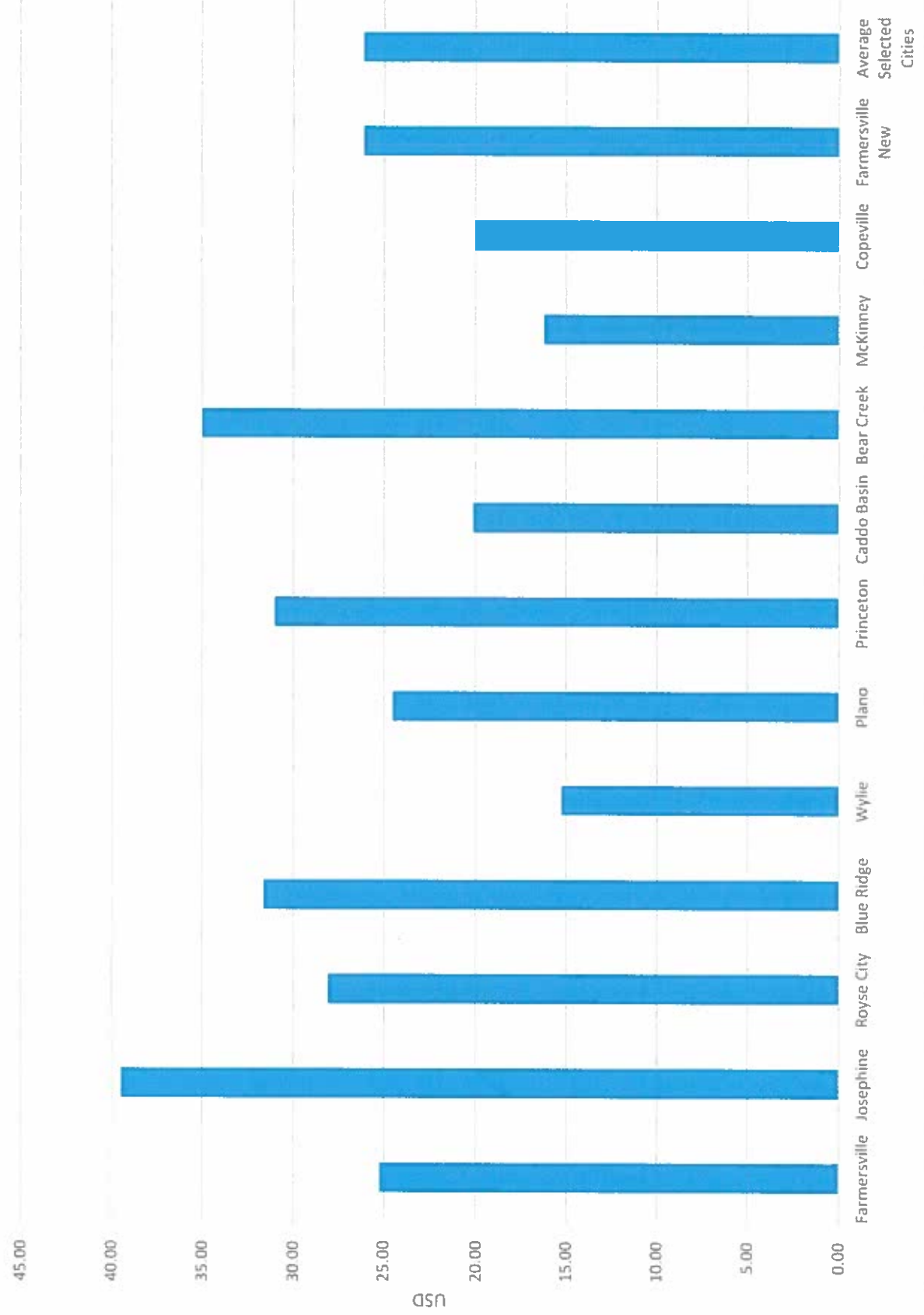


Agenda Section	Regular Agenda
Section Number	VI.B
Subject	Consider, discuss and act regarding water and wastewater rate study information.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	<ol style="list-style-type: none"> 1. Water fee charts 2. Wastewater fee charts
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Approve with Updates <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to another agenda. _____ • No motion, no action

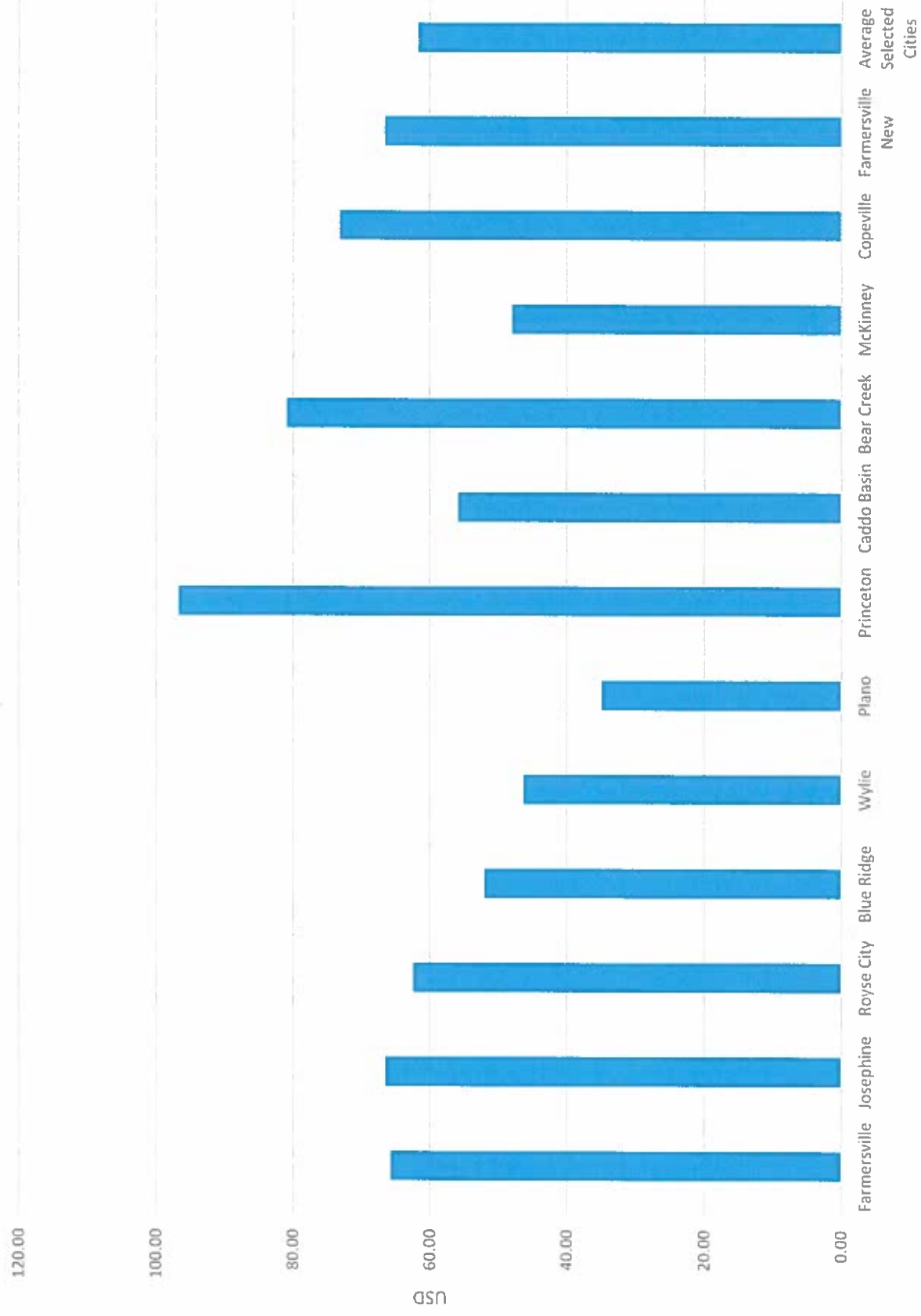
Area Water Rates and Billing Information

Entity	Base	Number of Gallons Included in Base	First Bracket		Second Bracket		Third Bracket		Fourth Bracket		Fifth Bracket	
			Max	Rate	Max	Rate	Max	Rate	Max	Rate	Max	Rate
Farmersville	25.25	1,000	10,000	6.74	20,000	8.59		10.42				
Josephine	39.48	3,000	10,000	6.75		8.84						
Royse City	28.06	1,000	10,000	5.72	15,000	7.15	25,000	8.95				
Blue Ridge	31.62	2,000	5,000	3.57	20,000	4.85	50,000	5.87		10.28		
Wylie	15.24	1,000	10,000	5.19	20,000	6.74	40,000	8.76		11.38		
Plano	24.51	1,000	5,000	0.75	20,000	3.71	40,000	7.41		8.98		
Princeton	31.01	0	3,000	7.73	6,000	10.05	10,000	12.36		14.68		
Caddo Basin	20.10	0	10,000	5.11		8.32						
Bear Creek	35.00	0	5,000	6.35	10,000	7.05	15,000	8.09	25,000	10.00		11.27
McKinney	16.20	0	20,000	4.55	40,000	5.75		6.90				
Copeville	20.00	0	5,000	6.78	10,000	9.63	20,000	10.20		10.75		
Farmersville New	26.12	1,000	10,000	6.74	20,000	8.59		10.42				
Average Selected Cities	26.12			5.25		7.21		8.57		10.42		11.27

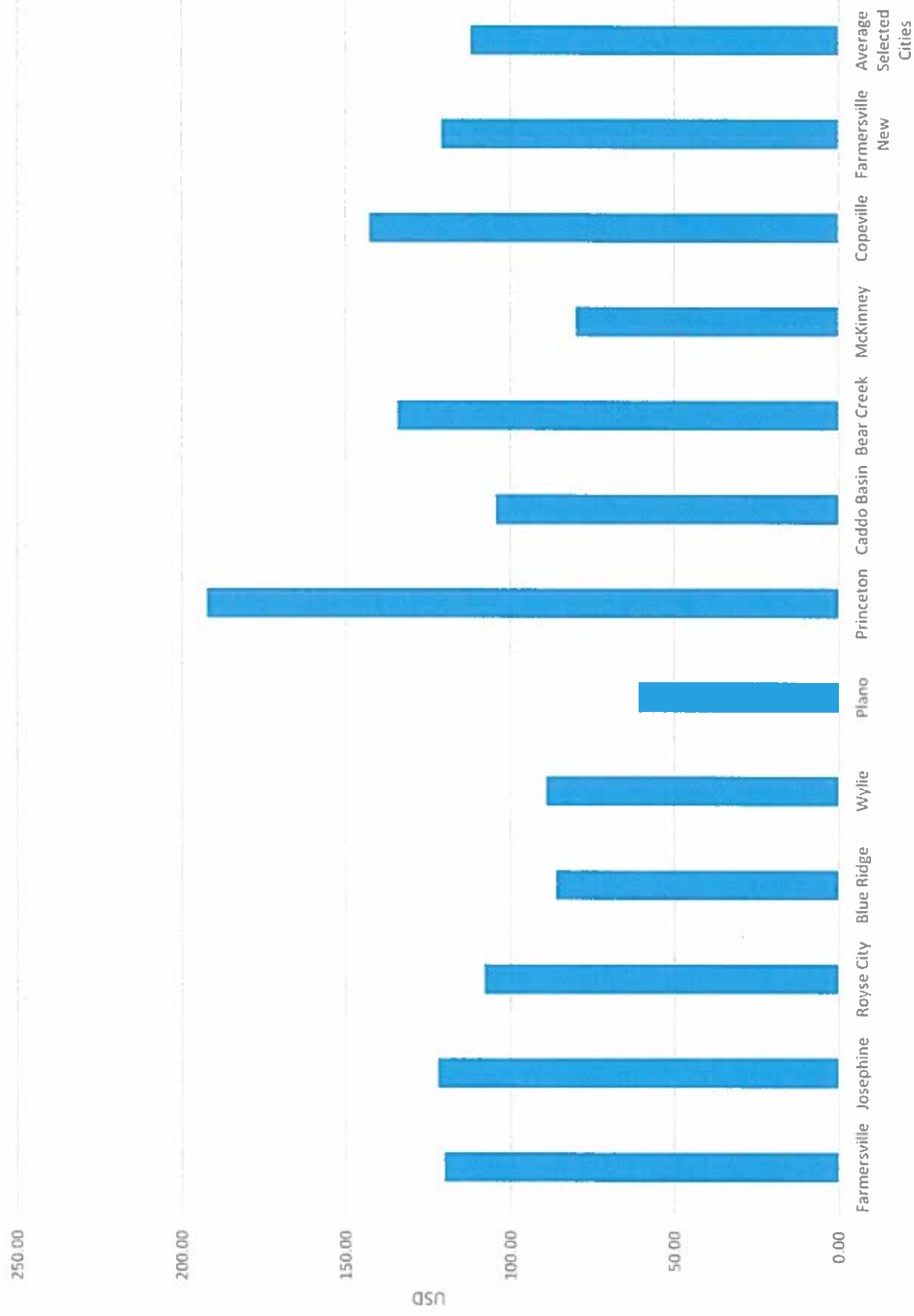
Zero Gallon Water Consumption Cost Comparison for 5/8" X 3/4" Meter



