

**REGULAR SESSION OF THE PAMLICO COUNTY BOARD OF COMMISSIONERS
MONDAY OCTOBER 7, 2013**

The Pamlico County Board of Commissioners met in regular session on Monday October 7, 2013 at 7:00 p.m. in the Patsy H. Sadler Room of the Pamlico County Courthouse. All Commissioners were present with exception of Commissioner Kenny Heath. Also, present were Attorney Dave Baxter, County Manager Tim Buck, Finance Officer Tim Buck and Clerk to the Board Kathy P. Cayton.

Chairman Ann Holton called the meeting to order.

Chairman Ann Holton asked if there were any corrections, additions and/or deletions to the regular and closed session minutes of the September 16, 2013 meeting. There being none on a motion made by Commissioner Paul Delamar and seconded by Commissioner Christine Mele, the following resolution was unanimously approved.

BE IT RESOLVED, the regular and closed session minutes of the September 16, 2013 meeting are hereby approved and the Chairman's signature is authorized thereon.

Chairman Ann Holton opened the public hearing regarding the FY Rural Operating Assistance Program. Ms. Debbie Green presented the information. There were no members of the public to speak. Chairman Ann Holton declared the public hearing closed.

On a motion made by Commissioner Paul Delamar and seconded by Commissioner Paul Delamar and seconded by Commissioner Christine Mele, the following resolution was unanimously approved.

**CERTIFIED STATEMENT
FY2014
RURAL OPERATING ASSISTANCE PROGRAM
County of Pamlico**

WHEREAS, the state-funded, formula-based Rural Operating Assistance Program (ROAP) administered by the North Carolina Department of Transportation, Public Transportation Division provides funding for the operating cost of passenger trips for counties within the state;

WHEREAS, the county uses the most recent transportation plans (i.e. CTSP, CTIP, LCP) available and other public involvement strategies to learn about the transportation needs of agencies and individuals in the county before determining the sub-allocation of these ROAP funds;

WHEREAS, the county government or regional public transportation authorities created pursuant to Article 25 or Article 26 of Chapter 160A of the General Statutes (upon written agreement with the municipalities or counties served) are the only eligible recipients of Rural Operating Assistance Program funds which are allocated to the counties based on a formula as described in the Program Guidelines included in the ROAP State Management Plan. NCDOT will disburse the ROAP funds only to counties and eligible transportation authorities and not to any sub-recipients selected by the county;

WHEREAS, the county finance officer will be considered the county official accountable for the administration of the Rural Operating Assistance Program in the county, unless otherwise designated by the Board of County Commissioners;

WHEREAS, the passenger trips provided with ROAP funds must be accessible to individuals with disabilities and be provided without discrimination on the basis of national origin, creed, age, race or gender (FTA C 4702.1A, FTA C 4704.1, Americans with Disabilities Act 1990); and

WHEREAS, the period of performance for these funds will be July 1, 2013 to June 30, 2014 regardless of the date on which ROAP funds are disbursed to the county.

NOW, THEREFORE, the duly authorized representatives of the County of Pamlico North Carolina certify that the following statements are true and accurate:

- The county employed a documented methodology for sub-allocating ROAP funds that involved the participation of eligible agencies and citizens. Outreach efforts to include the participation of the elderly and individuals with disabilities, persons with limited English proficiency, minorities and low income persons in the county's sub-allocation decision have been documented.
- The county will advise any sub-recipients about the source of the ROAP funds, specific program requirements and restrictions, eligible program expenses and reporting requirements. The county will be responsible for invoicing any sub-recipients for unexpended ROAP funds as needed.

- The county will monitor ROAP funded services routinely to verify that ROAP funds are being spent on allowable activities and that the eligibility of service recipients is being properly documented. The county will maintain records of trips and services for five years that prove that an eligible citizen was provided an eligible transportation service on the billed date, by whatever conveyance at the specified cost.
- The county will be responsible for monitoring the safety, quality and cost of ROAP funded services and assures that any procurements by subrecipients for contracted services will follow state guidelines.
- The county will conduct regular evaluations of ROAP funded passenger trips provided throughout the period of performance.
- The county will only use the ROAP funds to provide trips when other funding sources are not available for the same purpose or the other funding sources for the same purpose have been completely exhausted.
- The county assures that the required matching funds for the FY2014 ROAP can be generated from fares and/or provided from local funds.
- The county will notify the Mobility Development Specialist assigned to the county if any ROAP funded services are discontinued before the end of the period of performance due to the lack of funding. No additional ROAP funds will be available.
- The county will provide an accounting of trips and expenditures in a semi-annual report and a final year-end report to NCDOT – Public Transportation Division or its designee.
- Any interest earned on the ROAP funds will be expended for eligible program uses as specified in the ROAP application. The County will include ROAP funds received and expended in its annual independent audit on the schedule of federal and state financial assistance. Funds passed through to other agencies will be identified as such.
- The county is applying for the following amounts of FY2014 Rural Operating Assistance Program funds:

State-Funded Rural Operating Assistance Program	Allocated	Requested
Elderly & Disabled Transportation Assistance Program (EDTAP)	\$49,982	\$49,982
Employment Transportation Assistance Program (EMPL)	\$5,457	\$5,457
Rural General Public Program (RGP)	\$56,128	\$56,128
TOTAL	\$111,567	\$111,567

Chairman Ann Holton called the public hearing for the Pamlico County Wind Ordinance open. There were no members of the public to speak. Chairman Ann Holton called the public hearing closed.

On a motion made by Commissioner Christine Mele and seconded by Commissioner Paul Delamar, the following ordinance was unanimously approved.

Pamlico County Wind Energy Ordinance **

**Section 1.1
Purpose**

The purpose of this Ordinance shall be to preserve Pamlico County's scenic beauty, to protect sensitive environmental areas, to safeguard the general health, safety, and welfare of the citizens of Pamlico County and to protect the interests of military and civilian aviation and training concerns.

**Section 1.2
Authority**

This Ordinance establishing comprehensive regulations for Wind Energy Facilities, as defined under Section 1.12, in Pamlico County, North Carolina, and providing for the administration, enforcement, and amendment thereof, is adopted pursuant to the authority of North Carolina General Statutes Section 153A-121.

**Section 1.3
Applicability**

This Ordinance shall govern the development, placement and construction on or after the Effective Date of any Wind Energy Facility on any real property located within the unincorporated portions of Pamlico County, North Carolina, which is not located in an established municipal extraterritorial jurisdiction. After the Effective Date, no Wind Energy Facility or part thereof shall be erected, constructed, reconstructed, moved,

enlarged, or structurally altered, nor shall any real property subject to the territorial jurisdiction hereof be used for same, except in conformity with all the provisions of this Ordinance and all other applicable federal, state and local rules, regulations, and statutes.

This Ordinance shall not apply to Accessory Wind Energy Facilities.

Section 1.4 Location of Wind Energy Facilities

All proposed Wind Energy Facilities and accessory structures and equipment shall be placed in a location and in a manner that will minimize the visual impact on the surrounding area. To ensure the safety of the public and Non-Participating Landowners, all Wind Energy Facilities shall be located a minimum distance equal to 2.5 times the height of the Wind Energy Facility from existing grade from the boundary line of all Non-Participating Landowners and from all public rights of way. Provided, however, that no minimum distance shall be required between Wind Energy Facilities and contiguous boundaries shared by Participating Landowners.

Section 1.5 Height Limitations

Wind Energy Facilities shall have a maximum height of five hundred (500) feet from existing grade.

Section 1.6 Wind Energy Facility Operational Requirements

Wind Energy Facilities may be operated only in accordance with the following requirements:

- (1) Audible sound from a Wind Turbine shall not exceed fifty-five (55) dBA as measured at the property lines of all Non-Participating Landowners.
- (2) Shadow flicker caused by a Wind Energy Facility at the property lines of all Non-Participating Landowners property shall not exceed thirty (30) hours per year.
- (3) Rotor blades on wind turbines must maintain at least twenty-four feet (24') of clearance between their lowest point and the ground.

Section 1.7
Repair of Wind Energy Facilities

Wind Energy Facilities that are in operation prior to the Effective Date can be repaired at their then-current height as follows:

A. A Wind Energy Facility which would be in compliance with the requirements of this Ordinance if newly constructed may be repaired at the discretion of the Owner.

B. Wind Energy Facilities which would not be in compliance with the requirements of this Ordinance if newly constructed may be repaired to the extent of no more than fifty percent (50%) of the Wind Energy Facility's fair market value if the Owner presents engineering data to the Pamlico County Board of Commissioners that the Wind Energy Facility as repaired will pose no threat to Non-Participating Landowners and that the Wind Energy Facility as repaired does not have an adverse impact on military and civilian aircraft operations and training.

C. Wind Energy Facilities which would not be in compliance with the requirements of this Ordinance if newly constructed may be repaired to the extent of more than fifty percent (50%) of the Wind Energy Facility's fair market value only upon compliance with all provisions of this Ordinance.

