.

## SALES BY SERVICE CLASSIFICATION - ELECTRIC

1. Show below by months the number of customers and the KWH of electric energy under each schedule and classification. When the same rate is contained on more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each classification No. must be shown on the column heading above the columns in which sales are listed.
2. Contract sales within each month, not charged under a filed tariff, may be combined under a general heading "Contract Sales"; all current delivered to the operating municipality should be combined under "Sales to Operating Municipality"; sales to other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to Other Municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of page 300 and amounts receivable on other than a monthly basis may be allocated on equal amounts to the months where applicable.
3. Below line thirteen show the manner in which the sales under the service classification or contracts were distributed to the revenue accounts.
4. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the customer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show below by months the following information with respect to the Purchased Power Adjustment Clause (PPAC):  
a) PPAC factor per kwh as shown on monthly statements; (b) total kwh to the PPAC factor was applied; (c) revenues generated from the application of the PPAC.
6. In footnotes provide the following; Base Purchased Power Cost(s) and the period for which effective.

## TOTALS FOR THE YEAR

Line No.	Month (a)	Number of Customers (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June-17	1,224	5,557,761	75,185	0.015913	5,557,761	88,441
2	July	1,232	5,530,244	79,802	0.014675	5,530,244	81,156
3	August	1,236	6,271,766	89,925	0.014503	6,271,766	90,959
4	September	1,229	5,327,053	77,729	0.016115	5,327,053	85,845
5	October	1,237	5,151,140	75,255	0.018498	5,151,140	95,286
6	November	1,239	6,512,601	96,098	0.013064	6,512,601	85,081
7	December	1,239	7,566,828	109,275	0.017060	7,566,828	129,090
8	January-18	1,242	9,081,873	132,764	0.020395	9,081,873	185,225
9	February	1,242	6,925,338	102,484	0.021965	6,925,338	152,115
10	March	1,246	6,223,983	91,417	0.012826	6,223,983	79,829
11	April	1,238	5,448,000	82,070	0.012978	5,448,000	70,704
12	May	1,240	3,427,287	53,068	0.014540	3,427,287	49,832
13	TOTALS	14,844	73,023,874	\$1,065,074		73,023,874	\$1,193,563
14	Account 601	13,279	26,224,475	361,780		26,224,475	438,666
15	Account 602	1,122	6,151,433	148,802		6,151,433	100,480
16	Account 603	24	37,373,964	483,193		37,373,964	600,349
17	Account 604	12	180,095	6,974		180,095	2,935
18	Account 605	12	10,211	209		10,211	164
19	Account 606	235	2,313,326	44,240		2,313,326	38,117
20	Account 607	80	705,153	18,458		705,153	11,768
21	Account 608						
22	Account 609	80	65,217	1,418		65,217	1,085
23	Account 610						
24							
25	Footnotes:						
26							
27	1) Base purchased power cost is .007291 per KWH (1982 to present).						
28							
29	2) MEUA energy efficiency program of .001 per KWH added to PPAC charge effective with February						
30	1995 billing to customers.						
31							
32	3) Factor of adjustment for distribution efficiency is 1.040162 (Effective 2/1/17)						
33							
34							
35							
36							
37							
38							

**SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)**

Schedule No. 601			Service Classification No. SC1 - Residential Sales				
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues	Line No.
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
June-17	1,093	1,063,574	\$10,803	0.015913	1,063,574	16,925	1
July	1,101	1,024,936	15,039	0.014675	1,024,936	15,041	2
August	1,104	1,099,111	16,268	0.014503	1,099,111	15,940	3
September	1,097	957,888	13,982	0.016115	957,888	15,436	4
October	1,100	970,332	14,145	0.018498	970,332	17,949	5
November	1,109	2,479,141	34,400	0.013064	2,479,141	32,388	6
December	1,109	3,364,366	46,301	0.017060	3,364,366	57,396	7
January-18	1,113	4,889,056	68,755	0.020395	4,889,056	99,712	8
February	1,114	3,517,429	48,351	0.021965	3,517,429	77,260	9
March	1,118	2,899,424	40,064	0.012826	2,899,424	37,188	10
April	1,110	2,648,309	36,947	0.012978	2,648,309	34,370	11
May	1,111	1,310,909	18,725	0.014540	1,310,909	19,061	12
TOTALS	13,279	26,224,475	\$361,780		26,224,475	\$438,666	13
Footnotes:							

Schedule No. 602			Service Classification No. SC2 - Commercial Sales				
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues	Line No.
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
June-17	93	405,941	\$10,079	0.015913	405,941	\$6,460	14
July	93	397,811	9,906	0.014675	397,811	5,838	15
August	94	431,144	10,593	0.014503	431,144	6,253	16
September	94	393,192	9,799	0.016115	393,192	6,336	17
October	99	356,717	9,034	0.018498	356,717	6,599	18
November	92	498,252	12,073	0.013064	498,252	6,509	19
December	92	588,351	14,034	0.017060	588,351	10,037	20
January-18	92	802,970	18,476	0.020395	802,970	16,377	21
February	93	651,522	15,475	0.021965	651,522	14,311	22
March	93	573,671	13,769	0.012826	573,671	7,358	23
April	93	570,524	13,808	0.012978	570,524	7,404	24
May	94	481,338	11,756	0.014540	481,338	6,999	25
TOTALS	1,122	6,151,433	\$148,802		6,151,433	\$100,480	26
Footnotes:							

Schedule No. 603			Service Classification No. SC3 - Industrial Sales				
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues	Line No.
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
June-17	2	3,928,698	\$50,860	0.015913	3,928,698	\$62,517	27
July	2	3,954,325	51,623	0.014675	3,954,325	58,030	28
August	2	4,572,428	59,628	0.014503	4,572,428	66,314	29
September	2	3,791,241	49,896	0.016115	3,791,241	61,096	30
October	2	3,593,763	46,787	0.018498	3,593,763	66,477	31
November	2	3,182,231	41,907	0.013064	3,182,231	41,573	32
December	2	3,233,278	40,597	0.017060	3,233,278	55,160	33
January-18	2	2,912,961	37,252	0.020395	2,912,961	59,410	34
February	2	2,380,269	30,513	0.021965	2,380,269	52,283	35
March	2	2,430,461	30,505	0.012826	2,430,461	31,173	36
April	2	1,944,101	25,158	0.012978	1,944,101	25,231	37
May	2	1,450,208	18,465	0.014540	1,450,208	21,086	38
TOTALS	24	37,373,964	\$483,193		37,373,964	\$600,349	39
Footnotes: Account #'s 1966-0 & 511-0							

## SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Line No.	Schedule No. 604 Service Classification No. SC5 - Mun. Public Street Lighting						
	Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	June-17	1	10,335	\$400	0.015913	10,335	\$164
2	July	1	10,600	410	0.014675	10,600	156
3	August	1	13,250	513	0.014503	13,250	192
4	September	1	14,310	554	0.016115	14,310	231
5	October	1	15,900	615	0.018498	15,900	294
6	November	1	19,610	759	0.013064	19,610	256
7	December	1	18,550	718	0.017060	18,550	316
8	January-18	1	20,405	790	0.020395	20,405	416
9	February	1	16,695	646	0.021965	16,695	367
10	March	1	14,045	544	0.012826	14,045	180
11	April	1	13,940	544	0.012978	13,940	181
12	May	1	12,455	482	0.014540	12,455	181
13	TOTALS	12	180,095	\$6,974		180,095	\$2,935
Footnotes:							
Account #9-0							
Line No.	Schedule No. 605 Service Classification No. SC2 - Other Public Street Lighting						
	Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
14	June-17	1	1,162	\$24	0.015913	1,162	\$18
15	July	1	1,017	21	0.014675	1,017	15
16	August	1	1,109	23	0.014503	1,109	16
17	September	1	1,039	21	0.016115	1,039	17
18	October	1	642	13	0.018498	642	12
19	November	1	872	18	0.013064	872	11
20	December	1	824	17	0.017060	824	14
21	January-18	1	910	19	0.020395	910	19
22	February	1	736	15	0.021965	736	16
23	March	1	603	12	0.012826	603	8
24	April	1	667	14	0.012978	667	9
25	May	1	630	13	0.014540	630	9
26	TOTALS	12	10,211	\$209		10,211	\$164
Footnotes:							
Account #434-0							
Line No.	Schedule No. 606 Service Classification No. SC2 - Other Municipal Sales						
	Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
27	June-17	17	28,668	\$869	0.015913	28,668	\$456
28	July	17	30,790	913	0.014675	30,790	452
29	August	17	29,812	891	0.014503	29,812	432
30	September	17	24,648	668	0.016115	24,648	397
31	October	17	30,724	864	0.018498	30,724	568
32	November	17	70,035	1,705	0.013064	70,035	915
33	December	17	85,864	2,026	0.017060	85,864	1,485
34	January-18	16	125,011	2,990	0.020395	125,011	2,550
35	February	16	96,520	2,288	0.021965	96,520	2,120
36	March	16	82,022	2,053	0.012826	82,022	1,052
37	April	16	74,149	1,896	0.012978	74,149	962
38	May	16	44,583	1,177	0.014540	44,583	648
39	TOTALS	199	722,826	\$18,341		722,826	\$12,018
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Schedule No. 606		Service Classification No. SC3 - Other Municipal Sales					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June-17	3	85,040	\$1,221	0.015913	85,040	\$1,353
2	July	3	83,440	1,204	0.014675	83,440	1,224
3	August	3	94,200	1,273	0.014503	94,200	1,366
4	September	3	108,680	1,866	0.016115	108,680	1,751
5	October	3	143,800	2,639	0.018498	143,800	2,660
6	November	3	178,000	3,068	0.013064	178,000	2,325
7	December	3	171,160	2,957	0.017060	171,160	2,920
8	January-18	3	194,840	3,200	0.020395	194,840	3,974
9	February	3	168,240	2,810	0.021965	168,240	3,695
10	March	3	148,800	2,515	0.012826	148,800	1,909
11	April	3	124,420	1,834	0.012978	124,420	1,615
12	May	3	89,880	1,313	0.014540	89,880	1,306
13	TOTALS	36	1,590,500	\$25,899		1,590,500	\$26,099
Footnotes: Water Meter Account #1-0 Civic Center Compressor Account #7-0 Wastewater Treatment Plant Account #10-0							
Schedule No. 607		Service Classification No. SC2 - Other Public Authority Sales					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June-17	7	31,125	\$857	0.015913	31,125	\$495
15	July	7	24,868	629	0.014675	24,868	365
16	August	7	27,787	670	0.014503	27,787	403
17	September	7	32,935	872	0.016115	32,935	531
18	October	7	36,082	1,086	0.018498	36,082	667
19	November	7	78,077	2,031	0.013064	78,077	1,020
20	December	7	95,765	2,442	0.017060	95,765	1,634
21	January-18	7	124,845	3,052	0.020395	124,845	2,546
22	February	6	85,830	2,213	0.021965	85,830	1,885
23	March	6	68,140	1,808	0.012826	68,140	874
24	April	6	65,557	1,732	0.012978	65,557	851
25	May	6	34,142	1,066	0.014540	34,142	496
26	TOTALS	80	705,153	\$18,458		705,153	\$11,768
Footnotes: Account #'s 19-0; 464-0; 757-0; 1031-0; 1179-0; 3351-0							
Schedule No. 609		Service Classification No. SC2 - Sales to Railroads					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June-17	7	3,218	\$73	0.015913	3,218	\$51
28	July	7	2,457	57	0.014675	2,457	36
29	August	7	2,925	66	0.014503	2,925	42
30	September	7	3,120	71	0.016115	3,120	50
31	October	7	3,180	72	0.018498	3,180	59
32	November	7	6,383	137	0.013064	6,383	83
33	December	7	8,670	184	0.017060	8,670	148
34	January-18	7	10,875	229	0.020395	10,875	222
35	February	6	8,097	172	0.021965	8,097	178
36	March	6	6,817	146	0.012826	6,817	87
37	April	6	6,333	137	0.012978	6,333	82
38	May	6	3,142	71	0.014540	3,142	46
39	TOTALS	80	65,217	\$1,418		65,217	\$1,085
Footnotes: Account #'s 508-0; 510-0; 926-0; 1180-0; 1537-0							

## SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No.							Line No.
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
June-17				0.015913			1
July				0.014675			2
August				0.014503			3
September				0.016115			4
October				0.018498			5
November				0.013064			6
December				0.017060			7
January-18				0.020395			8
February				0.021965			9
March				0.012826			10
April				0.012978			11
May				0.014540			12
TOTALS	0	0	\$0		0	\$0	13
Footnotes:							

Schedule No.							Line No.
Service Classification No.							
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
June-17				0.015913			14
July				0.014675			15
August				0.014503			16
September				0.016115			17
October				0.018498			18
November				0.013064			19
December				0.017060			20
January-18				0.020395			21
February				0.021965			22
March				0.012826			23
April				0.012978			24
May				0.014540			25
TOTALS	0	0	\$0		0	\$0	26
Footnotes:							

Schedule No.							Line No.
Service Classification No.							
Month	Number of Bills Rendered	Kwh Sold	Base Revenues	PPAC Factor per kwh	Kwh to which PPAC was Applied	PPAC Revenues	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
June-17				0.015913			27
July				0.014675			28
August				0.014503			29
September				0.016115			30
October				0.018498			31
November				0.013064			32
December				0.017060			33
January-18				0.020395			34
February				0.021965			35
March				0.012826			36
April				0.012978			37
May				0.014540			38
TOTALS	0	0	\$0		0	\$0	39
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June-17				0.015913			1
July				0.014675			2
August				0.014503			3
September				0.016115			4
October				0.018498			5
November				0.013064			6
December				0.017060			7
January-18				0.020395			8
February				0.021965			9
March				0.012826			10
April				0.012978			11
May				0.014540			12
TOTALS	0	0	\$0		0	\$0	13
Footnotes:							
Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June-17				0.015913			14
July				0.014675			15
August				0.014503			16
September				0.016115			17
October				0.018498			18
November				0.013064			19
December				0.017060			20
January-18				0.020395			21
February				0.021965			22
March				0.012826			23
April				0.012978			24
May				0.014540			25
TOTALS	0	0	\$0		0	\$0	26
Footnotes:							
Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June-17				0.015913			27
July				0.014675			28
August				0.014503			29
September				0.016115			30
October				0.018498			31
November				0.013064			32
December				0.017060			33
January-18				0.020395			34
February				0.021965			35
March				0.012826			36
April				0.012978			37
May				0.014540			38
TOTALS	0	0	\$0		0	\$0	39
Footnotes:							

## SALES BY MUNICIPALITIES - ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service during the year and state for each operating revenue account the number of consumers at the end of the year, the sales in Kwh and the revenues during the year.
2. If under an order of the Commission two or more municipalities may be treated as a unit, list below the names of the several municipalities so grouped with reference to the date of the corresponding order of the Public Service Commission.
3. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the consumer. In the case of street lighting for which the utility the conductors, at the lamp.