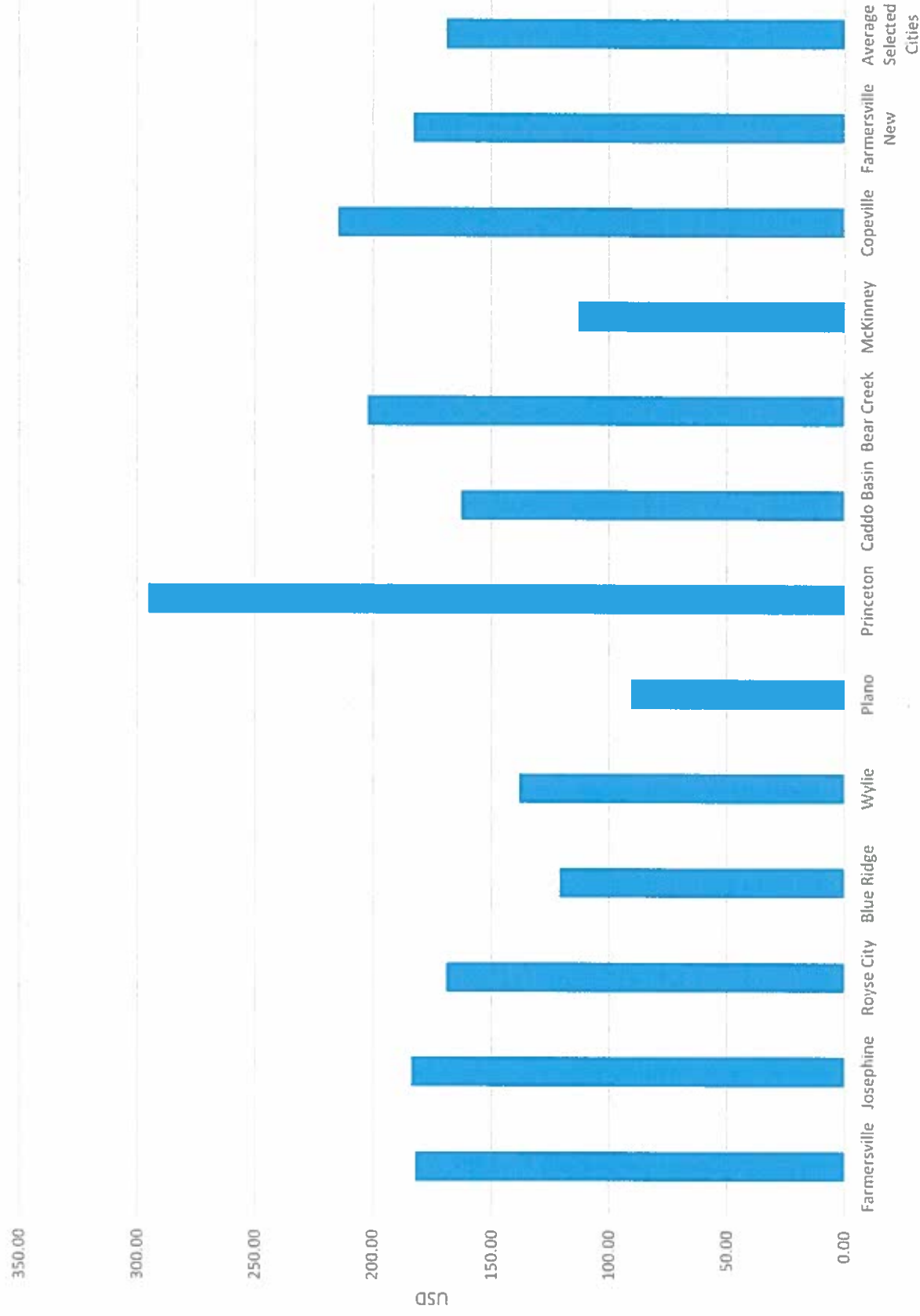
7,000 Gallon Water Consumption Cost Comparison for 5/8" X 3/4" Meter



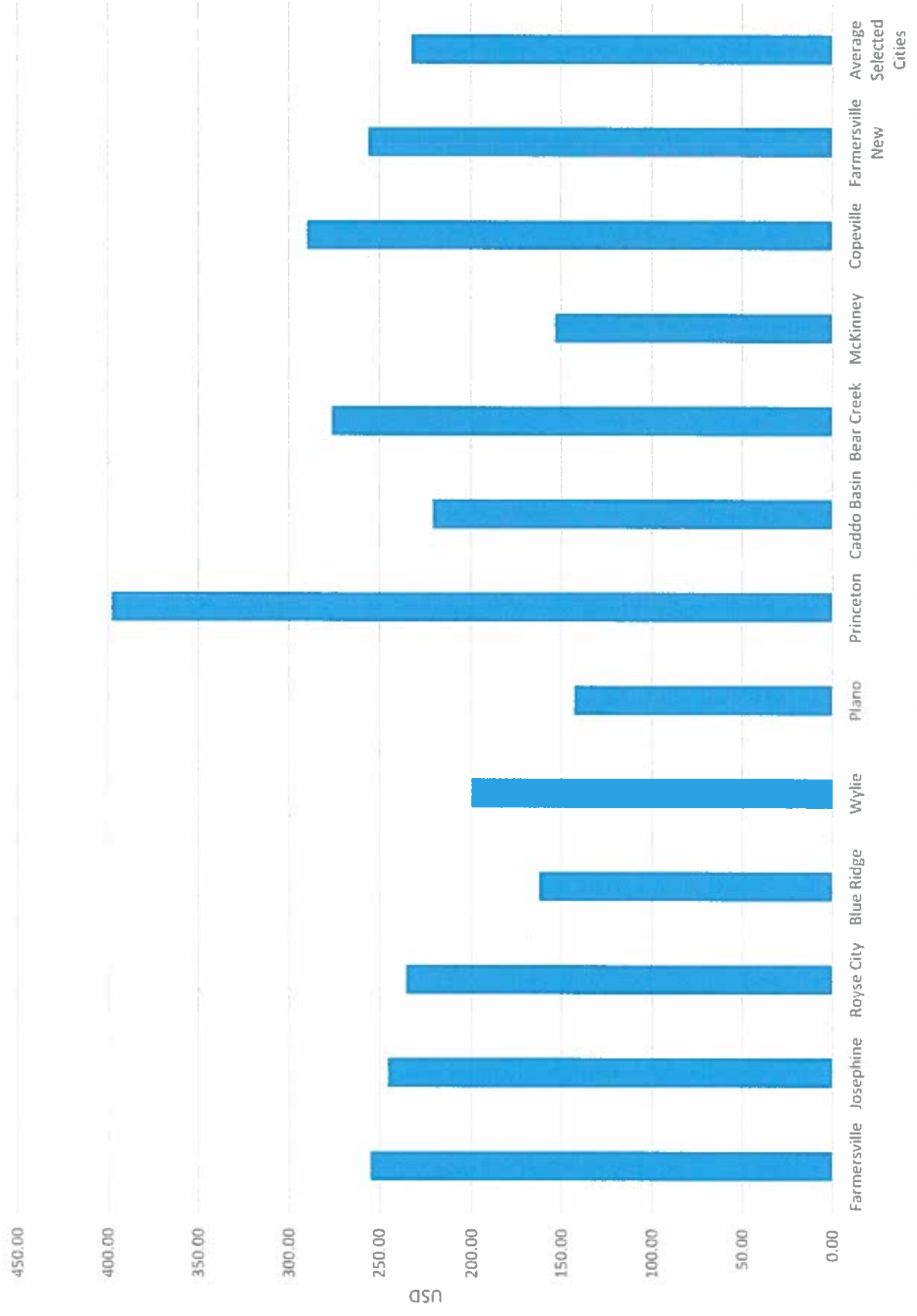
14,000 Gallon Water Consumption Cost Comparison for 5/8" X 3/4" Meter



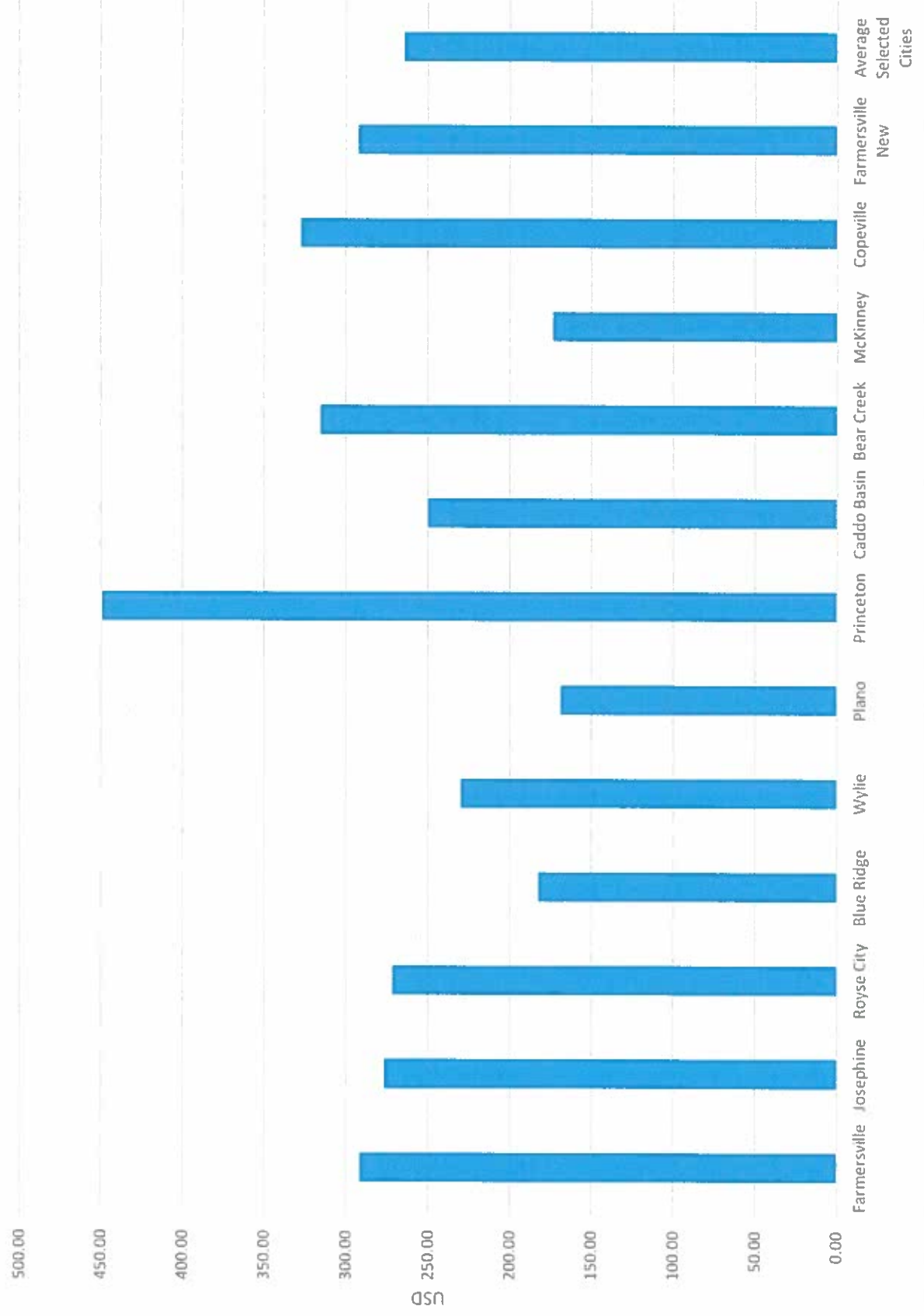
21,000 Gallon Water Consumption Cost Comparison 5/8" X 3/4" Meter