Section 1.8
Abandoned Facilities and Decommissioning

Any Wind Energy Facility that is not utilized for its intended purpose for more than three hundred sixty-five (365) consecutive days shall be considered abandoned and shall thereafter be removed by the Owner within three hundred sixty-five (365) days of abandonment. Upon such removal, the property upon which the removed Wind Energy Facility was located shall be returned to its original condition.

The failure of any Owner to comply with the provisions of this Section shall entitle the County to make demand upon the financial guaranty required under Section 1.9 in order to provide for the removal and decommissioning required under this Section.

Any Owner of any Wind Energy Facility may request a waiver of the provisions of this Section for good cause shown, which request the Pamlico County Board of Commissioners may grant upon such terms and conditions, and for such length, as deemed advisable.

Section 1.9 Application Review and Approval Process

Wind Energy Facilities subject to this Ordinance shall be subject to the following review and approval process:

- (1) Application shall be made by the Owner on a form provided by the Pamlico County Planning Staff, and shall be submitted with all information required by this Ordinance or which may be requested by the Pamlico County Planning Staff in order to perform a meaningful review of the application and to determine compliance with all requirements of this Ordinance.
- (2) Any application submitted hereunder shall be accompanied by all fees required under any fee schedule set by the Pamlico County Board of Commissioners and which may from time to time be amended.
- (3) Any application submitted hereunder shall contain appropriate confirmation of compliance with all federal, state and local statutes, rules and ordinances, and shall contain all other permits required to be issued by any other governmental body have jurisdiction thereof. Any application submitted hereunder shall be forwarded to the Commanding Officer, Marine Corps Air Station Cherry Point, in order to provide for review and comment concerning any possible impacts on the operations and mission of Marine Corps Air Station Cherry Point, and no application submitted hereunder shall be deemed complete until such time as said review is completed and such comments are received
- (4) Any application submitted hereunder shall contain a narrative description of all risks (a) to civil air navigation and (b) to military air navigation routes, military air traffic control areas, military training routes, military special-use air space, military radar or other potentially affected military operations, and shall further include documentation that addresses any potential adverse impact on military operations and readiness as identified by the Department of Defense Clearinghouse pursuant to Part 211 of title 32 Code of Federal Regulations (July 1, 2012 edition) and any mitigation action agreed to the by the applicant.

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- (5) Any application submitted hereunder for a Wind Energy Facility shall be accompanied by a bond, a surety, a cash deposit or such other financial instrument approved in advance by legal counsel for Pamlico County in an amount of one hundred fifty percent (150%) of the estimated cost of removal of the proposed Wind Energy Facility, as computed by a licensed professional engineer under seal, which will guarantee and secure the performance of the obligations of the applicant under Section 1.8 hereunder. At least sixty (60) days prior to the maturity of any non-cash financial guaranty or at least every three (3) years for a cash deposit, the Owner of the Wind Energy Facility shall provide to Pamlico County an updated estimate of the cost of removal of the proposed Wind Energy Facility, as computed by a licensed professional engineer under seal, and if necessary provide an extension of and/or increase in the amount of the financial guaranty as required hereunder. In no event may a non-cash financial guaranty have a maturity of less than one (1) year.
- (6) Any application submitted hereunder shall be accompanied by a site plan prepared and sealed by a licensed professional engineer and containing the following:
 - (a) A written narrative of the development plan.
 - (b) The location of the proposed Wind Energy Facility, including depiction of surrounding topographical features and the boundaries of adjoining properties.
 - (c) Elevation drawings of all towers, antennas, and accessory structures and equipment, indicating height, design, and colors.
 - (d) The representative type and height of proposed wind turbines in the form of horizontal and vertical to-scale drawings, including its generating capacity, dimensions and respective manufacturer, and a description of all ancillary facilities.
 - (e) All other information required or requested to be depicted by the Pamlico County Planning staff, the Pamlico County Planning Board and the Pamlico County Board of Commissioners.
- (7) Any application deemed complete by the Pamlico County Building Staff shall be forwarded to the Pamlico County Planning Board for consideration.

(8) The Pamlico County Planning Board shall thereafter review a completed application, and shall recommend to the Pamlico County Board of Commissioners (a) that the application be approved; (b) that the application be denied or (c) that the application be approved with modifications. The Planning Board shall recommend denial of the application if it determines that one or more of the following conditions exist:

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a) Construction or operation of the proposed wind energy facility would encroach upon or would otherwise have a significant adverse impact on the mission, training, or operations of any major military installation or branch of military in North Carolina and result in a detriment to continued military presence in the State. In its evaluation, the Planning Board may consider whether the proposed wind energy facility would cause interference with air navigation routes, air traffic control areas, and military training routes.

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a)b) Construction or operation of the proposed wind energy facility would result in significant adverse impacts to ecological systems, natural resources, cultural sites, recreation areas, or historic sites.