Designation of Municipality							
Line No.	Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	601 Residential Sales	1,111	26,224,475	\$805,689			
2	602 Commercial Sales	94	6,151,433	249,743			
3	603 Industrial Sales	2	37,373,964	1,083,542			
4	604 Public Street Lighting - Operating Mun.	1	180,095	9,908			
5	605 Public Street Lighting - Other	1	10,211	373			
6	606 Other Sales to Operating Municipality	19	2,313,326	82,357			
7	607 Other Sales to Other Public Authorities	6	705,153	30,226			
8	608 Sales to Other Distributors						
9	609 Sales to Railroads and Street RR	6	65,217	2,503			
10	610 Security Lighting						
11	Totals	1,240	73,023,874	\$2,264,341	0	0	\$0
12							
13	Designation of Municipality						
14	601 Residential Sales						
15	602 Commercial Sales						
16	603 Industrial Sales						
17	604 Public Street Lighting - Operating Mun.						
18	605 Public Street Lighting - Other						
19	606 Other Sales to Operating Municipality						
20	607 Other Sales to Other Public Authorities						
21	608 Sales to Other Distributors						
22	609 Sales to Railroads and Street RR						
23	610 Security Lighting						
24							
25	Totals	0	0	\$0	0	0	\$0
26							
27	Designation of Municipality						
28	601 Residential Sales						
29	602 Commercial Sales						
30	603 Industrial Sales						
31	604 Public Street Lighting - Operating Mun.						
32	605 Public Street Lighting - Other						
33	606 Other Sales to Operating Municipality						
34	607 Other Sales to Other Public Authorities						
35	608 Sales to Other Distributors						
36	609 Sales to Railroads and Street RR						
37	610 Security Lighting						
38	Totals	0	0	\$0	0	0	\$0
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SALES BY MUNICIPALITIES - ELECTRIC							
Designation of Municipality							
Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year	Line No.
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
601 Residential Sales							1
602 Commercial Sales							2
603 Industrial Sales							3
604 Public Street Lighting - Operating Mun.							4
605 Public Street Lighting - Other							5
606 Other Sales to Operating Municipality							6
607 Other Sales to Other Public Authorities							7
608 Sales to Other Distributors							8
609 Sales to Railroads and Street RR							9
610 Security Lighting							10
Totals	0	0	\$0	0	0	\$0	11
							12
Designation of Municipality							
601 Residential Sales							13
602 Commercial Sales							14
603 Industrial Sales							15
604 Public Street Lighting - Operating Mun.							16
605 Public Street Lighting - Other							17
606 Other Sales to Operating Municipality							18
607 Other Sales to Other Public Authorities							19
608 Sales to Other Distributors							20
609 Sales to Railroads and Street RR							21
610 Security Lighting							22
Totals	0	0	\$0	0	0	\$0	23
							24
Designation of Municipality							
				Total for Entire System			25
601 Residential Sales				1,111	26,224,475	805,689	26
602 Commercial Sales				94	6,151,433	249,743	27
603 Industrial Sales				2	37,373,964	1,083,542	28
604 Public Street Lighting - Operating Mun.				1	180,095	9,908	29
605 Public Street Lighting - Other				1	10,211	373	30
606 Other Sales to Operating Municipality				19	2,313,326	82,357	31
607 Other Sales to Other Public Authorities				6	705,153	30,226	32
608 Sales to Other Distributors				0	0	0	33
609 Sales to Railroads and Street RR				6	65,217	2,503	34
610 Security Lighting				0	0	0	35
Totals	0	0	\$0	1,240	73,023,874	\$2,264,341	36
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## ELECTRICITY SOLD TO OR PURCHASED FROM OTHERS FOR REDISTRIBUTION

1. Show the particulars of electric energy purchased for redistribution in so far as such transactions come within the scope of account 721, Electricity Purchased.
2. Give corresponding particulars of such sales of electricity as come within the scope of account 606, Sales to Other Distributors.
3. Show in column (b) the Service Classification Number or the date of the contract under which purchases or sales were made. If any change in rates occurred during the year give entries in columns (b) thru (f) separately in respect of each rate, and specify the period within the year to which each rate was applicable.

Line No.	Purchaser or Seller and Point of Delivery or Receipt (a)	S.C. No or Date of Purchase (b)	Total number of Kwh Supplied To or By Others (c)	Net Charge or Credit to Respondent		Average Net Price (Cents) (f)
				Sold By Respondent (d)	Purchased By Respondent (e)	
1	Sales					
2	Residential Sales	SC1	26,224,475	800,446		3.05
3	Commercial Sales	SC2	7,654,840	312,743		4.09
4	Industrial Sales	SC3	38,964,464	1,135,540		2.91
5	Municipal Public Street Lighting	SC5	180,095	9,908		5.50
6						0.00
7						0.00
8						0.00
9	TOTAL		73,023,874	\$2,258,637		3.09
10	Purchases					
11	New York Power Authority				904,246	0.00
12	New York Municipal Power Agency				606,667	0.00
13	New York State Electric & Gas				98,195	0.00
14	Total KWH Purchased		76,156,326			2.11
15						0.00
16						0.00
17						0.00
18						0.00
19						0.00
20	TOTAL		76,156,326		\$1,609,109	2.11

## FUEL CONSUMED - ELECTRIC

Show the requested information of each station equipped for generation of electric energy by other than hydro-electric power. If more than one kind of fuel is consumed at a substation, use a separate column for each kind of fuel.

Line No.	Item (a)	(b)	(c)	(d)	(e)	(f)
21	Kind of Fuel					
22	Quantity on hand beginning of year					
23	Quantity received during year					
24	Quantity used for generation					
25	Quantity used for other purposes					
26	Quantity on hand at end of year					
27	Average cost per unit purchased					
28	Cost of fuel used per kwh generated					
29	Average B.t.u. per unit of fuel					
30	B.t.u. per kwh generated					

**OPERATING EXPENSES - ELECTRIC**

1. Enter in the space provided the operation and maintenance expenses for the year and previous year.
2. Designation in Class columns indicate the accounts applicable to each class of utilities.

LINE NO.	ACCOUNT (a)		Class		AMOUNT FOR	AMOUNT FOR
			A, B		CURRENT YEAR	PREVIOUS YEAR
			C	D	(b)	(c)
1	701.	Supervision and Labor	x	x		
2						
3	702.	Power Plant Supplies and Expense		x		
4	702.1	Fuel	x			
5	702.2	Water	x			
6	702.3	Miscellaneous Supplies and Expense	x			
7	703.	Repairs to Power Plant	x	x		
8	704.	Steam from Other Sources	x	x		
9	705.	Steam Transferred - Cr	x	x		
10	706.	Depreciation of Power Plant	x	x		
11	707.	Production Rents	x	x		
12						
13		Total Electric Generation - Steam Power			0	0
14						
15	708.	Supervision and Labor	x	x		
16	709.	Power Plant Supplies and Expense		x		
17	709.1	Water for Power	x			
18	709.3	Miscellaneous Supplies and Expenses	x			
19	710.	Repairs to Power Plant	x	x		
20	711.	Depreciation of Power Plant	x	x		
21	712.	Production Rents	x	x		
22						
23		Total Electric Generation-Hydraulic Power			0	0
24						
25	713.	Supervision and Labor	x	x		
26	714.	Power Plant Supplies and Expenses		x		
27	714.1	Engine Fuel	x			
28	714.3	Miscellaneous Supplies and Expenses	x			
29	715.	Repairs to Power Plant	x	x		
30	716.	Gas for Power	x	x		
31						
32	717.	Depreciation of Power Plant	x	x		
33						
34	718.	Production Rents	x	x		
35						
36		Total Electric Generating Int. Comb. Engine Power			0	0
37						
38	721.	Electricity Purchased	x	x	1,609,109	1,614,084
39						
40	722.	Purchased Electricity Expense	x	x		
41	726.	Production Expense Transferred - Cr.	x	x		
42	729.	Duplicate Production Charges - Cr.	x	x		
43						
44		Total Other Production Expense			1,609,109	1,614,084
45						
46		Total Production Expense			1,609,109	1,614,084
47						
48	731.	Transmission System Operation		x		
49	731.1	Transmission Supervision & Eng.	x			
50	731.2	Operation of Transmission Substations	x			
51	731.4	Operation of Transmission System	x			
52	732.	Repairs to Transmission System	x	x		
53	733.	Depreciation of Transmission Property	x	x		
54	734.	Transmission Rents	x	x		
55						
56		Total Transmission Expense			0	0
57						
58	736.	Repairs to Poles, Towers and Fixtures	x	x		
59	737.	Repairs to Underground Conduits	x	x		
60	738.	Depreciation of Poles, Towers, Fixtures & Conduits	x	x	10,695	10,813
61						
62		Total Maint. Poles, Towers, Fixtures & Conduits			10,695	\$10,813
63						
64		Total acct. 701 to 738 carried forward			\$1,619,804	\$1,624,897