28,000 Gallon Water Consumption Cost Comparison 5/8" X 3/4" Meter



31,500 Gallon Water Consumption Cost Comparison 5/8" X 3/4" Meter

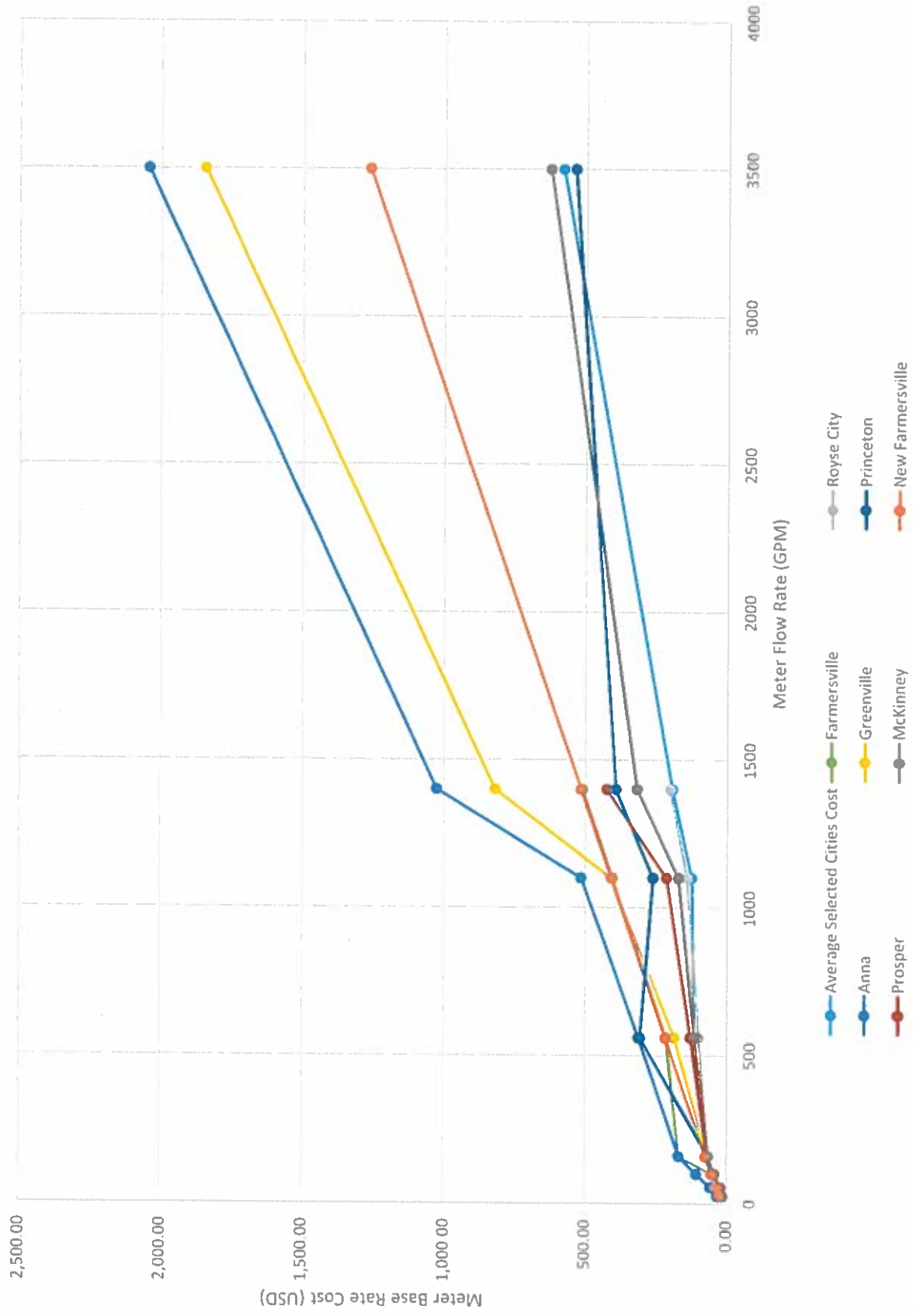


Water Rate Structure Effective Oct 2019

City of Farmersville

Inside City Limits	
Meter Charge (first 1,000 gallons)	Rate
3/4 Inch or Less	26.19
1 Inch	36.88
1 1/2 Inch	52.91
2 Inch	74.29
3 Inch	216.80
4 Inch	409.19
6 Inch	516.07
Volumetric Charge	Rate
1,001 to 10,000 Gallons	6.74
10,001 to 20,000 Gallons	8.59
In Excess of 20,000 Gallons	10.42
Outside City Limits Customers	
Meter Charge (first 1,000 gallons)	Rate
3/4 Inch or Less	34.05
1 Inch	47.94
1 1/2 Inch	68.78
2 Inch	96.58
3 Inch	281.84
4 Inch	531.95
6 Inch	670.89
Volumetric Charge	Rate
1,001 to 10,000 Gallons	8.76
10,001 to 20,000 Gallons	11.17
In Excess of 20,000 Gallons	13.55

Meter Base Rate Cost Curve



Area Waste Water Rates and Billing Information

Entity	Base	Number of Gallons Included in Base	First Bracket		Second Bracket		Third Bracket		Forth Bracket	
			Max	Rate	Max	Rate	Max	Rate	Max	Rate
Farmersville	31.07	1,000		9.68						
Josephine	22.66	1,000	5,000	2.00		2.11				
Royse City	32.68	3,000		7.54						
Anna	24.94	2,000		4.93						
Blue Ridge	15.30	2,000	10,000	2.55		3.57				
Frisco	25.44	2,000		5.36						
Forney	26.40	0								
Rockwall	22.75			3.97						
Greenville	15.44	2,000		6.01						
Allen	25.16	1,500		3.10						
Wylie	47.07									
Plano	14.67	1,000		5.80						
Princeton	12.25	0	3,000	5.75	6,000	7.03	9,000	8.33		9.63
Prosper	28.40	0		4.90						
Ennis	26.77	0		2.53						
Caddo Basin										
Bear Creek										
Garland	8.55	0		4.50						
McKinney	17.75	0		4.95						
Copeville										
Farmersville New	39.50	1,000		9.68						
Average	23.37									
Average Selected Cities	24.18			4.90						
Current Rate	31.07			5.47						
Proposed Rate	39.50			9.68						
Number of Meters	1432			9.68						
Subtotal Revenue Impact	12071.76									

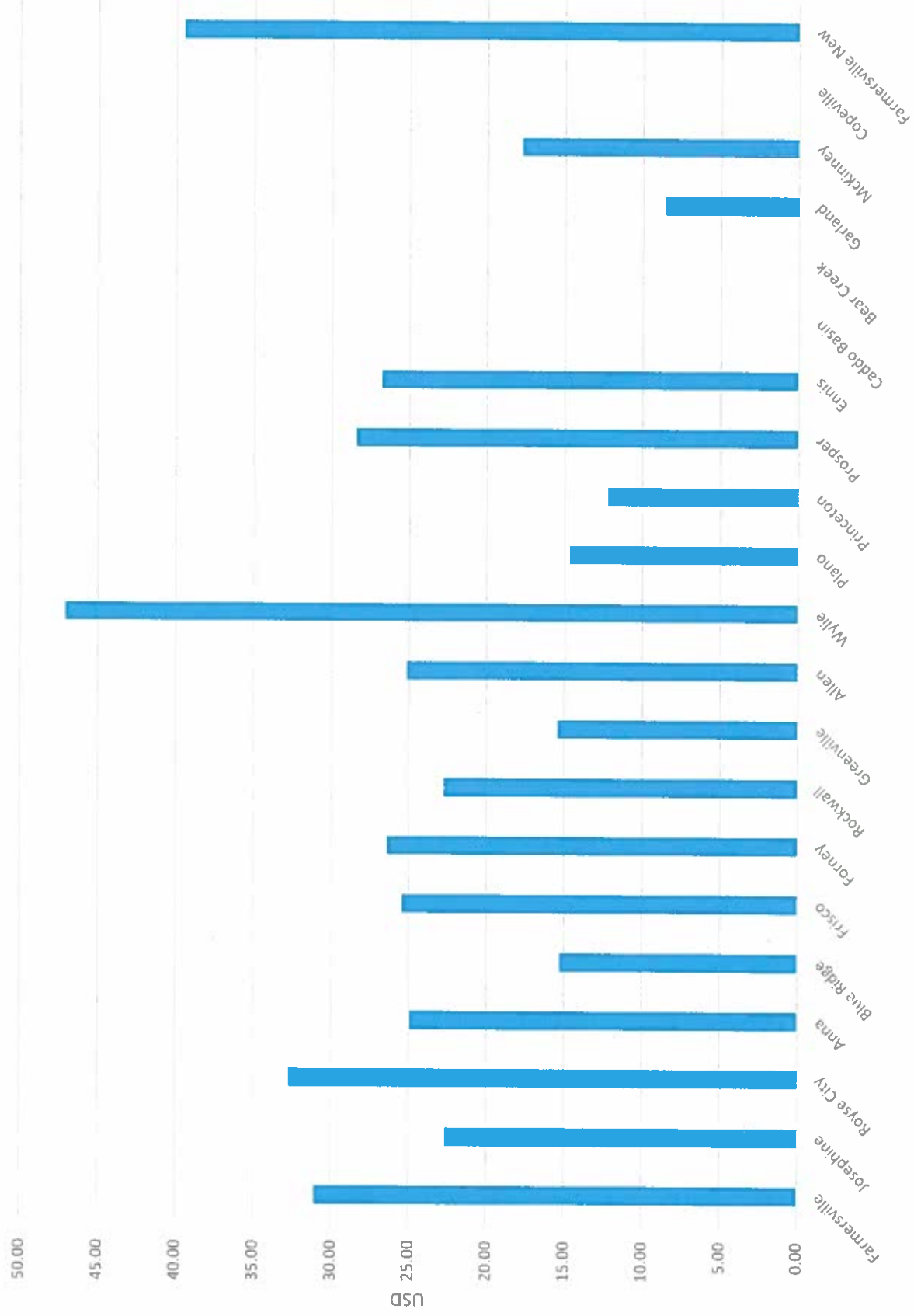
Monthly Yearly

12,071.76 144,861.12

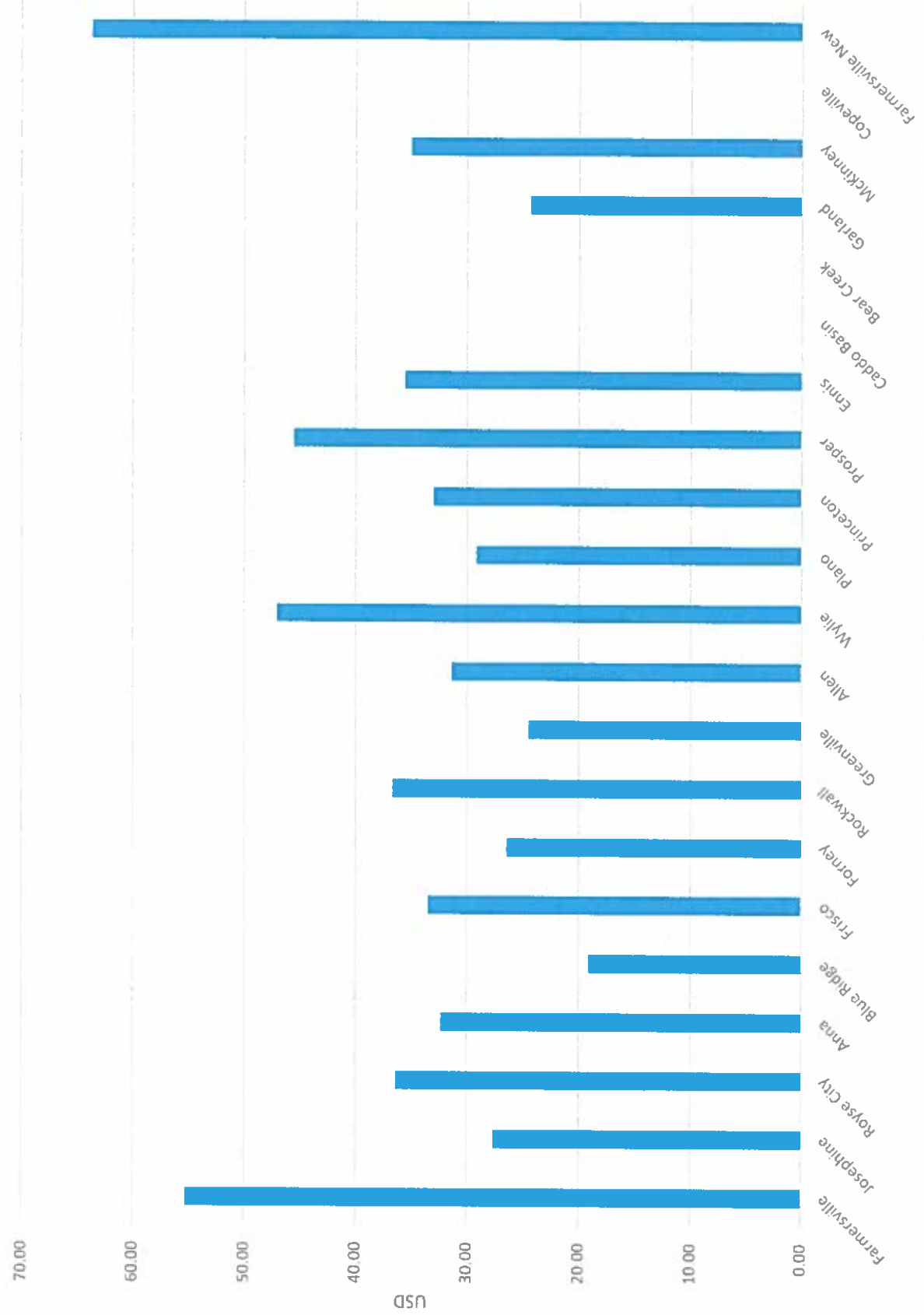
Total Revenue Impact (USD)