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b)c) Construction or operation of the proposed wind energy facility would have a significant adverse impact on fish or wildlife.

c)d) Construction or operation of the proposed wind energy facility would have significant adverse impact on the safety and welfare of the public.

~~d)~~

(9) After receipt of the recommendation of the Pamlico County Planning Board, the Pamlico County Board of Commissioners shall thereafter (a) approve the application; (b) deny the application or (c) approve the application with modifications if it determines that one or more of the following conditions exist:

a) Construction or operation of the proposed wind energy facility would encroach upon or would otherwise have a significant adverse impact on the mission, training, or operations of Marine Corps Air Station Cherry Point and result in a detriment to continued military presence in the state. In its evaluation, the Board of Commissioners may consider whether the proposed wind energy facility would

cause interference with air navigation routes, air traffic control areas, and military training routes.

a)b) Construction or operation of the proposed wind energy facility would result in significant adverse impacts to ecological systems, natural resources, cultural sites, recreation areas, or historic sites.

b)c) Construction or operation of the proposed wind energy facility would have a significant adverse impact on fish or wildlife.

d) Construction or operation of the proposed wind energy facility would have significant adverse impact on the safety and welfare of the public.

- (10) Pamlico County reserves the right to obtain engineering or other professional services to aid it in the review of any submitted application, and the applicant will be required to reimburse Pamlico County for the cost thereof prior to consideration of the application.
- (11) Any final approval hereunder by the Pamlico County Board of Commissioners shall be valid for a period of twenty-four (24) months from such approval. Prior to the expiration of such approval, the Owner of any Wind Energy Facility shall submit a renewal application made on a form provided by the Pamlico County Planning Staff. Such renewal application shall be accompanied by sufficient information demonstrating compliance with each and every provision of this Ordinance and all federal, state and local statutes, rules and regulations. Upon receipt of a completed renewal application accompanied by all fees required under any fee schedule set by the Pamlico County Board of Commissioners and which may from time to time be amended, such renewal application shall be reviewed and considered by the Pamlico County Planning staff, the Pamlico County Planning Board and the Pamlico County Board of Commissioners as would an application for a new Wind Energy Facility.

Section 1.10 Installation and Design

All Wind Energy Facilities shall conform to the following standards:

- (1) The installation and design of all Wind Energy Facilities shall conform to applicable industry standards, including those imposed by the NC General

Statutes, North Carolina Administrative Code and/or the NC Utilities Commission.

- (2) All electrical, mechanical, and building components all Wind Energy Facilities shall be in conformance with the International Building Code with North Carolina Amendments.
- (3) Any on-site collection and distribution lines shall be installed underground.
- (4) All Wind Energy Facilities shall be constructed of a corrosion resistant material that will resist fading, showing rust spots or otherwise changes in appearance as a result of exposure to the elements, and shall be a non-obtrusive color such as white, off-white or gray.
- (5) No Wind Energy Facilities shall be artificially lit, except to the extent required by the Federal Aviation Administration or other applicable governmental authority that regulates air safety.
- (6) All Wind Energy Facilities shall be designed to mitigate any identified adverse impacts on aircraft operations.

Section 1.11 Penalties

Any violation of this Ordinance shall be governed by the following provisions:

- (1) Any act constituting a violation of the provisions of this Ordinance or a failure to comply with any of its requirements shall subject the offender to a civil penalty of \$500.00 per day for each day such violation continues. If the offender fails to remedy the violation and pay any civil penalty within ten days after being cited for said violation (or within the time prescribed by a citation if it provides for a longer period of time than ten days), the civil penalty may be recovered in a civil action in the nature of a debt. Civil penalties begin to accrue from the date of the first notice of violation.
- (2) This Ordinance may also be enforced by any appropriate equitable action authorized by law, including injunctive relief, whether or not there is an adequate remedy at law.
- (3) Each day that any violation continues, regardless of the date of notice, shall be considered a separate offense for purposes of the penalties and

remedies specified in this section. In such an event, civil penalties begin to accrue from the date of the first notice of violation. For continuing violations, the initial citation and requirement that the civil penalty be paid within the time prescribed therein shall be the only notice required to be given; and shall be deemed to be an on-going citation and notice for continuing violations after the date of the citation.

(4) Any one, all, or any combination of the foregoing penalties and remedies may be used to enforce this Ordinance.

(5) Violations of this Ordinance or failure to comply with any of its requirements shall constitute a misdemeanor as provided in G.S. 14-4.