OPERATING EXPENSES - ELECTRIC (Continued)						
LINE NO.		ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
			A,B C	D		
1		Account 701 to 738 Carried forward			\$1,619,804	\$1,624,897
2						
3	741.	Distribution System Operation		x		
4	741.1	Distribution Super. and Engineering	x		106,423	100,634
5	741.2	Operation of Distribution Substations	x		14,228	17,702
6	741.3	Operation of Storage Batteries	x			
7	741.4	Operation of Distribution Lines	x		79,551	50,847
8	741.5	Operation of Consumers' Meters	x		2,340	4,201
9	741.6	Service on Consumers Premises	x			
10	742.	Repairs to Distribution System		x		
11	742.1	Repairs to Distribution Structure and Equipment	x		0	151
12						
13	742.4	Repairs to Overhead Distribution Cond.	x			
14						
15	742.5	Repairs to Underground Dist. Cond.	x			
16	742.6	Repairs to Line Transformers	x		8,128	1,180
17	742.7	Repairs to Services	x			
18	742.8	Test and Repairing Consumers' Meters	x		73	392
19	742.9	Repairs to Other Property on Cons. Premises	x		78	
20	743.	Depreciation of Distribution Property	x	x	299,362	295,590
21	744.	Distribution Rents	x	x	150	150
22						
23		Total Distribution Expense			510,332	470,846
24						
25	751.	Street Lighting & Signal System Operation		x		
26	751.1	Street Lighting & Sign Syst Super and Engr.	x			
27	751.2	Operation of Street Lighting & Sig System	x		0	2,773
28	752.	Repairs to Street Lighting & Sig Sys Equipment	x	x	75	
29	753.	Depreciation of Street Lighting & Sig Sys Equip	x	x	29,215	28,369
30	754.	Street Lighting & Signal System Rents	x	x		
31						
32		Total Street Lighting & Signal System Expense			29,290	31,142
33						
34	761.	Consumer Accounting and Collection Labor & Sup	x	x	11,258	3,948
35						
36	764.	Consumer Accounting and Collection Rents	x	x		
37						
38		Total Customer Accounting & Collection Expense			11,258	3,948
39						
40	771.	Sales Labor and Supplies	x	x		
41	772.	Appliance Selling and Jobbing	x	x		
42	774.	Sales Department Rents	x	x		
43						
44		Total Sales Expense			0	0
45						
46	781.	General Office Salaries and Expense	x	x	83,157	80,991
47						
48	782.	Management Service	x	x	27,326	14,261
49	783.	Insurance, Injuries and Damages	x	x		
50	784.	Regulatory Commission Expense	x	x	7,842	79,295
51	785.	Other General Expense	x	x	206,325	204,972
52	786.	General Rents	x	x		
53	787.	Repairs to General Property	x	x	5,391	9,247
54	788.	Depreciation of General Property	x	x	27,358	24,653
55						
56	789.	Deferred Retirement Losses	x	x		
57						
58	790.	Amortization of Intangible Property	x	x		
59	791.	Franchise Requirements	x	x		
60	792.	Miscellaneous Expenses Transferred - Cr.	x	x	(128)	(22,560)
61						
62	793.	Duplicate Miscellaneous Charges Transferred - Cr	x	x		
63						
64		Total Admin. and General Expenses			357,272	390,860
65						
66		Total Operating Expense - Electric			\$2,527,957	\$2,521,692

## DEPRECIATION AND AMORTIZATION RESERVES (ACCOUNT 261 and 262)

1. Show below the requested analysis of balances carried at any time during the year in account 261.

2. In columns (f) thru (i), give like analysis of the balances carried in account 262 Amortization Reserves.

3. Append a statement to explain any amounts appearing on lines 19 and 20.

Line No.	Item (a)	Depreciation Reserves			Total (e)	Amortization Reserves			Total (i)
		Electric Department (b)	Other Departments (Specify) (c)	(d)		Electric Department (f)	Other Departments (Specify) (g)	(h)	
1	Balance at beginning of year	\$5,713,932			\$5,713,932				0
2	Accruals for the year charged to:								
3	Operating Expenses (except account 790)	366,629			350,911				0
4	Amortization of tangible Property (790)				0				0
5	Clearing Accounts	105,380			106,178				0
6	Deductions from Rent Rev. ( 432 and 435)				0				0
7	Miscellaneous Debits to Surplus (934)				0				0
8	Other Accounts (specify)				0				0
9					0				0
10					0				0
11					0				0
12	Total accruals	472,009	0	0	472,009	0	0	0	0
13									
14	Net Charges for Property retired								
15	Book cost of Retirements	24,577			24,577				0
16	Cost of Removal	10,624			10,624				0
17	Salvage, Insurance etc., recovered	6,461			6,461				0
18	Net	28,740	0	0	28,740	0	0	0	0
19	Other Credits				0				0
20	Other Debits								0
21	Balance at End of Year	\$6,157,201	\$0	\$0	\$6,157,201	\$0	\$0	\$0	\$0

# MISCELLANEOUS INTEREST DEDUCTIONS (Account 452)

1. Show the requested information concerning interest deductions includible in account 452, Miscellaneous Interest Deductions, e.g., Interest on Consumers' Deposits.

Line No.	Name of Creditor and Description of Debt (a)	Amount to Which Interest Applies (b)	Period of time covered		Rate % per annum (e)	Total amount of interest (f)
			From (c)	To (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
Total						0

# OTHER DEDUCTIONS FROM INCOME (Accounts 456, 459 and 460)

Information concerning items chargeable to accounts 456, Miscellaneous Amortization, Account 459, Contractual Appropriations of Income, and Account 460, Miscellaneous Deductions from Income.