NTMWD Increases since 2015, \$479,610 - \$284,902 = \$194,708

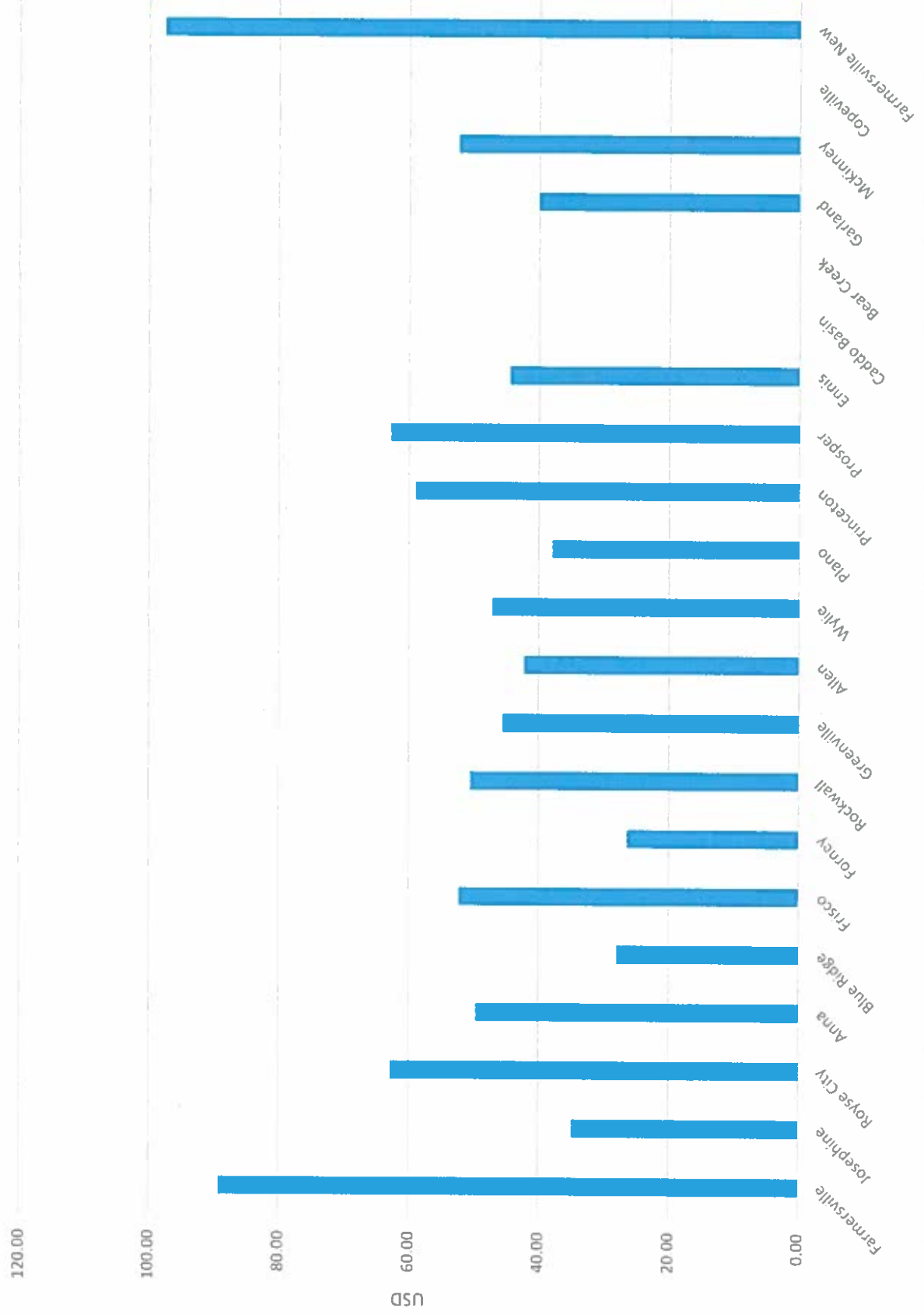
Zero Gallon Waste Water Consumption Cost Comparison



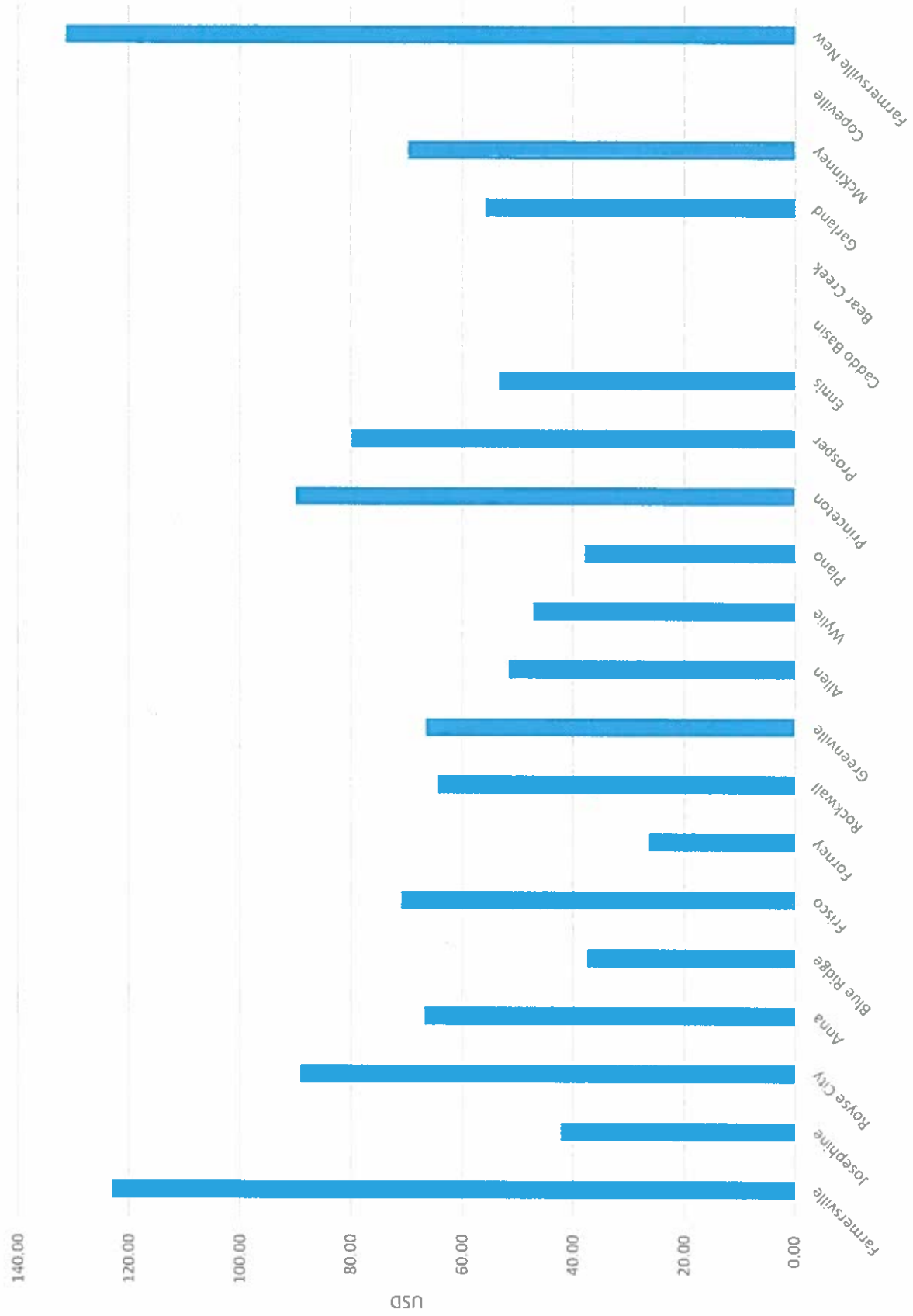
3,500 Gallon Waste Water Consumption Cost Comparison



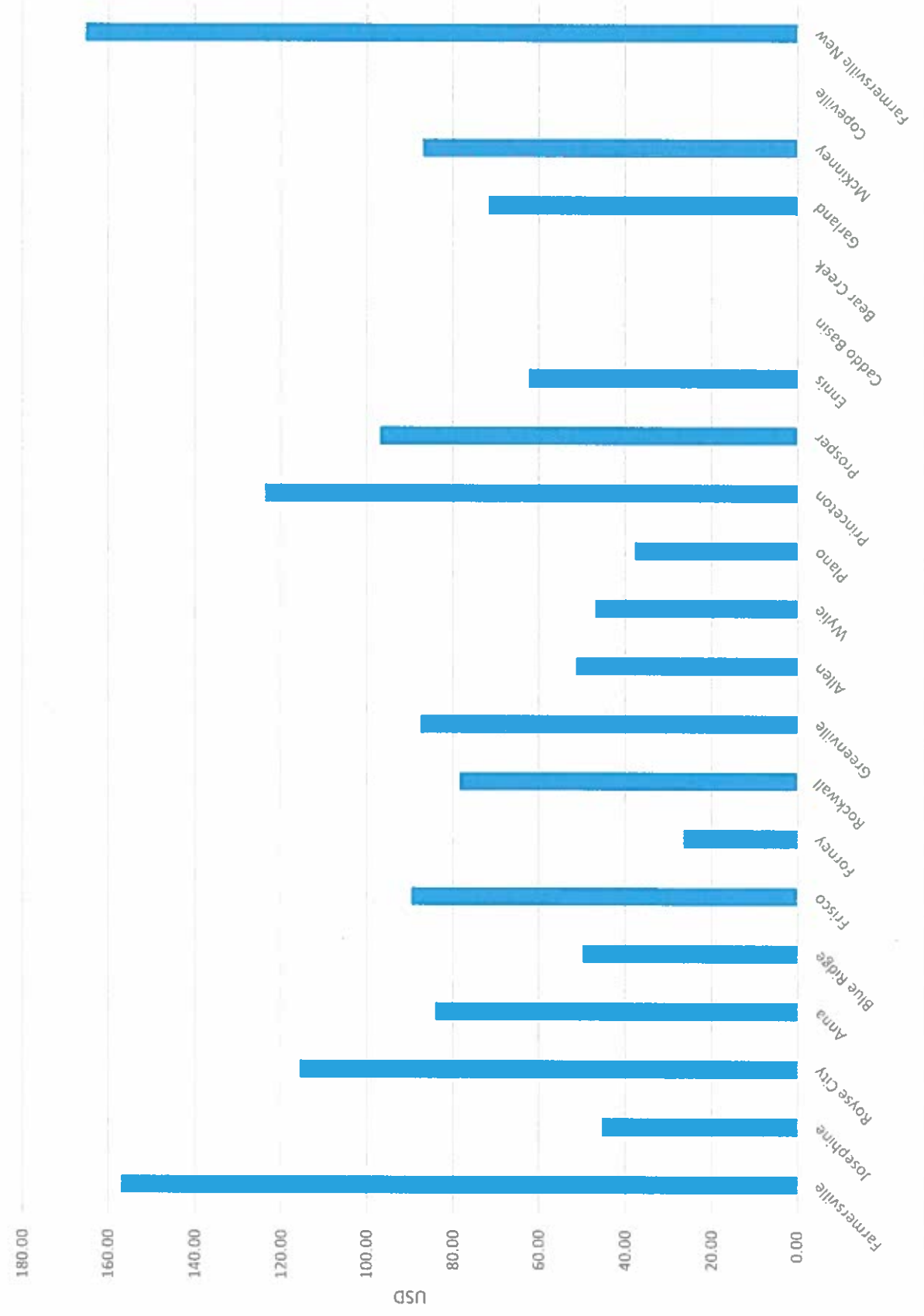
7,000 Gallon Waste Water Consumption Cost Comparison



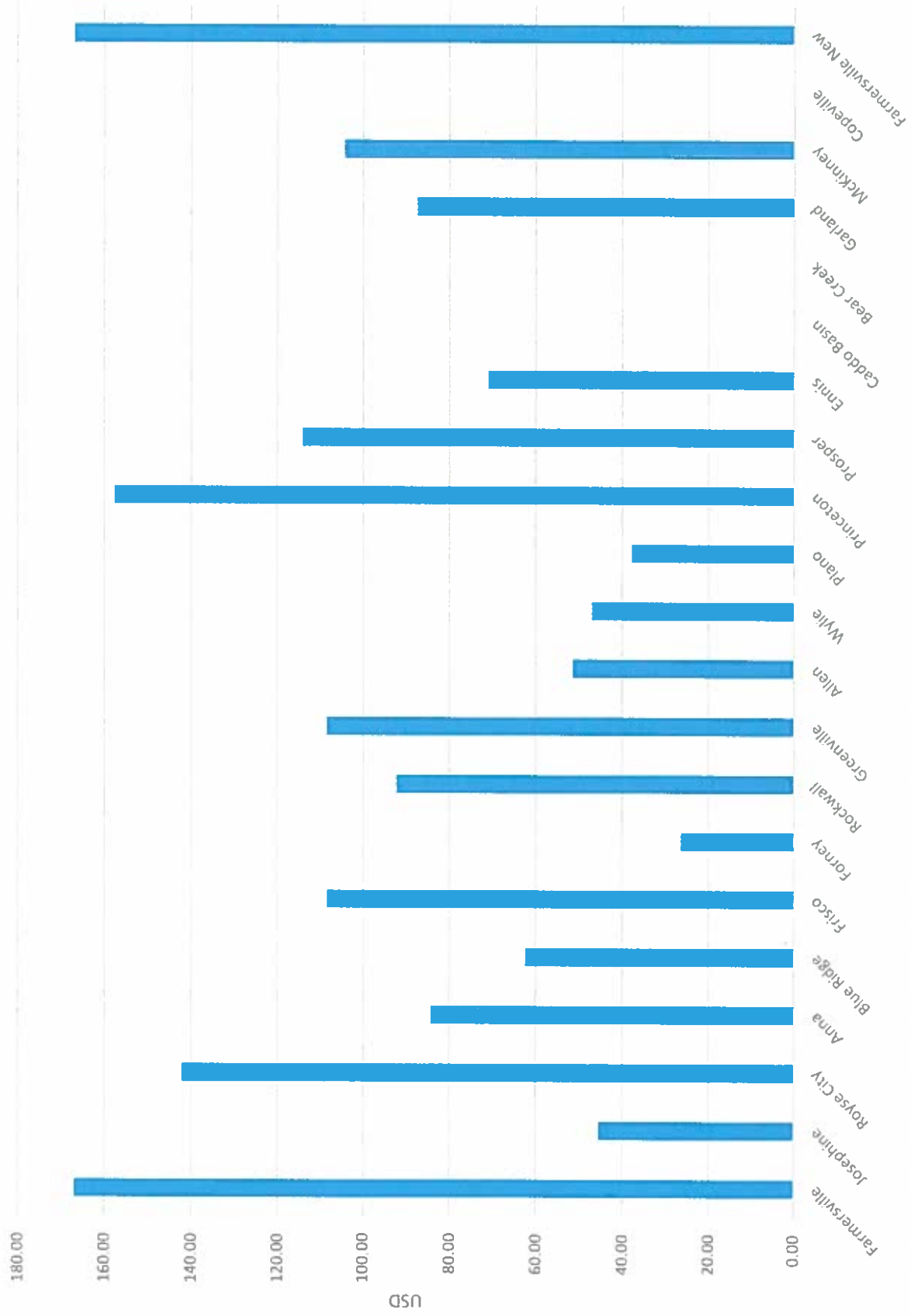
10,500 Gallon Waste Water Consumption Cost Comparison