(6) Failure to comply with the provisions of Section 1.9(5) relating to the renewal of the financial guaranty for decommission shall, in addition to the other penalties set forth herein, constitute an immediate abandonment under Section 1.8, and shall authorize the County to make immediate demand upon the financial guaranty and to remove the Wind Energy Facility without further cause or notice.

Section 1.12 Definitions

Accessory Use: A use incidental to and customarily associated with the operation/maintenance of a tall structure and located on the same lot or parcel as the Wind Energy Facility.

Adverse Impact: A negative consequence impacting the physical, social, or economic environment resulting from an action or project.

Antenna: A conductor usually located at the top of a wireless communication tower, by which electromagnetic waves are transmitted and/or received.

Effective Date: October 7, 2013.

Height: The distance measured from existing grade elevation at the time of application, to the highest point of the proposed facility while in operation.

Non-Participating Landowner: An owner of land with a contiguous boundary (or boundaries) with the tract or parcel upon which a Wind Energy Facility is located or proposed to be located. For purposes of this definition, public and private rights of way shall be ignored in determining whether tracts or parcels of land are “contiguous and

tracts or parcels of land under common or related ownership shall be considered as a single tract or parcel.

North Carolina Utilities Commission: The North Carolina Utilities Commission, or any successor state agency or department.

Owner: An Owner of a Wind Energy Facility shall be the individual(s) or entity(ies) which (a) submit an application for approval under Section 1.9 of this Ordinance or (b) are in apparent or actual control of the operations of a Wind Energy Facility during any time period in which the Wind Energy Facility is in operation.

Participating Landowners: Owners of land with a contiguous boundary (or boundaries) upon which Wind Energy Facilities are located or proposed to be located as part of a common plan or development. For purposes of this definition, tracts or parcels of land are not deemed to share a “contiguous” boundary if such tracts or parcels are separated by public or private rights of way.

Setback: The required distance between the facility and the property line or right-of-way line.

Shadow Flicker: The visible flicker effect when rotating turbine blades cast shadows on the ground or nearby structures causing the repeating pattern of light and shadow.

Wind Energy Facility: An electricity-generating facility whose main purpose is to supply electricity to the electrical grid, consisting of one or more wind turbines and other accessory structures and buildings including substations, meteorological towers, electrical infrastructure, transmission lines, and other appurtenant structures and facilities, which has a rated capacity of greater than 100 kW.

Accessory Wind Energy Facility : A single system consisting of a single wind turbine, a tower, and associated control or conversion electronics designed to supplement other electricity sources as an accessory use to existing buildings or facilities, which has a rated capacity of not more than 100 kW, and which is not designed, intended or used primarily to supply electricity to the electrical grid.

Wind Power: Power that is generated in the form of electricity by converting the rotation of wind turbine blades into electrical current by means of an electrical generator.

Wind Turbine: A wind energy conversion system that converts wind energy into electricity through the use of a wind turbine generator, and may include a nacelle, rotor, tower, and pad transformer.

**** (Board Members were informed by the County Attorney that due to the absence of Commissioner Kenny Heath the Ordinance would have to be brought before the “full” Board.)**

There were no additions to the agenda. There was one deletion. On a motion made by Commissioner Paul Delamar and seconded by Commissioner Christine Mele, the Board unanimously agreed to delete the appointments to the Fireman’s Relief Fund until all members names could be submitted.

There were no members of the public to speak.

The Board then turned their attention to the Consent Agenda.

On a motion made by Commissioner Paul Delamar and seconded by Commissioner Jimmy Spain, the following resolutions were unanimously approved.

BE IT RESOLVED, the Tax Collector’s Monthly Report for July is hereby approved.

BE IT RESOLVED, the following tax reliefs and releases are hereby approved.