Line No.	Description and Purpose of deduction (a)	Charged to Account 456 (b)	Charged to Account 459 (c)	Charged to Account 460 (d)
11	Independent Energy Efficiency Program (passed through PPAC)		73,024	
12	NYPA Insulation Program (passed through PPAC)		26,420	
13				
14				
15				
16				
17				
18				
19				
20				
Total		0	99,443	0

## ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show below all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and lettered to correspond to the subdivisions indicated.
- Contributions of cash, material and supplies, equipment or real property, subdivided according to the nature of the items.
  - Salaries of executives, subdivided by title of positions.
  - Wages, subdivided by class of labor.
  - Other personal service, subdivided by classes of service.
  - Public street lighting
  - Other electric service
  - Steam
  - Space rental, subdivided by location and type of structure or land
  - Building service, subdivided by location and type of building.
  - Use of Facilities or equipment, subdivided by classes of equipment.
  - Insurance, subdivided by types of protection.
  - Pensions, subdivided by classes of employees.
  - Other items, classified according to type and purpose
3. In column (c) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (d) and (e) the amount so charged, subdivided between amounts which are subject to current settlement and amounts representing contributions and includible in account 280. In columns (f) to (i) show for each charge the distribution of credits to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Item No	Description	Municipal Department Charged	Basis of Charge or Allocation	Subject to Current Settlement (Acct. 124)	Classified as Contribution (Acct. 280)	Amount Charged Municipality			
						Accounts of lighting department credited			
						Acct. No.	Amount	Acct. No.	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Public Street Lighting	General	KWH Usage			604	9,908		
2	Other Electric Usage	Various	KWH Usage			606	82,357		
3									
4									
5									
6									
7									
8									
9									
10									
11			TOTAL	\$0	\$0		\$92,265		\$0

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000 or more.

- name of person or organization rendering services in alphabetical order,
- description of services received during year and project to which services relate,
- basis of charges,
- total charges for the year detailing utility account.

2. Designate with an asterisk other departments of operating municipality.

Line No.	Name of Person or Organization (a)	Description of Services (b)	Basis of Charges (c)	Accounts (d)	Amount (e)
12	General Fund	General Government Support	1/4 per of actual exps.	801	78,288
13	ltron, Inc.	Meter Reading Computer Sppt	Contract	782	3,354
14	Edmunds & Associates	Computer Software Support	Contract	782	4,260
15	SAX/BST Advisors, LLC	Auditing Services	Hourly plus expenses	782	6,000
16	Utility Software Acquisitions	Computer Software Support	Contract	782	1,950
17	Wilson & Wilson, LLC	Engineering Services	Hourly plus expenses	782	11,762
18					
19					
20					
21					
22					
23					
24					

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Kilowatthours (b)	Line No.	Item (a)	Kilowatthours (b)
1	<b>SOURCES OF ENERGY</b>		21	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	73,023,874
3	Steam		23	Requirements Sales for Resale	
4	Hydro - Conventional		24	Non-Requirements Sales for Resale	
5	Hydro - Pumped Storage		25	Energy Furnished Without Charge	
6	Other		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	
7	Other		27	Total Energy Losses 4.11%	3,132,452
8	Less Energy for Pumping		28	<b>TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)</b>	76,156,326
9	Net Generation (Enter Total of lines 3 through 8)	0			
10	Purchases	76,156,326			
11	Interchange				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	<b>TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)</b>	76,156,326			

**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

- sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum kilowatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Kilowatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January-18	7,858,643		15,317	12/28/2017	9:00
30	February	8,842,136		16,014	1/2/2018	8:00
31	March	6,849,817		13,195	2/3/2018	8:00
32	April	6,808,576		12,166	3/19/2018	8:00
33	May	5,450,916		10,805	4/5/2018	8:00
34	June-17	5,623,822		9,914	5/9/2017	8:00
35	July	5,497,895		9,882	6/12/2017	15:00
36	August	5,774,887		9,785	7/20/2017	12:00
37	September	5,781,757		9,914	8/22/2017	15:00
38	October	5,455,688		10,198	9/25/2017	16:00
39	November	5,472,165		9,347	10/17/2017	8:00
40	December	6,740,024		12,263	11/28/2017	8:00
41	<b>TOTAL</b>	76,156,326	0			

**GENERATING PLANT STATISTICS**

1. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants.  
2. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

3. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in KW) (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

**BOILER EQUIPMENT AT GENERATING PLANTS**

1. Show the particulars called for concerning the boiler equipment owned by or leased by respondent at generating plants at the end of the year., classifying the boiler equipment by plant. Give in a footnote the character of construction.

Line No.	Name of Plant (a)	Year Installed (b)	Type of Boiler (c)	Name of Maker (d)
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

**GENERATING PLANT STATISTICS (Continued)**

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

**BOILER EQUIPMENT AT GENERATING PLANTS (Continued)**

2. If any equipment was out of service at the end of the year, state that fact in a footnote, designating the equipment out of service and the date when operation was discontinued.

Working Pressure (lbs per sq in) (e)	Evaporative Capacity (M lbs water/hr) (f)	Nominal hp per Boiler (g)	Number of Boilers (h)	Total Nominal Horsepower (i)	Footnotes	Line No.
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts.

3. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from

the remainder of the line.

4. Report in column (f) the total pole miles of each transmission line. In the case of underground lines, report circuit miles.

5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year.

6. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length of Pole or Circuit Miles	Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designed				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total					0	0	

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Name and Location Of Substation	Number or Other Designation	Capacity of Substation (In Service) (In MVA)	Number of Trans-formers In Service	Number of Spare Trans-formers	
	(a)	(b)	(c)	(d)	(e)	
16	Clinton Street	46	54	4	0	
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

**DISTRIBUTION SYSTEM**

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates. Entries in columns (c) and (d) should not include services.
4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondary, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Line No.	Distribution Area (a)	Operating Voltage (b)	Miles of Conductor		Miles of Duct (e)	Number of Services		Number of Connected Meters (h)	Street and Highway Lighting		Number of Lights (k)
			Overhead (c)	Underground (d)		Overhead (f)	Underground (g)		Overhead (i)	Underground (j)	
1	General Village	4160	2.0	7.6	7.8	15	1,225	1,328	0.25	4.25	404
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS		2	8	8	15	1225	1328	0.25	4.25	404

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
 2. Include watt-hour demand distribution meters, but not external demand meters.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held

under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1410	486	
2	Additions During Year			
3	Purchases	4	37	
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	4	37	0
6	Reductions During Year			
7	Retirements		44	
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	0	44	0
10	Number at End of Year (Lines 1 + 5 - 9)	1414	479	0
11	In Stock	71	72	
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1343		
15	In Company's Use		407	
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1414	479	0

**ELECTRIC WATTHOUR METERS IN-SERVICE AND TEST RESULTS**

1. Show the number of scheduled meter tests completed on each type of meter during the year. Also show separately the number of tests completed on each type of meter as a result of customer complaint.  
 2. Of those tested, show the number found between 98 to 102% average percentage registration before adjustment and show separately the number found that was more than 102% average percentage registration before adjustment.  
 3. List by manufacturer, type and serial number the number of portable standard watt-hour meters (rotating standards) used for testing customer watt-hour meters. Also show the most recent date that calibration was checked on each standard.

Line No.	Manufacturer and Type (a)	Number Sched. Tests Completed (b)	Number Complaint Tests Completed (c)	Average Percentage Registration	
				Number 98 - 102% (d)	Number Greater than 102% (e)
17	NONE				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

## VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York.....)

) ss.:

County of Clinton.....)

Arsene F. Letourneau.....makes oath and

says: I am the Treasurer..... of Village of Rouses Point.....  
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of pages 101 - 107, 200 - 205, 250 - 253, 300 - 309, 350, 400 - 405.....  
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: .....

*Arsene F. Letourneau*

Signature

Subscribed and sworn to before me a

Village Clerk

this 14th..... day of January..... 2019.....

[ use an im-  
L.S.

pression seal ]

*Danaj Baumio*

(Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed .....  
Examined .....  
Reviewed .....