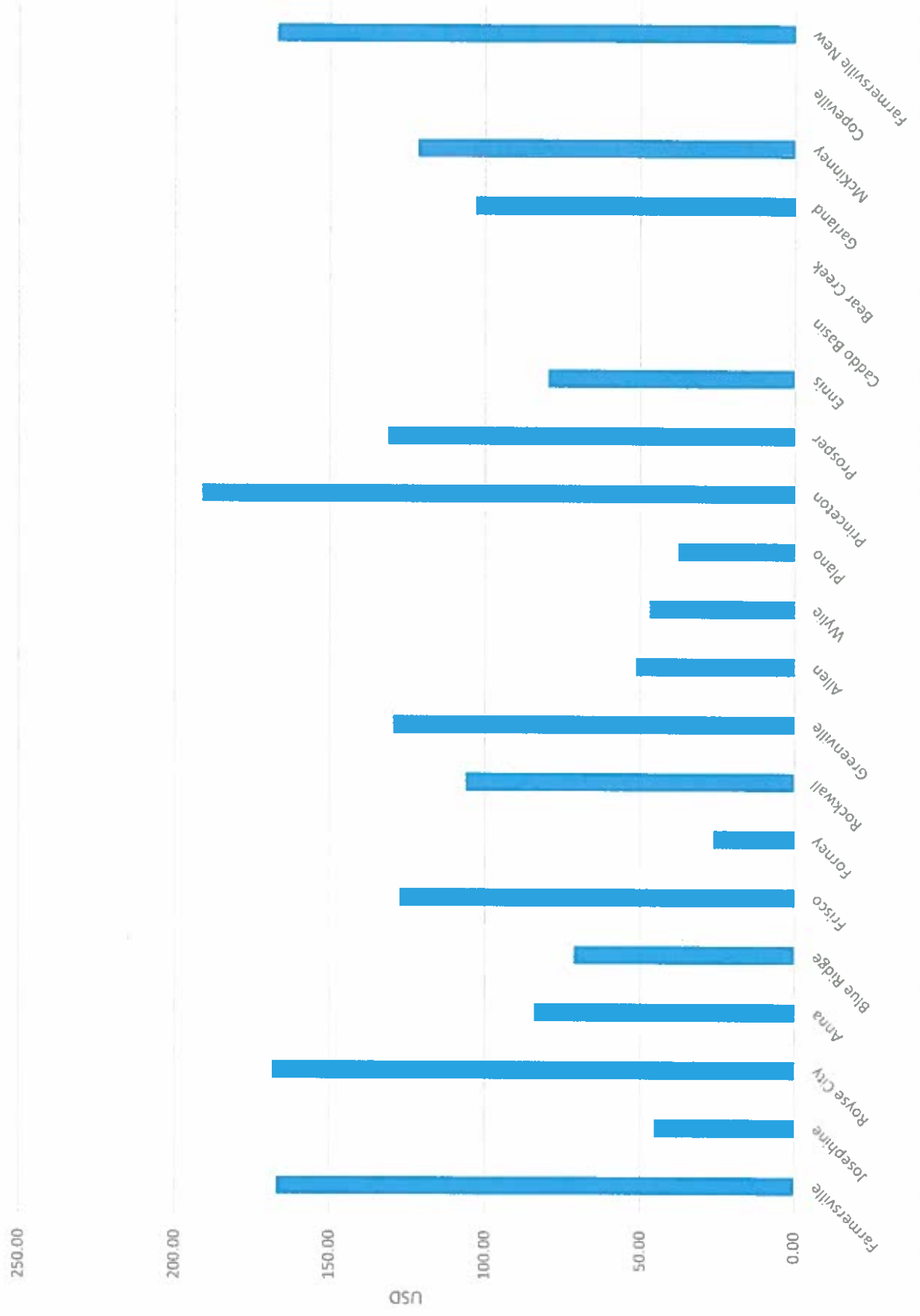
14,000 Gallon Waste Water Consumption Cost Comparison



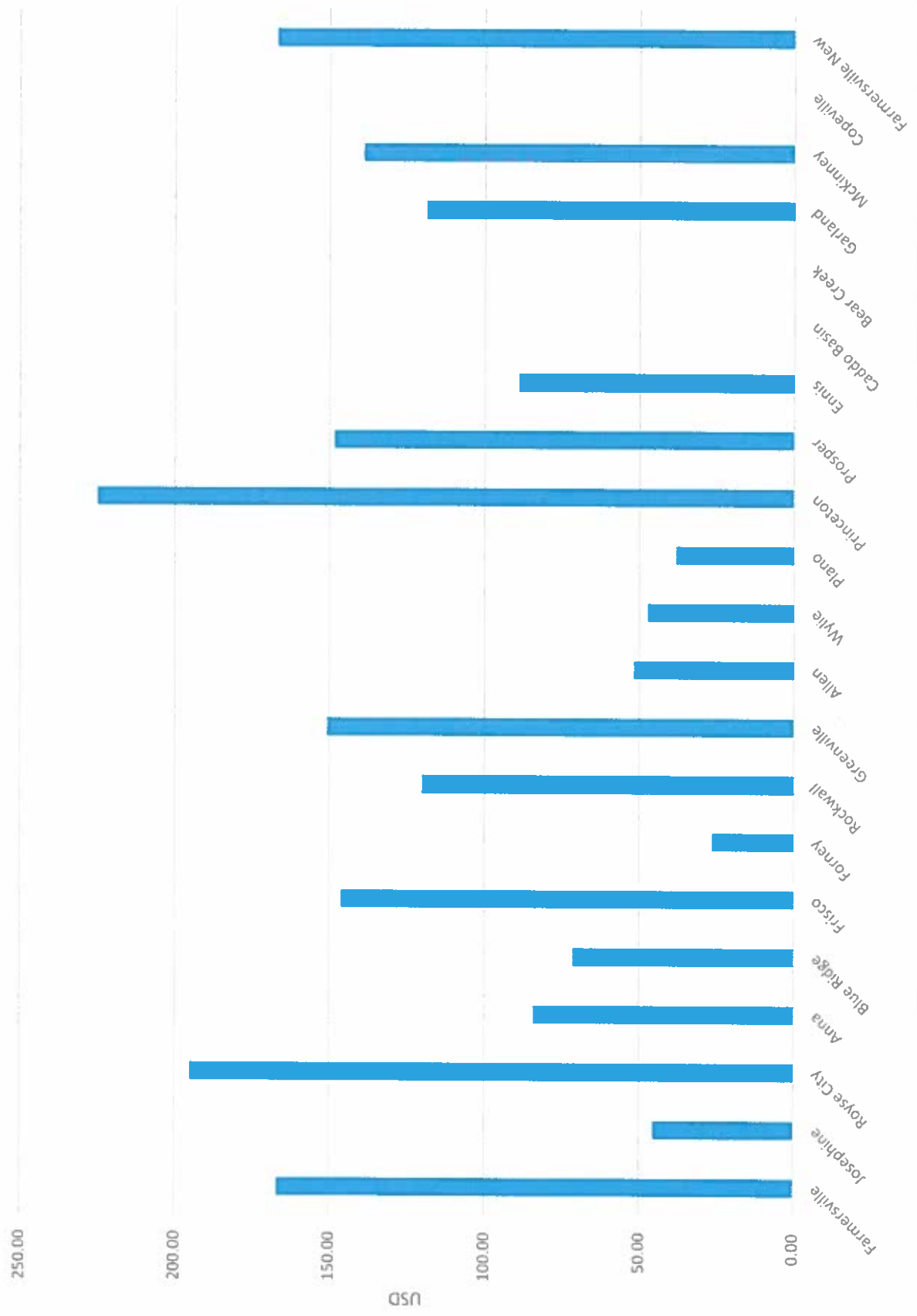
17,500 Gallon Waste Water Consumption Cost Comparison



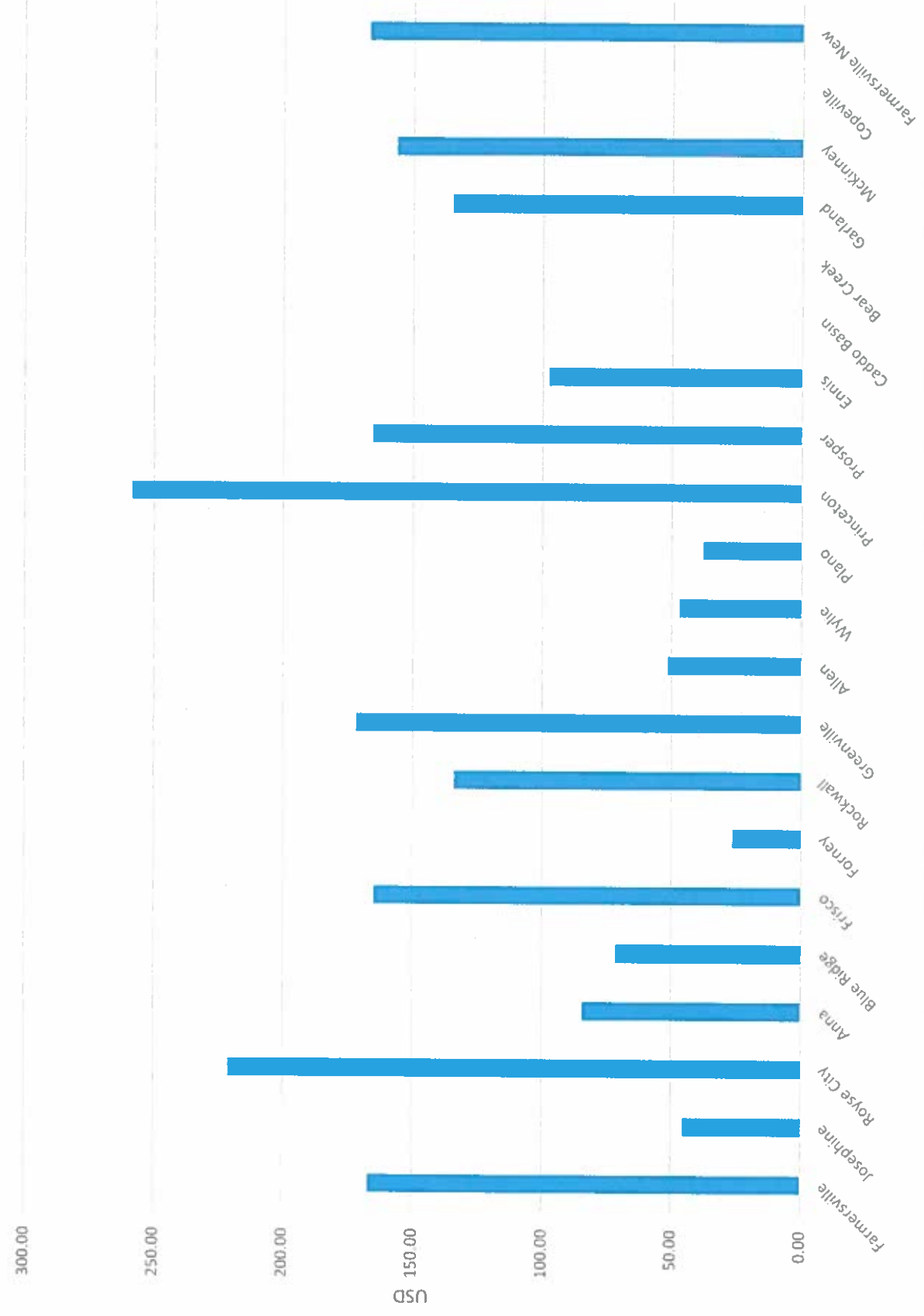
21,000 Gallon Waste Water Consumption Cost Comparison