Name	Year	Tax/Ticket	Reason	Amount
Swanson, Dave	2013	39186/6509674	Double listed	\$ 162.15
Oriental Development, LLC	2013	22182/6517487	Exemption not applied	\$ 3,655.91
Sawyer, Jason	2013	16414/6511255	Wrong Owner	\$ 7.27
Cuthrell, William	2013	30434/6526919	SWMH Double listed	\$ 239.47
Boden, Ed	2013	921/6534318	Owner Decreased	\$ 39.12
Shallbetter, Gary	2013	32608/6508476	Boat sank 2012	\$ 17.55
Scott, Carolyn	2013	5003500/6530035	SWMH Sold	\$ 18.10
Nemcik, John	2013	19929/6514683	Wrong Owner	\$ 61.51
Port Vandemere	08-13	27235/	Property foreclosure	\$ 1,876.41
Exempt Properties	2013		Exemption Properties	\$ 4,842.71
Kijowski, Ronald	2013	23016/6518609	Clerical Error	\$ 65.00
Hamlin, Phillip	2013	39436/6509709	Year and Model corrected	\$ 724.36
Cleland, Earl	2013	999000/653444	Error in Property Line	\$ 44.62
McElroy, Samuel	2013	18610/6513400	SWMH Double Listed	\$ 265.96
Denmark, Andrew	2013	1323000/6510432	SCE Not Applied	\$ 744.49
Berger, Robert	2013	27175/6522584	Clerical Error	\$ 46.21
Bailey, Franklin	2013	151000/6510730	Coding Error	\$ 14.91
	2013	25178/65119903	Coding Error	\$ 22.88
Edwards, Larry	2013	2397/651	SWMH Double listed	\$ 180.49
	2012	2397/6474526	SWMH Double listed	\$ 188.29
Johnson, Fred Etals	2013	4413/6529190	Clerical Error	\$ 93.16
Thall, Lawrence	2013	34674/6508652	Boat was Florida	\$ 271.63
Cooperman, Allen	2013	30335/6526443	Clerical Error	\$ 307.98
Hardison, Paul	2013	30436/6534484	SCE Applied	\$ 352.55
Fowler, Susan	2013	25794/6520808	Boat sold in 2012	\$ 261.23

Name	Acct#	Receipt #	Map #	Total Value	Cty Amt Rlsd	Fire Amt Rlsd	Town Amt Rlsd	Total \$ Amt. Rlsd.
Jones Island Club	5351	6530604	M04-2	443,504		266.10		266.10
Pecan Grove YOA	27915	6524392	I092-178-A	132,703	829.39	31.32		860.71
USA	5955	6531624	M06-2	2,356		1.41		1.41
USA	5955	6531625	O02-3	4,609		2.77		2.77
USA	5955	6531623	M03-10	1,425,227		855.14		855.14
Pamlico County	1629	6511038	L011-34	2,850		1.71		1.71
Pamlico County	1629	6511039	L011-63	8,236		4.94		4.94
Pamlico County	1629	6511040	L011-71	11,897		7.14		7.14
Pamlico County	1629	6511045	M011-12	11,571		6.94		6.94
Pamlico County	1629	6511046	M011-47	14,274		8.56		8.56
Pamlico County	1629	6511047	M011-49	14,716		8.83		8.83
Pamlico County	1629	6511048	M011-66	11,250		6.75		6.75
Pamlico County	1629	6511049	M011-82	11,047		6.63		6.63
Pamlico County	1629	6511050	M012-119	15,819		9.49		9.49
Pamlico County	1629	6511051	M012-12	16,275		9.77		9.77
Pamlico County	1629	6511052	M02-6	18,060		10.84		10.84
Pamlico County	1629	6511053	M031-21	9,126		5.48		5.48
Pamlico County	1629	6511054	M031-42	112,088		67.25		67.25
Pamlico County	1629	6511055	M031-53	10,512		6.31		6.31
Pamlico County	1629	6511056	M032-101	6,990		4.19		4.19
Pamlico County	1629	6511057	M032-103	9,018		5.41		5.41
Pamlico County	1629	6511058	M032-118	12,453		7.47		7.47
Pamlico County	1629	6511059	M032-46	9,664		5.80		5.80
Pamlico County	1629	6511060	M032-86	23,149		13.89		13.89
Pamlico County	1629	6511061	M032-87	20,493		12.30		12.30
Pamlico County	1629	6511062	M032-98	7,200		4.32		4.32
State of NC	1653	6511391	L04-1	238,625		143.18		143.18
State of NC	1653	6511395	M03-1	2,820		1.69		1.69
State of NC	1653	6511396	O02-2	25,800		15.48		15.48
NCDOT	21973	6517206	M03-12-1	2,382		1.43		1.43
NCDOT	21973	6517208	M03-13-2	3,469		2.08		2.08
NCDOT	21973	6517209	M03-3	4,643		2.79		2.79
NCDOT	21973	6517210	M03-4	4,127		2.48		2.48
NCDOT	21973	6517211	M03-5	3,847		2.31		2.31
NCDOT	21973	6517213	M03-6	5,081		3.05		3.05
NCDOT	21973	6517214	M03-7	4,275		2.57		2.75
NCDOT	21973	6517216	M03-9-1	13,423		8.05		8.05
Tideland EMC	4	6528417	M031-16	36,111		21.67		21.67
Charitable Bthrhood	1783	6512713	M011-68	21,907		13.14		13.14
Lowland Comm Ctr	1785	6512720	M011-123	19,192		11.52		11.52
Barnett Cemetery	1786	6512725	M032-3	1,872		1.12		1.12
Pentecostal H. Church	1651	6511368	M012-99	150,345		90.21		90.21
Church of Christ	1782	6512707	M011-52	277,033		166.22		166.22
Church of Christ	1782	6512708	M011-56	5,368		3.22		3.22
New Vision Pent.	1787	6512739	M032-41	1,226,647		735.99		735.99
New Vision Pent.	1787	6512740	M032-42	2,023		1.21		1.21
New Vision Pent.	1787	6512741	M032-7	18,284		10.97		10.97
Hobucken Com Dev	1788	6512745	M032-8	1,803,216		1,081.93		1,081.93
Hobucken Com Dev	1788	6512746	M032-9	62,124		37.27		37.27
Hobucken Methodist	1789	6512748	M032-127	3,625		2.18		2.18
Hobucken Methodist	1789	6512749	M032-128	61,371		36.82		36.82
Wardens Grove	1791	6512769	M012-17	227,142		136.29		136.29
Wardens Grove	1791	6512770	M012-82	41,829		25.10		25.10
Primitive Baptist	1793	6512799	N021-6	51,903		31.14		31.14
GCI Fire Dept	1846	6513276	M011-50	64,979		38.99		38.99
GCI Fire Dept	1846	6513277	M011-58	20,460		12.28		12.28
TOTAL				16				4842.71