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Village of Rouses Point  
Rate of Return Study  
Income Statement  
For the Historic Year ended May 31, 2018

Page 1

		(a)	(b)	(c)	(d)	(e)
	Reference (Page, Column, Row)	Fiscal Year	Adjustments	Adjusted Year	Revenue Change	Year After Revenue Change
1 Retail Sales	INCOME, Ln 11	\$2,263,880		\$2,263,880	\$647,385	\$2,911,265
2 Sales to Other Distributors	Pg 300, Ln 9 (f)			0		0
3 Other Electric Revenues	Pg 300, Ln 20 (f)	690		690		690
4 Total Sales	ROR, Total Ln 1=>Ln 3	<u>2,264,570</u>	<u>0</u>	<u>2,264,570</u>	<u>647,385</u>	<u>2,911,955</u>
5						
6 Fuel	INCOME, Ln 14, 15, 16	0		0		0
7 Purchased Power	INCOME, Ln 17	1,609,109		1,609,109		1,609,109
8 Other Production Expenses	INCOME, Ln 32	0		0		0
9 Transmission Expenses	INCOME, Ln 43	0		0		0
10 Maintenance of Poles, Towers and Fixtures	INCOME, Ln 54	0		0		0
11 Distribution Expense	INCOME, Ln 64	210,821		210,821		210,821
12 Street Lighting and Signal System Expenses	INCOME, Ln 75	75		75		75
13 Customer Accounting & Collection Expenses	INCOME, Ln 85	11,258		11,258		11,258
14 Selling Expenses	INCOME, Ln 94	0		0		0
15 Administrative and General Expenses	INCOME, Ln 111	329,914		329,914		329,914
16 Depreciation	INCOME, Ln 119	366,629		366,629		366,629
16A Rents	INCOME, Ln 162	150		150		
17 Other Taxes	Pg 106, Ln 4 (c)	0		0		0
18 Uncollectibles	Pg 106, Ln 5 (c)	9,600		9,600	2,745	12,345
19 Other: (Detail)				0		0
20 Contractual appropriations of Income	Account 459	99,443		99,443		99,443
21				0		0
22 Total O&M	ROR, Total Ln 6=>Ln 21	<u>2,637,000</u>	<u>0</u>	<u>2,637,000</u>	<u>2,745</u>	<u>2,639,595</u>
23						
24 Net Operating Revenue	ROR, Ln 4 minus Ln 22	<u>(372,430)</u>	<u>0</u>	<u>(372,430)</u>	<u>644,640</u>	<u>272,360</u>
25						
26 Other Income	Pg 106, Ln 12, 22 (c)	0		0		0
27						
28 Utility Operating Income	ROR, Ln 24 plus Ln 26	<u>(\$372,430)</u>	<u>\$0</u>	<u>(\$372,430)</u>	<u>\$644,640</u>	<u>\$272,360</u>
29						
30 Rate Base	ROR, Ln 56	<u>\$6,773,366</u>	<u>\$0</u>	<u>\$6,639,274</u>	<u>\$0</u>	<u>\$6,639,274</u>
31						
32 Rate of Return	ROR, Ln 28/Ln 30	<u>-5.50%</u>		<u>-5.61%</u>		<u>4.10%</u>
33						
34 Return on Surplus	ROR, Ln 79, 91 (c)	<u>-5.51%</u>		<u>-5.80%</u>		<u>3.92%</u>

Village of Rouses Point  
Rate of Return Study  
Rate Base  
For the Historic Year ended May 31, 2013

Page 2

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
35	Utility Plant in Service	RB, Ln 5 (c)	\$12,742,241	\$12,742,241		\$12,742,241
36	Construction Work in Progress	RB, Ln 8 (c)	0	0		0
37	Total Utility Plant	ROR, Ln 35 plus Ln 36	12,742,241	12,742,241	0	12,742,241
38						
39	Accumulated Provision for Depre and Amort	RB, Ln 14 (c)	(5,935,566)	(5,935,566)		(5,935,566)
40						
41	Contributions for Extensions	RB, Ln 17 (c)	(628,146)	(628,146)		(628,146)
42						
43	Net Utility Plant	ROR, Total Ln 37, Ln 39, Ln 41	6,178,529	6,178,529	0	6,178,529
44						
45	Materials and Supplies	RB, Ln 21 (c)	374,854	374,854		374,854
46						
47	Prepayments	RB, Ln 24 (c)	4,433	4,433		4,433
48						
49	Cash Working Capital	ROR, Ln 74	215,550	0	81,458	N/A
50						
51	Other: (Detail)					
52				0		0
53				0		0
54				0		0
55						
56	Rate Base	ROR, Total Ln 43=>Ln 54	\$6,773,366	\$0	\$6,639,274	\$0

Village of Rouses Point  
Rate of Return Study  
Cash Working Capital  
For the Historic Year ended May 31, 2013

Page 3

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
57 <u>Cash Working Capital</u>						
58 <u>Total Operating Expenses</u>	ROR, Ln 22	\$2,637,000	\$0	\$2,637,000	\$2,745	\$2,639,595
59						
60 <u>Deduct:</u>						
61 Fuel	ROR, Ln 6	0	0	0	N/A	0
62 Purchased Power	ROR, Ln 7	1,609,109	0	1,609,109	N/A	1,609,109
63 Depreciation	ROR, Ln16	366,629	0	366,629	N/A	366,629
64 Other Taxes	ROR, Ln17	0	0	0	N/A	0
65 Uncollectibles	ROR, Ln18	9,600	0	9,600	N/A	9,600
66					N/A	0
67					N/A	0
68 Adjusted Amount	ROR, Ln 58 minus Ln 61=>Ln 6	<u>\$651,662</u>	<u>\$0</u>	<u>\$651,662</u>	<u>\$2,745</u>	<u>\$654,257</u>
69						
70 Working Capital - Operating Expenses @ 1/8	ROR, Ln 68/8	<u>\$81,458</u>	<u>\$0</u>	<u>\$81,458</u>	<u>N/A</u>	<u>\$81,458</u>
71						
72 Working Capital - Fuel @ 1/12	ROR, Ln 61/12	<u>\$134,092</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>	<u>\$0</u>
73						
74 Total Cash Working Capital	ROR, Total Ln 70, Ln 72	<u>\$215,550</u>	<u>\$0</u>	<u>\$81,458</u>	<u>N/A</u>	<u>\$81,458</u>

Village of Rouses Point  
Rate of Return  
For the Historic Year ended May 31, 2013

Page 4

		(a)	(b)	(c)	(d)
		Amount	Per Cent	Cost Rate	Rate of Return
<b>Fiscal Year</b>	<b>Reference (Page, Column, Row)</b>				
75 Long-Term Debt	CAPITAL, Ln 11 (c) (e)	\$16,911	0.2%	0.00%	0.00%
76					
77 Customer Deposits	CAPITAL, Ln 14 (c) (e)	0	0.0%		0.00%
78					
79 Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	9,255,695	99.8%	-5.51%	-5.50%
80					
81		<u>\$9,272,606</u>	<u>100.0%</u>		<u>-5.50%</u>
82	Total				
83					
84					
85					
<b>Adjusted Fiscal Year</b>	<b>Reference (Page, Column, Row)</b>	<b>Amount</b>	<b>Per Cent</b>	<b>Cost Rate</b>	<b>Rate of Return</b>
86					
87 Long-Term Debt	CAPITAL, Ln 11 (c) (e)	\$16,911	0.2%	0.00%	0.18%
88					
89 Customer Deposits	CAPITAL, Ln 14 (c) (e)	0	0.0%		0.00%
90					
91 Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	9,255,695	99.8%	-5.80%	-5.79%
92					
93		<u>\$9,272,606</u>	<u>100.0%</u>		<u>-5.61%</u>
94	Total				
95					
96					
97					
<b>Forecasted Fiscal Year</b>	<b>Reference (Page, Column, Row)</b>	<b>Amount</b>	<b>Per Cent</b>	<b>Cost Rate</b>	<b>Rate of Return</b>
98					
99 Long-Term Debt	Input amount, cost rates	\$16,911	0.2%	0.00%	0.18%
100					
101 Customer Deposits	Input amount, cost rates	0	0.0%		0.00%
102					
103 Net Surplus	Input amount, cost rates	9,255,695	99.8%	3.92%	3.92%
104					
105	Total	<u>\$9,272,606</u>	<u>100.0%</u>		<u>4.10%</u>