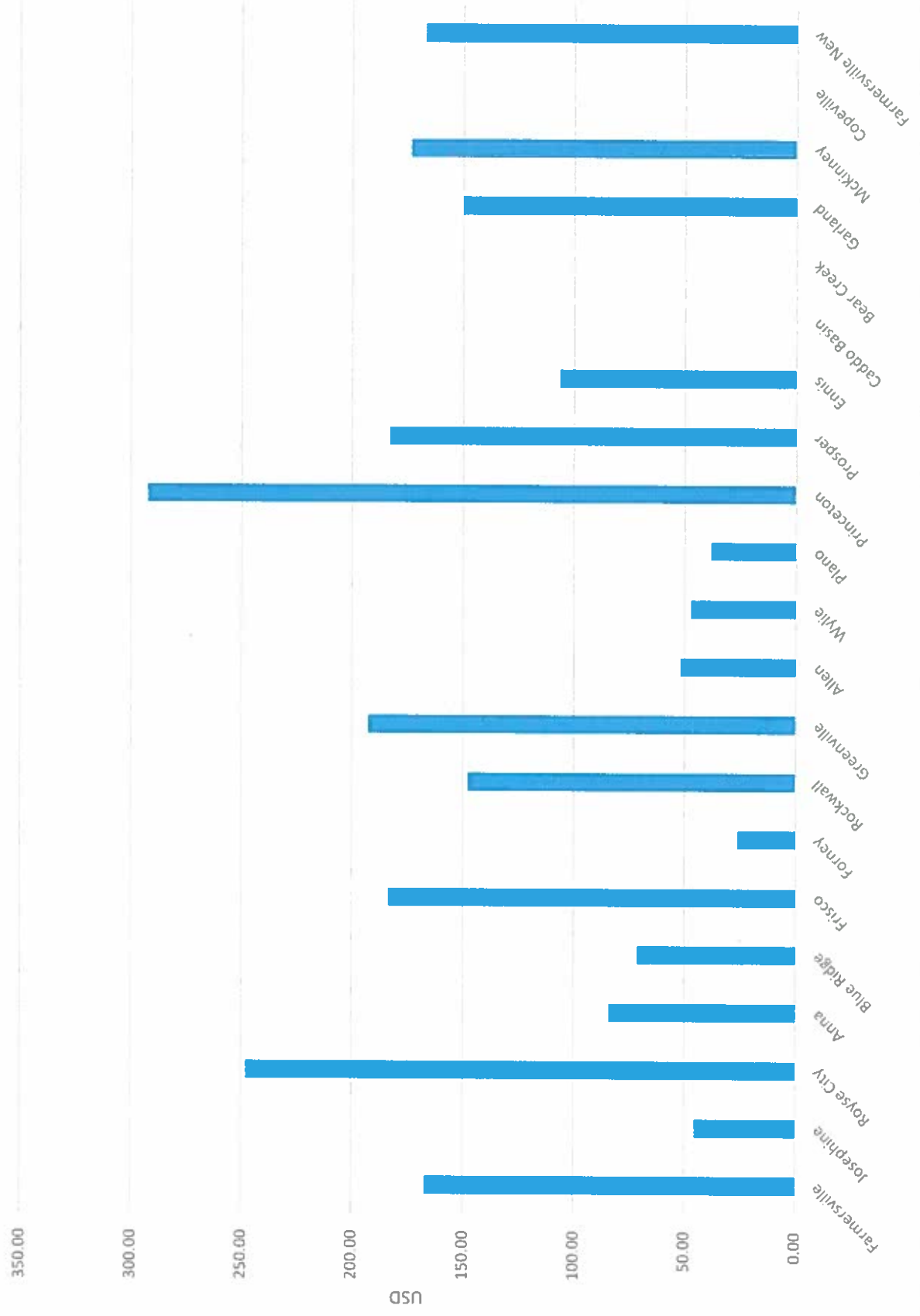
24,500 Gallon Waste Water Consumption Cost Comparison



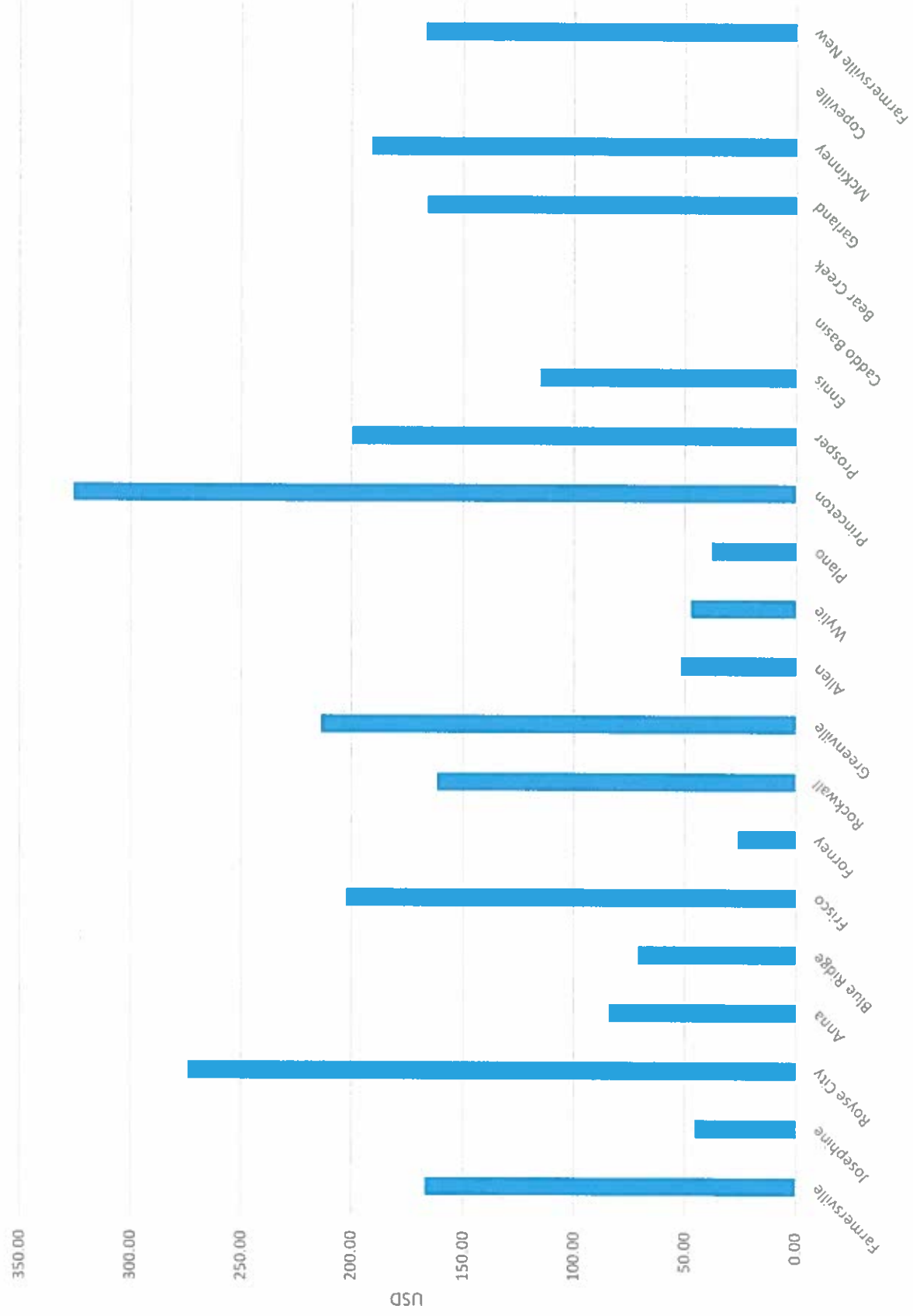
28,000 Gallon Waste Water Consumption Cost Comparison



31,500 Gallon Waste Water Consumption Cost Comparison



35,000 Gallon Waste Water Consumption Cost Comparison



Agenda Section	Regular Agenda
Section Number	VI.C
Subject	Consider, discuss and act regarding recycling rate increase.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	1. Letter from Community Waste Disposal (CWD) 2. Rate chart
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required.
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to another agenda. _____ • No motion, no action



CommunityWasteDisposal.com

Since 1984

May 28, 2019

Ben White
City Manager
City of Farmersville
205 South Main Street
Farmersville, TX 75442

RE: 2019 Market Adjustment

Dear Ben,

Community Waste Disposal, LP. (CWD) gives notice of a request for a market adjustment as in accordance with the Citywide Recycling Service contract with the city. I have enclosed the back up to support our market adjustment request. Enclosed with this notice you will find the most recent publication of the Southwest Consumer Price Index Indicators detailing the Dallas-Fort Worth area CPI-U Index, the DOE Gulf Coast Diesel Prices for both 2018 and 2019 and the adjustment worksheet for your review.

	Monthly Charge Per Residential Unit
Rate effective on October 1, 2018	\$4.16
Rate effective on October 1, 2019	\$4.24

Robert Medigovich will be in contact with you to answer any of your questions. Or if you have any questions his mobile number is 972.333.6106 or his office number is 972.392.9300 x 226.

Thank you in advance for your courteous attention to this matter.

Sincerely

David Dalrymple
Accounts Receivable Manager

Enc: Adjustment Worksheet
Southwest Consumer Price Index for March 2019
DOE 2019 Diesel Prices
DOE 2018 Diesel Prices

cc: Robert Medigovich
Greg Roemer
Dale Pound

2010 California Crossing
Dallas, Texas 75220-2310
telephone
972.392.9300 • 817.795.9300
facsimile
972.392.9301

FARMERSVILLE ADJUSTMENT WORKSHEET

DOE GULF COAST DIESEL PRICES

	2018	2019
1st calendar week	2.946	2.939
2nd calendar week	2.936	2.917
3rd calendar week	2.910	2.899
4th calendar week	2.844	2.879
5th calendar week	2.851	2.872
6th calendar week	2.823	2.876
7th calendar week	2.786	2.869
8th calendar week	2.782	2.881
9th calendar week	2.793	2.870
10th calendar week	2.797	2.849
11th calendar week	2.818	2.809
12th calendar week	2.851	2.776
13th calendar week	2.874	2.779
Fuel Average	2.847	2.863
Change in Fuel Dollars	\$	0.016
Fuel Index		0.56%

March 2018 CPI	2.70%
CPI Adjustment Factor	80%
CPI Index	2.16%

	Fuel	CPI
Index	0.56%	2.16%
Index % for Adj	12.0%	88.0%
Index Adj %	0.07%	1.90%

2018 Market Adjustment %	1.97%
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Curbside Household Recycling

Current Rate	\$	3.68
Market Adjustment	\$	0.07
2018 Proposed Rate	\$	3.75

HHW Program

Current Rate	\$	0.48
Market Adjustment	\$	0.01
2018 Proposed Rate	\$	0.49

Current Rate	\$	4.16
Market Adjustment	\$	0.08
2018 Proposed Rate	\$	4.24

Southwest Consumer Price Index Indicators

CPI for All Urban Consumers (CPI-U): U.S. City Average, Dallas-Fort Worth-Arlington, and Houston-The Woodlands-Sugar Land, March 2019
(1982-84=100 unless otherwise noted)

Item and group	U.S. City Average				Dallas Fort Worth-Arlington				Houston-The Woodlands-Sugar Land			
	Index	Percent change			Index	Percent change			Index	Percent change		
	Mar. 2019	12-month	1-month	2-month	Mar. 2019	12-month	1-month	2-month	Mar. 2019	12-month	1-month	2-month
All items	254.202	1.9	0.6	1.0	236.495	2.7		1.1				
Food and beverages	257.430	2.1	0.2	0.5	255.969	1.9		0.9				
Food	257.724	2.1	0.2	0.5	250.559	2.1		1.1				
Food at home	242.555	1.4	0.2	0.5	210.985	0.0	0.2	1.7	224.475	2.1	-0.6	-1.4
Cereals and bakery products	277.275	1.8	0.5	0.8	266.188	1.2		4.2				
Meats, poultry, fish, and eggs	249.062	-0.2	0.2	0.4	239.060	-0.8		0.3				
Dairy and related products	217.531	0.5	0.4	0.2	190.796	-1.5		1.2				
Fruits and vegetables	305.399	3.9	0.3	0.3	195.353	1.8		1.8				
Nonalcoholic beverages and beverage materials ⁽¹⁾	172.060	2.6	-0.2	0.4	172.705	-2.2		0.5				
Other food at home	211.550	0.7	0.2	0.7	200.436	0.5		2.4				
Food away from home	281.887	3.0	0.2	0.5	310.134	4.2		0.5				
Alcoholic beverages	252.087	1.5	-0.2	0.2	318.749	-1.6		-3.4				
Housing	263.886	2.9	0.3	0.6	228.979	3.9		0.0				
Shelter	315.135	3.4	0.4	0.8	254.399	3.4	0.1	0.3	264.976	2.7	0.1	0.8
Rent of primary residence	327.513	3.7	0.4	0.6	272.007	3.7	0.4	0.6	258.095	0.9	-0.1	-0.1
Owners' equivalent rent of primary residences ⁽²⁾	322.482	3.3	0.3	0.5	273.076	3.3	0.1	0.4	245.825	3.0	-0.3	0.0
Owners' equivalent rent of primary residence ⁽²⁾	322.507	3.3	0.3	0.5	273.076	3.3	0.1	0.4	245.825	3.0	-0.3	0.0
Fuels and utilities	241.550	0.7	0.0	-0.3	243.863	8.6		0.0				
Household energy	199.429	-0.1	-0.1	-0.6	216.096	8.8	-0.2	0.0	158.609	5.5	-3.4	-8.4
Energy Services	202.461	-0.1	-0.1	-0.8	212.468	8.8	-0.2	0.0	156.024	5.6	-3.4	-8.5
Electricity	210.937	0.3	0.0	0.0	205.703	14.5	0.3	0.4	156.429	6.5	-3.9	-9.8
Utility (piped) gas service	174.089	-1.4	-0.5	-3.3	185.960	-18.4	-3.5	-3.0	140.739	-0.4	0.0	1.7
Household furnishings & operations	123.746	1.9	0.0	0.3	123.234	2.1		-2.8				
Apparel	125.785	-2.2	0.1	2.7	108.602	-4.6		-4.8				
Transportation	208.836	0.5	2.3	3.1	209.623	1.4		6.3				
Private transportation	204.680	0.7	2.4	3.1	213.095	1.6		6.2				
New and used motor vehicles ⁽³⁾	99.975	0.4	0.5	0.4	110.167	3.0		2.8				
New vehicles ⁽³⁾	147.788	0.7	0.4	0.5	210.684	5.8		2.9				
Used cars and trucks ⁽³⁾	140.513	0.4	0.9	1.2	330.419	0.7		1.4				
Motor fuel	226.616	-0.6	8.8	11.7	222.267	0.2	14.2	21.8	205.379	-1.4	14.9	16.1
Gasoline (all types)	225.282	-0.7	9.0	12.0	220.797	0.2	14.4	22.2	205.079	-1.5	15.2	16.5
Motor vehicle insurance ⁽¹⁾	573.087	1.7	-0.2	0.0	790.391	-2.6		-1.8				
Medical care	492.306	1.7	0.2	0.4	450.507	3.8		1.5				
Recreation ⁽³⁾	120.743	1.2	0.4	0.4	124.547	6.2		1.0				
Education and communication ⁽³⁾	137.082	0.8	-0.1	0.0	131.758	-2.1		-1.2				
Tuition, other school fees, and childcare ⁽¹⁾	756.751	3.4	0.1	0.3	1264.443	2.1		-0.1				
Other goods and services	448.471	2.1	0.1	0.6	411.146	4.4		1.4				
SPECIAL INDEXES (CPI-U)												
Energy	211.724	-0.4	4.4	5.6	220.599	3.9	7.2	11.0	179.614	1.9	5.1	2.7
All items less shelter	233.290	1.1	0.6	1.1	228.790	2.3		1.5				
All items less food and energy	261.836	2.0	0.3	0.7	240.444	2.7		0.3				
All items (1967 = 100)	761.477				741.872							
CPI FOR URBAN WAGE EARNERS AND CLERICAL WORKERS (CPI-W)												
All items	247.768	1.8	0.6	1.1	241.763	2.8		1.5				
All items (1967 = 100)	738.024				745.517							

(1) Dallas indexes on a February 1978=100 base. Houston indexes on an April 1978=100 base.