Name	Acct #	Recpt. #	Map ID	Total Value	Cty Amt Rlsd	Fire Amt Rlsd	Town Amt. Rlsd.	Interest Rlsd.	Total \$ Amt. Rlsd.
Port Vandemere	30158	6350209	K04-6-10	18,750	122.34	5.63	37.50	57.91	223.38
Port Vandemere	30158	6407873	K04-6-10	18,750	122.34	5.63	37.50	43.02	208.49
Port Vandemere	30158	6435720	K04-6-10	18,750	122.34	5.63	37.50	28.13	193.60
Port Vandemere	30158	6350208	K04-6-11	18,750	122.34	5.63	37.50	57.91	223.38
Port Vandemere	30158	6407874	K04-6-11	18,750	122.34	5.63	37.50	43.02	208.49
Port Vandemere	30158	6435721	K04-6-11	18,750	122.34	5.63	37.50	28.13	193.60
Port Vandemere	30158	6350207	K04-6-12	18,750	122.34	5.63	37.50	57.91	223.38
Port Vandemere	30158	6407875	K04-6-12	18,750	122.34	5.63	37.50	43.02	208.49
Port Vandemere	30158	6435722	K04-6-12	18,750	122.34	5.63	37.50	28.13	193.60
Total									\$1,876.41

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FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
105000 555000	CAPITAL OUTLAY	\$19,600.00	
100000 439900	FUND BALANCE APPR.		\$19,600.00

Reason for Budget Revision: To make necessary repairs to roof of Brinson building.

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FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
105180 529000	DEPARTMENTAL SUPPLIES	\$150.00	
105110 529000	DEPARTMENTAL SUPPLIES		\$150.00

Reason for Budget Revision: To move budget to replace broken chair in Environmental Health.

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FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
105164 512100	SALARIES AND WAGES		\$3,000.00
105190 512100	SALARIES AND WAGES		\$1,500.00
105124 512100	SALARIES AND WAGES		\$1,500.00
105127 512100	SALARIES AND WAGES		\$1,500.00
105151 512100	SALARIES AND WAGES		\$2,500.00
105164 519900	CONTRACTED SERVICES	\$3,000.00	
105190 519900	CONTRACTED SERVICES	\$1,500.00	
105124 519900	CONTRACTED SERVICES	\$1,500.00	
105127 519900	CONTRACTED SERVICES	\$1,500.00	
105151 519900	CONTRACTED SERVICES	\$2,500.00	

Reason for Budget Revision: To move budget to follow state rules regarding contract with local pharmacist to audit medications on a weekly basis.

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FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
470000 439900	FUND BALANCE APPROP.	\$103,126.00	
474326 555000	CAPITAL OUTLAY	\$103,126.00	

Reason for Budget Revision: To appropriate funds for replacement of E911 dispatch console.

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FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
104121 519004	PROFESSIONAL SERVICES	\$4,992.00	
104110 519002	PROFESSIONAL SERVICES- LEGAL		\$4,992.00

Reason for Budget Revision: To move budget for legal services.

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FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
105110 545000	INSURANCE AND BONDS		\$500.00
105110 549100	DUES AND SUBSCRIPTIONS	\$500.00	

Reason for Budget Revision: To move monies to cover an unexpected application fee for Medicare re-validation.