Village of Rouses Point  
Revenue Change  
For the Historic Year ended May 31, 2013

Page 5

	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	
106 Rate Base	ROR, Ln 30 (e)	6,639,274	
107			
108 Rate of Return	ROR, Ln 32 (e)	4.10%	
109			
110 Required Operating Income	ROR, Ln 106 * Ln 108	272,210	
111			
112 Adjusted Operating Income	ROR, Ln 28 (c)	(372,430)	
113			
114 Deficiency (Surplus)	ROR, Ln 110 - Ln 112	644,640	
115			
116 Retention Factor	ROR, Ln 132	0.9958	
117			
118 Revenue Increase (Decrease)	ROR, Ln 114 / Ln 116	647,385	
119			
120			
121			
122 Calculation of the Retention Factor:		<u>Factor</u>	<u>Proof</u>
123 Sales Revenues		1.0000	647385.0829
124 - Revenue Taxes	N/A	N/A	N/A
125 - Uncollectibles	ROR, Ln 18/Ln 1	0.0042	2,745
126			
127			
128 Sub-Total	ROR, Ln123-Total Ln124=>Ln1:	0.9958	644639.8415
129			
130 Federal Income Tax @ 35%	N/A	0.00	0.00
131			
132 Retention Factor	ROR, Ln 128 - Ln 130	0.9958	644639.8415

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
<u>Retail Sales</u>		
1 Residential Sales	Pg 300, Ln 2 (d)	800,446
2 Commercial Sales	Pg 300, Ln 3 (d)	249,282
3 Industrial Sales	Pg 300, Ln 4 (d)	1,083,542
4 Public Street Lighting - Operating Muni.	Pg 300, Ln 5 (d)	9,908
5 Public Street Lighting - Other	Pg 300, Ln 6 (d)	373
6 Other Sales to Operating Municipality	Pg 300, Ln 7 (d)	82,357
7 Other Sales to Other Public Authorities	Pg 300, Ln 8 (d)	30,226
8 Sales to Railroads and Street Railroads	Pg 300, Ln 10 (d)	2,503
9 Security Lighting	Pg 300, Ln 11 (d)	0
10 Discounts not taken (Late Charges)	Pg 300, Ln 12 (e)	5,243
11 Retail Sales		<u>2,263,880</u>
12		
<u>Fuel and Purchased Power</u>		
14 Fuel	Pg 306, Ln 4 (b)	0
15 Water for Power	Pg 306, Ln 17 (b)	0
16 Fuel	Pg 306, Ln 27 (b)	0
17 Purchased Power	Pg 305, Ln 20 (e)	1,609,109
18 Fuel and Purchased Power		<u>1,609,109</u>
19		
<u>Other Production Expense</u>		
21 Total Production Expense	Pg 306, Ln 46 (b)	1,609,109
22 Depreciation of Power Plant	Pg 306, Ln 10 (b)	0
23 Depreciation of Power Plant	Pg 306, Ln 20 (b)	0
24 Depreciation of Power Plant	Pg 306, Ln 32 (b)	0
25 Fuel and Purchased Power	ROR,	
<b>Other cost components not broken out for ROR Study:</b>		
27 Wages and Salaries		
28 Materials and Supplies		
29 Transportation		
30 Rents	Pg 306, Ln 11, 21, 34 (b)	0
31		
32 Other Production Expense		<u>1,609,109</u>
33		
<u>Transmission Expense</u>		
35 Total Transmission Expense	Pg 306, Ln 56 (b)	0
36 Depreciation of Transmission Property	Pg 306, Ln 53 (b)	0
<b>Other cost components not broken out for ROR Study:</b>		
38 Wages and Salaries		
39 Materials and Supplies		
40 Transportation		
41 Rents	Pg 306, Ln 54, (b)	0
42		
43 Transmission Expense		<u>0</u>
44		
<u>Maintenance of Poles, Towers and Fixtures</u>		
46 Total Maintenance of Poles, Towers and Fixtures	Pg 306, Ln 62 (b)	10,695
47 Depreciation of Poles, Towers and Fixtures	Pg 306, Ln 60 (b)	10,695
<b>Other cost components not broken out for ROR Study:</b>		
49 Wages and Salaries		
50 Materials and Supplies		
51 Transportation		
52		
53		
54 Maintenance of Poles, Towers and Fixtures		<u>0</u>

Village of Rouses Point  
Detail of Revenues and Expenses  
For the Historic Year ended May 31, 2013

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
55	<u>Distribution Expense</u>	
56	Total Distribution Expense Pg 307, Ln 23 (b)	510,332
57	Depreciation of Distribution Property Pg 307, Ln 20 (b)	299,362
58	<b>Other cost components not broken out for ROR Study:</b>	
59	Wages and Salaries	
60	Materials and Supplies	
61	Transportation	
62	Rents Pg 307, Ln 21 (b)	150
63		
64	Distribution Expense	<u>210,821</u>
65		
66	<u>Street Lighting and Signal System Expenses</u>	
67	Total Street Lighting and Signal System Expen Pg 307, Ln 32 (b)	29,290
68	Depreciation of Str Lighting and Sig Sys Equip Pg 307, Ln 29 (b)	29,215
69	<b>Other cost components not broken out for ROR Study:</b>	
70	Wages and Salaries	
71	Materials and Supplies	
72	Transportation	
73	Rents Pg 307, Ln 30 (b)	0
74		
75	Street Lighting and Signal System Expenses	<u>75</u>
76		
77	<u>Customer Accounting and Collection Expense</u>	
78	Total Customer Accounting and Collection Exp Pg 307, Ln 38 (b)	11,258
79	<b>Other cost components not broken out for ROR Study:</b>	
80	Wages and Salaries	
81	Materials and Supplies	
82	Transportation	
83	Rents Pg 307, Ln 36 (b)	0
84		
85	Customer Accounting and Collection Expense	<u>11258.1</u>

Village of Rouses Point  
Detail of Revenues and Expenses  
For the Historic Year ended May 31, 2013

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
86 <u>Selling Expenses</u>		
87 Total Selling Expenses	Pg 307, Ln 44 (b)	0
88 <b>Other cost components not broken out for ROR Study:</b>		
89 Wages and Salaries		
90 Materials and Supplies		
91 Transportation		
92 Rents	Pg 307, Ln 42 (b)	0
93		
94 Selling Expenses		<u>0</u>
95		
96 <u>Administrative and General Expenses</u>		
97 Total Administrative and General Expenses	Pg 307, Ln 64 (b)	357,272
98 Depreciation of General Property	Pg 307, Ln 54 (b)	27,358
99 Deferred Retirement Losses	Pg 307, Ln 56 (b)	0
100 Amortization of Intangible Property	Pg 307, Ln 58 (b)	0
101 <b>Other cost components not broken out for ROR Study:</b>		
102 Wages and Salaries		
103 Materials and Supplies		
104 Transportation		
105 Rents	Pg 307, Ln 52 (b)	0
106 Management Services	Pg 307, Ln 48 (b)	0
107 Insurance	Pg 307, Ln 49 (b)	
108 Injuries and Damages	Pg 307, Ln 49 (b)	
109 Regulatory Commission Expenses	Pg 307, Ln 50 (b)	0
110		
111 Administrative and General Expenses		<u>329,914</u>