(2) Indexes on a December 1982=100 base.

(3) Indexes on a December 1997=100 base.

Note: The CPI measures changes in prices of all goods and services purchased for consumption by urban households. The indexes for food at home, energy, and shelter are compiled monthly for the Dallas and Houston areas. Full surveys, which produce the All Items Indexes and major components, are compiled every two months. These full surveys are published for the odd-numbered months for Dallas and for the even-numbered months for Houston.

2018 DOE Regional Diesel Fuel Prices

2018

Date	U.S. Average	East Coast	New England	Central Atlantic	Lower Atlantic	Midwest	Gulf Coast	Rocky Mountain	West Coast	California
4/30	3.157	3.162	3.203	3.321	3.042	3.083	2.946	3.215	3.640	3.834
4/23	3.133	3.142	3.171	3.295	3.028	3.047	2.936	3.181	3.616	3.815
4/16	3.104	3.116	3.149	3.275	2.998	3.016	2.910	3.137	3.583	3.787
4/9	3.043	3.066	3.116	3.232	2.939	2.957	2.844	3.086	3.500	3.717
4/2	3.042	3.066	3.117	3.233	2.938	2.962	2.851	3.044	3.487	3.714
3/26	3.010	3.038	3.115	3.217	2.898	2.934	2.823	2.991	3.438	3.669
3/19	2.972	3.009	3.101	3.200	2.858	2.898	2.786	2.925	3.384	3.641
3/12	2.976	3.024	3.107	3.221	2.871	2.899	2.782	2.903	3.386	3.652
3/5	2.992	3.046	3.126	3.240	2.894	2.920	2.793	2.910	3.392	3.652
2/26	3.007	3.057	3.127	3.255	2.906	2.947	2.797	2.936	3.397	3.660
2/19	3.027	3.082	3.129	3.274	2.939	2.970	2.818	2.953	3.399	3.658
2/12	3.063	3.111	3.154	3.306	2.966	3.020	2.851	2.972	3.432	3.689
2/5	3.086	3.133	3.188	3.324	2.988	3.044	2.874	2.981	3.460	3.711
1/29	3.070	3.112	3.160	3.306	2.968	3.030	2.868	2.967	3.434	3.683
1/22	3.025	3.078	3.136	3.276	2.929	2.971	2.815	2.955	3.395	3.643
1/15	3.028	3.063	3.114	3.263	2.913	2.981	2.825	2.984	3.401	3.641
1/8	2.996	3.025	3.077	3.209	2.887	2.947	2.785	2.974	3.394	3.638
1/1	2.973	2.980	3.010	3.151	2.854	2.935	2.774	2.981	3.361	3.590

Transport Topics

Interactive Graph | DOE Diesel Prices | Comdata and T-Chek Averages | Fuel News

2019 DOE Regional Diesel Fuel Prices

2019

Date	U.S. Average	East Coast	New England	Central Atlantic	Lower Atlantic	Midwest	Gulf Coast	Rocky Mountain	West Coast	California
4/29	3.169	3.194	3.236	3.385	3.057	3.058	2.939	3.183	3.730	4.035
4/22	3.147	3.174	3.217	3.370	3.033	3.042	2.917	3.143	3.696	4.003
4/15	3.118	3.153	3.205	3.342	3.015	3.010	2.899	3.082	3.651	3.967
4/8	3.093	3.137	3.193	3.324	2.998	2.993	2.879	3.028	3.591	3.910
4/1	3.078	3.127	3.196	3.309	2.991	2.984	2.872	3.007	3.541	3.849
3/25	3.080	3.132	3.214	3.310	2.995	2.993	2.876	2.974	3.526	3.819
3/18	3.070	3.124	3.200	3.313	2.981	2.992	2.869	2.944	3.497	3.781
3/11	3.079	3.123	3.183	3.315	2.981	3.011	2.881	2.939	3.505	3.778
3/4	3.076	3.119	3.177	3.301	2.985	3.014	2.870	2.939	3.503	3.779
2/25	3.048	3.094	3.171	3.286	2.949	2.969	2.849	2.913	3.493	3.772
2/18	3.006	3.073	3.165	3.256	2.927	2.904	2.809	2.887	3.458	3.739
2/11	2.966	3.031	3.161	3.225	2.872	2.849	2.776	2.870	3.435	3.714
2/4	2.966	3.038	3.176	3.227	2.879	2.839	2.779	2.883	3.435	3.711
1/28	2.965	3.050	3.188	3.237	2.893	2.806	2.789	2.911	3.448	3.726
1/21	2.965	3.037	3.191	3.215	2.884	2.807	2.790	2.944	3.463	3.739
1/14	2.976	3.049	3.208	3.217	2.903	2.823	2.788	2.987	3.471	3.742
1/7	3.013	3.069	3.216	3.242	2.921	2.869	2.821	3.026	3.528	3.805

About DOE regional averages:

Solid Waste and Recycle Rate Sheet

Service	2015	2016	2018	2019	Last Year Increase	Percent Increase
Competitive Solid Waste Base Bid Calculations						
1. Base Bid Solid Waste Collection Service						
1A. Residential Automated Collection, 1X Week						
First Polycart Collection	13.29	13.40	13.40	13.67	0.27	2.01%
Additional Polycart Collection	8.50	8.00	8.00	8.15	0.15	1.86%
1B. Commercial Hand Collection						
Automated						
First Polycart Collection	25.67	25.51	25.51	26.03	0.53	2.07%
Additional Polycart Collection	17.40	17.75	17.75	18.11	0.36	2.05%
Manual						
First Polycart Collection						
Additional Polycart Collection						
3. Base Bid Solid Waste Comm. Container Collect						
3A. Front-Load Container Rates						
2 Cubic Yard, 1X Week	65.70	63.98	63.98	65.27	1.29	2.01%
2 Cubic Yard, 2X Week	110.05	103.80	103.80	105.97	2.17	2.09%
2 Cubic Yard, Extra	29.10	36.90	36.90	37.60	0.70	1.91%
3 Cubic Yard, 1X Week	74.56	74.44	74.44	75.90	1.46	1.97%
3 Cubic Yard, 2X Week	136.66	130.19	130.19	132.88	2.68	2.06%
3 Cubic Yard, Extra	34.92	46.00	46.00	46.85	0.85	1.84%
4 Cubic Yard, 1X Week	85.27	86.56	86.56	88.23	1.67	1.93%
4 Cubic Yard, 2X Week	165.05	158.18	158.18	161.43	3.25	2.05%
4 Cubic Yard, Extra	40.74	55.10	55.10	56.09	0.99	1.80%
6 Cubic Yard, 1X Week	132.97	134.38	134.38	137.00	2.62	1.95%
6 Cubic Yard, 2X Week	241.47	231.79	231.79	236.54	4.75	2.05%
6 Cubic Yard, 3X Week		305.51	305.51	311.87	6.36	2.08%
6 Cubic Yard, 4X Week		356.86	356.86	364.35	7.49	2.10%
6 Cubic Yard, Extra	46.56	66.70	66.70	67.83	1.13	1.70%
8 Cubic Yard, 1X Week	156.23	160.27	160.27	163.34	3.07	1.91%
8 Cubic Yard, 2X Week	275.09	266.98	266.98	272.40	5.41	2.03%
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8 Cubic Yard, Extra	52.38	78.30	78.30	79.58	1.28	1.63%
3B. Maximum Commercial Roll-Off ³						
20 Yard, Open	407.37	416.00	416.00	424.67	8.67	2.08%
25 Yard, Open						
30 Yard, Open	459.75	486.50	486.50	496.50	10.00	2.06%
35 Yard, Open						
40 Yard, Open	512.13	546.00	546.00	557.08	11.08	2.03%
Dry Run Trip Charge, Open		99.00	99.00	99.00		
Weekday Delivery, Open	104.76	99.00	99.00	101.17	2.17	2.19%
Rental Per Day, Open	4.66	4.40	4.40	4.40	0.00	0.00%
28 Yard, Compactor	465.57	539.50	539.50	539.50	0.00	0.00%
30 Yard, Compactor		541.50	541.50	541.50		
35 Yard, Compactor	494.67	574.00	574.00	574.00	0.00	0.00%
40 Yard, Compactor	535.40	612.00	612.00	612.00	0.00	0.00%
42 Yard, Compactor	535.40	614.00	614.00	614.00	0.00	0.00%
Dry Run Trip Charge, Compactor	104.76	99.00	99.00	99.00	0.00	0.00%
Weekday Delivery, Compactor		99.00	99.00	99.00		
Rental Per Day, Compactor		4.40	4.40	4.40		

Solid Waste and Recycle Rate Sheet

Service	2015	2016	2018	2019	Last Year Increase	Percent Increase
Special Considerations						
Cost Per Caster Per Month	8.74	5.50	5.50	5.50	0.00	0.00%
Cost Per Lock Per Month	8.74	5.50	5.50	5.50	0.00	0.00%
Bundled Special Haul Fee, 1 Cubic Yard						
Bundled Special Haul Fee, 2 Cubic Yard	29.10	45.50	45.50	45.50	0.00	0.00%
Bundled Special Haul Fee, 3 Cubic Yard	40.74	61.50	61.50	61.50	0.00	0.00%
Bundled Special Haul Fee, 4 Cubic Yard	52.38	81.55	81.55	81.55	0.00	0.00%
Bundled Special Haul Fee, 5 Cubic Yard	64.02	98.90	98.90	98.90	0.00	0.00%
Bundled Special Haul Fee, 6 Cubic Yard	75.66	117.60	117.60	117.60	0.00	0.00%
Bundled Special Haul Fee, 7 Cubic Yard	87.30	134.95	134.95	134.95	0.00	0.00%
Bundled Special Haul Fee, 8 Cubic Yard	98.94	153.65	153.65	153.65	0.00	0.00%
Bundled Special Haul Fee, 9 Cubic Yard	110.58	172.35	172.35	172.35	0.00	0.00%
Bundled Special Haul Fee, 10 Cubic Yard	122.22	191.05	191.05	191.05	0.00	0.00%
Competitive Recycle Base Bid Calculations						
2. Alternate Bid Recycle Collection Service						
2A. Residential Automated Collection						
Polycart Weekly Collection						
Polycart Biweekly Collection	3.44	5.27	6.12	6.22	0.10	1.63%
2B. Commercial Automated Recycle Collection						
Polycart Automated Collection Cost Weekly						
Polycart Automated Collection Cost Biweekly	3.44	6.68	6.85	6.85	0.00	0.00%
Polycart Manual Collection Cost Weekly						
Polycart Manual Collection Cost Biweekly						
2C. Residential Household Hazardous Waste Collection						
Monthly Cost	0.42	0.62	0.62	0.62	0.00	0.00%
Drop-Off Recycling	0.35	1.00	1.00	1.00	0.00	0.00%
Typical Residential Bill	17.08	19.67	20.52	20.89	0.37	1.80%

Agenda Section	Regular Agenda
Section Number	VI.D
Subject	Consider, discuss and act regarding solid waste rate increase.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	1. Letter from Sanitation Solutions 2. Rate chart
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required.
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Approve with Updates <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to another agenda. _____ • No motion, no action

SANITATION SOLUTIONS

August 9, 2019

Mr. Joe Helmberger, Honorable Mayor and
Councilmembers

City of Farmersville
205 South Main Street
P.O. Box
Farmersville, Texas 75442-2209



Ref: Price Increase Request

Honorable Mayor and City Council:

Sanitation Solutions would like to take this opportunity to thank you for allowing us to service the solid waste needs for the Farmersville, Texas community. As you are aware, on each anniversary of the effective date, the Base Rate is increased or decreased in accordance with the most recently published CPI index.

This is in accordance with the solid waste agreement of Article 2.4, which refers to the following paragraph on Page 4 of 39, Items A, B,. We present our request in anticipation that the City will consider and approve a 2.19% increase based on the most recent CPI data and landfill increase. (Copy attached) The requested increase will be effective October 1, 2019.

The following is the calculation used to derive the increase percentage:

Last posted index for the month of May – 2018	234.034
Last posted index for the month of May – 2019	237.485
Index Increase	3.451
Percentage Increase	1.47%
Landfill Increase – Increase this fiscal year	1.27%
Effective combined increase percentage	2.74%
80% Percent of Net Percentage Change	2.19%

Attached are copies of the worksheets detailing the increases and resulting rates.

Sanitation Solutions has worked hard to bring the City great value and stretch your City dollars.