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FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
100400 438314	SMALL HOME REPAIR	\$1,860.00	
104937 526000	OFFICE SUPPLIES	\$ 360.00	
104937 558000	CDBG REHAB	\$1,500.00	

Reason for Budget Revision: To budget additional revenues received.

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FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
105124 523900	MEDICAL SUPPLIES	\$350.00	
105124 529000	DEPARTMENTAL SUPPLIES		\$ 50.00
105124 531000	TRAVEL		\$100.00
105124 532000	TELEPHONE		\$100.00
105124 532001	POSTAGE		\$100.00

Reason for Budget Revision: To move budget to cover the cost of required TB medication.

The original budget is being revised with this Budget Revision. A Budget Amendment will revise the total dollar amount, either increase or decrease, of the original Budget Ordinance. A Line Item Transfer will revise the dollar amounts allocated between different programs in a department with more than one budget code or different line items within a single department code but will not increase or decrease the Budget Ordinance.

FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
104933 529000	DEPARTMENTAL SUPPLIES	\$2,222.00	
104933 531000	TRAVEL	\$2,222.00	

Reason for Budget Revision: To revise expense allocations.

The original budget is being revised with this Budget Revision. A Budget Amendment will revise the total dollar amount, either increase or decrease, of the original Budget Ordinance. A Line Item Transfer will revise the dollar amounts allocated between different programs in a department with more than one budget code or different line items within a single department code but will not increase or decrease the Budget Ordinance.

FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
105000 535600	M & R BUILDINGS		\$75.00
104320 535600	M & R BUILDINGS	\$75.00	

Reason for Budget Revision: To move budget for repairs at Jail

The original budget is being revised with this Budget Revision. A Budget Amendment will revise the total dollar amount, either increase or decrease, of the original Budget Ordinance. A Line Item Transfer will revise the dollar amounts allocated between different programs in a department with more than one budget code or different line items within a single department code but will not increase or decrease the Budget Ordinance.

FISCAL YEAR 2012-2013

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	AMOUNT (+) INCREASED	AMOUNT(-) DECREASED
100213 435833CTG	CTG	\$20,000.00	
106120 519900CTG	CONTRACTED SERVICES	\$20,000.00	

Reason for Budget Revision: To recognize CTG funds received.

BE IT RESOLVED, that Mr. Chuck Forrest is hereby appointed to the Economic Development Board.

BE IT RESOLVED, the change order for the clearing and installation of a mound system for the James Thompson CDBG Project is hereby approved. Funds are available.

BE IT RESOLVED, the request from Senior Services Director Violet Ollison to apply for an AgCarolina Farm Credit Grant for up to \$5,000 is hereby approved. There is no apparent match required. Funds will be used to enhance training and educational programs for seniors.

BE IT RESOLVED, the request from Senior Services Director Violet Ollison for approval of the Senior Center General Purpose Funding Contract is hereby approved. The grant is for \$11,680.00 and requires a 25% match of \$3,893.

BE IT RESOLVED, THE Memorandum of Understanding between Ms. Lori Altman and the Pamlico County Health Department for the provision of pharmacy services is hereby approved. The cost of the service will be \$1,000 per month. Funds are available from the current budget.

The Board then turned their attention to the Correspondence Agenda.

On a motion made by Commissioner Paul Delamar and seconded by Commissioner Jimmy Spain, the following resolution was unanimously approved.

BE IT RESOLVED, the Pamlico County Board of Commissioner unanimously agreed to refer the Group Housing Ordinance back to the Planning Board to consider changes.

On a motion made by Commissioner Paul Delamar and seconded by Commissioner Jimmy Spain, the following resolution was unanimously approved.

BE IT RESOLVED, the following repairs to the Brinson Building for Electric, HAVC and Plumbing are hereby approved.

- **Electric: Ronnie Ireland \$2,575.00**
- **HAVC: Dixon Heating and Air \$2,776.00**
- **Plumbing: Scott Plumbing \$1,468.00**

On a motion made by Commissioner Christine Mele and seconded by Commissioner Paul Delamar, the following resolution was passed by a majority vote. Commissioner Carl Ollison cast a dissenting vote.

BE IT RESOLVED, that Tru-Coat with a bid of \$16,656 for the replacing the roof on the Brinson Building is hereby approved.

On a motion made by Commissioner Jimmy Spain and seconded by Commissioner Paul Delamar, the following resolution was unanimously approved.

BE IT RESOLVED, that Duffy Harris Construction being the apparent low bidder is hereby approved for the renovation of the Brinson Building.

There being no further business on a motion made by Commissioner Paul Delamar and seconded by Commissioner Pat Prescott, the Board adjourned until Monday October 21, 2013 at 7:00 p.m.

Chairman

Clerk to the Board