Village of Rouses Point  
Detail of Cost Components  
For the Historic Year ended May 31, 2013

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
112 <u>Depreciation Expense</u>		
113 Other Production Expense	INCOME, Ln 22=>Ln 24	0
114 Transmission Expense	INCOME, Ln 36	0
115 Depreciation of Poles, Towers and Fixtures	INCOME, Ln 47	10,695
116 Distribution Expense	INCOME, Ln 57	299,362
117 Street Lighting and Signal System Expenses	INCOME, Ln 68	29,215
118 Administrative and General Expenses	INCOME, Ln 98=>Ln 100	27,358
119 Total Depreciation Expenses	INCOME, Total Ln 113=>Ln 118	<u>366,629</u>
120		
121 <u>Wages and Salaries</u>		
122 Other Production Expenses	INCOME, Ln 27	0
123 Transmission Expenses	INCOME, Ln 38	0
124 Maintenance of Poles, Towers and Fixtures	INCOME, Ln 49	0
125 Distribution Expense	INCOME, Ln 59	0
126 Street Lighting and Signal System Expenses	INCOME, Ln 70	0
127 Customer Accounting & Collection Expenses	INCOME, Ln 80	0
128 Selling Expenses	INCOME, Ln 89	0
129 Administrative and General Expenses	INCOME, Ln 102	0
130 Total Wages and Salaries		<u>0</u>
131		
132 <u>Materials and Supplies</u>		
133 Other Production Expenses	INCOME, Ln 28	0
134 Transmission Expenses	INCOME, Ln 39	0
135 Maintenance of Poles, Towers and Fixtures	INCOME, Ln 50	0
136 Distribution Expense	INCOME, Ln 60	0
137 Street Lighting and Signal System Expenses	INCOME, Ln 71	0
138 Customer Accounting & Collection Expenses	INCOME, Ln 81	0
139 Selling Expenses	INCOME, Ln 90	0
140 Administrative and General Expenses	INCOME, Ln 103	0
141 Total Material and Supplies		<u>0</u>
142		
143 <u>Transportation</u>		
144 Other Production Expenses	INCOME, Ln 29	0
145 Transmission Expenses	INCOME, Ln 40	0
146 Maintenance of Poles, Towers and Fixtures	INCOME, Ln 51	0
147 Distribution Expense	INCOME, Ln 61	0
148 Street Lighting and Signal System Expenses	INCOME, Ln 72	0
149 Customer Accounting & Collection Expenses	INCOME, Ln 82	0
150 Selling Expenses	INCOME, Ln 91	0
151 Administrative and General Expenses	INCOME, Ln 104	0
152 Total Transportation		<u>0</u>
153		
154 <u>Rent Expense</u>		
155 Production Rents	INCOME, Ln 30	0
156 Transmission Rents	INCOME, Ln 41	0
157 Distribution Rents	INCOME, Ln 62	150
158 Street Lighting and Signal System Rents	INCOME, Ln 73	0
159 Customer Accounting and Collection Rents	INCOME, Ln 83	0
160 Sales Rents	INCOME, Ln 92	0
161 General Rents	INCOME, Ln 105	0
162 Total Rent Expense	INCOME, Ln 155=>Ln 161	<u>150</u>

Village of Rouses Point  
Detail of Rate Base  
For the Historic Year ended May 31, 2018

		(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance
	<u>Reference (Page, Column, Row)</u>			
1	Utility Plant in Service			
2	Operating Property - Electric	Pg 104, Ln 2 (c) & (d)	12,713,819	12,770,664
3	Operating Property - Other Operations	Pg 104, Ln 3 (c) & (d)	-	-
4	Operating Property - General	Pg 104, Ln 4 (c) & (d)	-	-
5	Utility Plant in Service		<u>12,713,819</u>	<u>12,742,241</u>
6				
7				
8	Construction Work in Progress	Pg 104, Ln 5 (c) & (d)		-
9				
10				
11	<u>Accumulated Provision for Depre and Amort</u>			
12	Accumulated Provision for Depreciation	Pg 105, Ln 19 (c) & (d)	5,713,932	6,157,201
13	Accumulated Provision for Amortization	Pg 105, Ln 20 (c) & (d)	-	-
14	Accumulated Provision for Depre and Amort		<u>5,713,932</u>	<u>6,157,201</u>
15				
16				
17	Contributions for Extensions	Pg 105, Ln 21 (c) & (d)	<u>628,146</u>	<u>628,146</u>
18				
19				
21	Materials and Supplies	Pg104, Ln 18 (c) & (d)	<u>370,079</u>	<u>379,629</u>
22				
23				
24	Prepayments	Pg 104, Ln 23 (c) & (d)	<u>6,140</u>	<u>2,726</u>
				<u>4,433</u>

Village of Rouses Point  
Detail of Rate of Return  
For the Historic Year ended May 31, 2018

		(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance	(d) Interest	(e) Cost Rate
<b>Capital Structure</b>	<b>Reference (Page, Column, Row)</b>					
1 <b>Debt</b>						
2 Bonds	Pg 105, Ln 2 (c) & (d)	0	0	0		
3 Equipment Obligations - Long Term	Pg 105, Ln 3 (c) & (d)	0	0	0		
4 Miscellaneous Long Term Debt	Pg 105, Ln 4 (c) & (d)	33,821	0	16,911		
5 Notes Payable	Pg 105, Ln 9 (c) & (d)	0	0	0		
6 Matured Long-Term Debt	Pg 105, Ln 12 (c) & (d)	0	0	0		
7 Unamortized Premium on Debt	Pg 105, Ln 28 (c) & (d)	0	0	0		
8 Unamortized Debt Discount and Expense	Pg 104, Ln 28 (c) & (d)	0	0	0		
9				0		
10				0		
11 Debt		<u>33,821</u>	<u>0</u>	<u>16,911</u>	<u>0.00</u>	<u>0.0000%</u>
12						
13						
14 Customer Deposits	Pg 105, Ln 10 (c) & (d)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.00</u>	
15						
16						
17 <b>Surplus</b>						
18 Contributions - Operating Municipality	Pg 105, Ln 32 (c) & (d)	(762,410)	(878,528)	(820,469)		
19 Surplus	Pg 105, Ln 33 (c) & (d)	10,258,202	9,894,126	10,076,164		
20 Deficit	Pg 104, Ln 37 (c) & (d)	0	0	0		
21				0		
22				0		
23 Surplus		<u>9,495,792</u>	<u>9,015,598</u>	<u>9,255,695</u>		
24						
25						
26 <b>Interest Costs</b>						
27 <b>Interest on Debt</b>						
28 Bonds	Pg 252, Ln 20 (k)				0	
29 Equipment Obligations - Long Term	Pg 252, Ln 28 (k)				0	
30 Miscellaneous Long Term Debt	Pg 252, Ln 35 (k)				0	
31 Notes Payable	Pg 250, Ln 22 (g)				0	
32 Matured Long-Term Debt	N/A					
33 Unamortized Premium on Debt (Credit)	Pg 106, Ln 36 (c)				0	
34 Amortization of Debt Discount and Expense	Pg 106, Ln 35 (c)				0	
35						
36						
37						
38 Interest on Debt					<u>0</u>	
39						
40						
41 Interest on Customer Deposits	Pg 309, Ln 10 (f)				<u>0</u>	