We present our request in anticipation that the City will consider and approve our requested increase based upon increased costs in ***General Liability Insurance, Truck and Equipment Costs, and Landfill Compliance Costs.***

Should you have any questions regarding our services, please contact myself at 214-448-1041.

Thank you for understanding that this price increase means that we can continue to maintain our superior standard of service for the up-coming years.

Again, we appreciate your business and look forward to continuing our relationship with the City of Farmersville and its citizens.

Sincerely,

Mr. Woodie Brantley
Municipal Marketing Representative

City of Farmersville

Contract Start Date 10/01/16

Date of Last Increase NONE

Amount of Last Increase 0.00%

CPI Calculation

		Month	Year
CPI-U All Items Base Index	234.034	May	2018
CPI-U All Items Current Index	237.485	May	2019
Net Change in Index	3.451		
Net % Change	1.47%		

RESIDENTIAL RATE INCREASE WORKSHEET

Residential

Current Total Residential Rate	\$ 9.00
Current Collection Portion of Rate	\$ 6.30
(Based on 70% Operations Component)	
Current CPI Increase %	1.47%
(See Attached BLS Index Sheet)	
Increase to Collection Portion of Rate	\$ 0.09
New Collection Portion of Rate	\$ 6.39

Current Total Residential Rate	\$ 9.00
Current Landfill Portion of Rate	\$ 2.70
(Based on 30% Landfill Component)	
Disposal Rate Last Year (\$17.55 ton)	\$ 7.02 (per compacted yard)
Disposal Rate for Upcoming Year (\$18.55 ton)	\$ 7.42 (per compacted yard)
Net Change in Disposal Rate	5.70%
Increase to Landfill Portion of Rate	\$ 0.15
New Landfill Portion of Rate	\$ 2.85

New Total Residential Rate	\$ 9.25
Net Increase To Residents	\$ 0.25
Net % Increase	2.74%

2.19% \$ 9.20 80% percent of net percentage change

COMMERCIAL RATE INCREASE WORKSHEET

Residential Collection 1x Weekly

	Recycle	Additional Cart(s)		
Current Rate	\$ -	\$ 5.00	\$ -	\$ -
Increase %	2.19%	2.19%	2.19%	2.19%
Amount of Increase	\$ -	\$ 0.11	\$ -	\$ -
New Commercial Hand Rate	\$ -	\$ 5.11	\$ -	\$ -

Commercial Hand Collect 1x Weekly

	Hand Collection	First Polycart(s)	Additional Polycart(s)	Additional Polycart(s)
Current Rate	\$ -	\$ 22.05	\$ 15.00	\$ -
Increase %	2.19%	2.19%	2.19%	2.19%
Amount of Increase	\$ -	\$ 0.48	\$ 0.33	\$ -
New Commercial Hand Rate	\$ -	\$ 22.53	\$ 15.33	\$ -

Commercial Containers	1xwk	2xwk	3xwk	4xwk	5xwk	6xwk	Ex sched
2-yard - Current Rate	\$ 53.62	\$ 89.82	\$ -	\$ -	\$ -	\$ -	\$ 29.00
Increase %	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%
Increase Amount	\$ 1.17	\$ 1.97	\$ -	\$ -	\$ -	\$ -	\$ 0.64
New Contract Rate	\$ 54.79	\$ 91.79	\$ -	\$ -	\$ -	\$ -	\$ 29.64

	1xwk	2xwk	3xwk	4xwk	5xwk	6xwk	Ex sched
3-yard - Current Rate	\$ 60.85	\$ 111.54	\$ -	\$ -	\$ -	\$ -	\$ 35.00
Increase %	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%
Increase Amount	\$ 1.33	\$ 2.44	\$ -	\$ -	\$ -	\$ -	\$ 0.77
New Contract Rate	\$ 62.18	\$ 113.98	\$ -	\$ -	\$ -	\$ -	\$ 35.77

	1xwk	2xwk	3xwk	4xwk	5xwk	6xwk	Ex sched
4-yard - Current Rate	\$ 69.60	\$ 134.71	\$ -	\$ -	\$ -	\$ -	\$ 41.00
Increase %	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%
Increase Amount	\$ 1.52	\$ 2.95	\$ -	\$ -	\$ -	\$ -	\$ 0.90
New Contract Rate	\$ 71.12	\$ 137.66	\$ -	\$ -	\$ -	\$ -	\$ 41.90

	1xwk	2xwk	3xwk	4xwk	5xwk	6xwk	Ex sched
6-yard - Current Rate	\$ 108.53	\$ 197.08	\$ 264.10	\$ 310.78	\$ -	\$ -	\$ 47.00
Increase %	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%
Increase Amount	\$ 2.38	\$ 4.32	\$ 5.78	\$ 6.81	\$ -	\$ -	\$ 1.03
New Contract Rate	\$ 110.91	\$ 201.40	\$ 269.88	\$ 317.59	\$ -	\$ -	\$ 48.03

	1xwk	2xwk	3xwk	4xwk	5xwk	6xwk	Ex sched
8-yard - Current Rate	\$ 127.52	\$ 224.53	\$ 297.07	\$ 343.79	\$ -	\$ -	\$ 53.00
Increase %	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%
Increase Amount	\$ 2.79	\$ 4.92	\$ 6.51	\$ 7.53	\$ -	\$ -	\$ 1.16
New Contract Rate	\$ 130.31	\$ 229.45	\$ 303.58	\$ 351.32	\$ -	\$ -	\$ 54.16

ROLL OFF INCREASE WORKSHEET

	Current rate	Increase %	Increase Amt	New Rate
Delivery Charge	\$ 90.00	2.19%	\$ 1.97	\$ 91.97
Open Top Rental 20 YI	\$ -	2.19%	\$ -	\$ -
Open Top Rental 30 YI	\$ -	2.19%	\$ -	\$ -
Open Top Rental 40 YI	\$ -	2.19%	\$ -	\$ -
20-yd OT-Haul	\$ 360.00	2.19%	\$ 7.88	\$ 367.88
30-yd OT-Haul	\$ 415.00	2.19%	\$ 9.09	\$ 424.09
40-yd OT-Haul	\$ 460.00	2.19%	\$ 10.07	\$ 470.07
6 Yard FEL Compactor	\$ -	2.19%	\$ -	\$ -
3x per wk Flat Rate	\$ -	2.19%	\$ -	\$ -
Sludge Box	\$ -	2.19%	\$ -	\$ -

NOTE: DELIVERY AND HAUL RATES ARE ADJUSTED BY CPI %
DISPOSAL RATES WILL REMAIN A PASS THROUGH TO THE CUSTOMER

Miscellaneous Rates

	Current rate	Increase Amt	New rate
Containers with gates	\$ -	\$ -	\$ -
Containers with locks	\$ -	\$ -	\$ -
Containers with casters	\$ -	\$ -	\$ -
Dry Run Fee	\$ -	\$ -	\$ -

Amendment to "SOLID WASTE COLLECTION AND DISPOSAL AGREEMENT"

EXHIBIT A WASTE DISPOSAL SERVICE CONTRACT CITY OF FARMERSVILLE, TEXAS

EFFECTIVE DATE

10/01/19

Residential: - Hand Collection \$ 9.20 per residence per month

Residential: - Curbside Recycling(s) \$ - per month

Each Additional Polycart(s): \$ 5.11 per month

Commercial Containers:

Size	1xwk	2xwk	3xwk	4xwk	5xwk	6xwk	Ex Sched
	\$ -	\$ -	N/A	N/A	N/A	N/A	N/A
(1st Polycart)	\$ 22.53	\$ -	N/A	N/A	N/A	N/A	N/A
Additional Carts	\$ 15.33	\$ -	N/A	N/A	N/A	N/A	N/A
Additional Carts	\$ -	\$ -	N/A	N/A	N/A	N/A	N/A
2 - yard	\$ 54.79	\$ 91.79	\$ -	\$ -	\$ -	\$ -	\$ 29.64
3 - yard	\$ 62.18	\$ 113.98	\$ -	\$ -	\$ -	\$ -	\$ 35.77
4 - yard	\$ 71.12	\$ 137.66	\$ -	\$ -	\$ -	\$ -	\$ 41.90
6 - yard	\$ 110.91	\$ 201.40	\$ 269.88	\$ 317.59	\$ -	\$ -	\$ 48.03
8 - yard	\$ 130.31	\$ 229.45	\$ 303.58	\$ 351.32	\$ -	\$ -	\$ 54.16

Containers with gates \$ - per collection/ per month additional
 Containers with locks \$ - per collection/ per month additional
 Containers with casters \$ - per collection/ per month additional
 Dry Run Fee \$ - per month each additional

Roll Off Containers:

Size	Delivery	Rental	Haul	Disposal
20YD/ OT	\$ 91.97	\$ - per day	\$ 367.88	Landfill Gate Rate
30YD/ OT	\$ 91.97	\$ - per day	\$ 424.09	Landfill Gate Rate
40YD/ OT	\$ 91.97	\$ - per day	\$ 470.07	Landfill Gate Rate
6 Yard FEL Compac	\$ -	\$ - per day	\$ -	Landfill Gate Rate
3x per wk Flat Rate	\$ -	\$ - per day	\$ -	Landfill Gate Rate
Sludge Box	\$ -	\$ - per day	\$ -	Landfill Gate Rate

SANITATION SOLUTIONS

CITY OF FARMERSVILLE, TEXAS

BY:

General Manger

BY:

Mayor

DATE

DATE

2019 - Calculation

**CPI-All Urban Consumers (Current Series)
Original Data Value**

Series Id: CUURS37ASA0
 Not Seasonally Adjusted
 Series Title: All items in Dallas-Fort Worth-Arlington, TX, all urban
 Area: Dallas-Fort Worth-Arlington, TX
 Item: All items
 Base Period: 1982-84=100
 Years: 2009 to 2019

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
2009	198.623		200.039		199.311		200.663		201.802		201.958		200.544
2010	202.106		201.982		202.108		200.227		201.882		201.168		201.624
2011	203.199		206.967		208.794		208.602		209.255		209.283		207.933
2012	209.203		212.618		212.226		211.267		214.033		212.901		212.227
2013	213.696		216.465		215.670		216.979		217.068		215.450		215.995
2014	216.291		218.715		219.590		219.543		219.380		217.188		218.392
2015	214.899		217.487		218.484		218.676		217.507		217.104		217.500
2016	217.164		218.877		220.717		221.507		221.923		222.259		220.677
2017	223.082		223.782		225.264		225.613		229.056		229.352		226.103
2018	229.132		230.272		234.034		233.570		234.563		234.487		232.788
2019	233.915		236.495		237.485								

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35 Yard, Open						
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Weekday Delivery, Open	104.76	99.00	99.00	101.17	2.17	2.19%
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Bundled Special Haul Fee, 5 Cubic Yard	64.02	98.90	98.90	98.90	0.00	0.00%
Bundled Special Haul Fee, 6 Cubic Yard	75.66	117.60	117.60	117.60	0.00	0.00%
Bundled Special Haul Fee, 7 Cubic Yard	87.30	134.95	134.95	134.95	0.00	0.00%
Bundled Special Haul Fee, 8 Cubic Yard	98.94	153.65	153.65	153.65	0.00	0.00%
Bundled Special Haul Fee, 9 Cubic Yard	110.58	172.35	172.35	172.35	0.00	0.00%
Bundled Special Haul Fee, 10 Cubic Yard	122.22	191.05	191.05	191.05	0.00	0.00%
Competitive Recycle Base Bid Calculations						
2. Alternate Bid Recycle Collection Service						
2A. Residential Automated Collection						
Polycart Weekly Collection						
Polycart Biweekly Collection	3.44	5.27	6.12	6.22	0.10	1.63%
2B. Commercial Automated Recycle Collection						
Polycart Automated Collection Cost Weekly						
Polycart Automated Collection Cost Biweekly	3.44	6.68	6.85	6.85	0.00	0.00%
Polycart Manual Collection Cost Weekly						
Polycart Manual Collection Cost Biweekly						
2C. Residential Household Hazardous Waste Collection						
Monthly Cost	0.42	0.62	0.62	0.62	0.00	0.00%
Drop-Off Recycling	0.35	1.00	1.00	1.00	0.00	0.00%
Typical Residential Bill	17.08	19.67	20.52	20.89	0.37	1.80%

Agenda Section	Regular Agenda
Section Number	VI.E
Subject	Consider, discuss and act upon city code enforcement.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	None
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required.
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Approve with Updates <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to a future agenda. _____ • No motion, no action

Agenda Section	Regular Agenda
Section Number	VI.F
Subject	Consider, discuss and act upon forming a Census Bureau Committee to help with the 2020 Census.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	Census information
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required.
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Approve with Updates <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to a future agenda. _____ • No motion, no action

The 2020 Census at a Glance

Counting everyone once, only once, and in the right place.

The U.S. Census Bureau is the federal government's largest statistical agency. We are dedicated to providing current facts and figures about America's people, places, and economy. Federal law protects the confidentiality of all individual responses the Census Bureau collects.

The U.S. Constitution requires that each decade we take a count—or a census—of America's population.



The census provides vital information for you and your community.

- It determines how many representatives each state gets in Congress and is used to redraw district boundaries. Redistricting counts are sent to the states by March 31, 2021.
- Communities rely on census statistics to plan for a variety of resident needs including new roads, schools, and emergency services.
- Businesses use census data to determine where to open places to shop.

Each year, the federal government distributes hundreds of billions of dollars to states and communities based on Census Bureau data.

In 2020, we will implement new technology to make it easier than ever to respond to the census. For the first time, you will be able to respond online, by phone, as well as by mail. We will use data that the public has already provided to reduce followup visits. And, we are building an accurate address list and automating our field operations—all while keeping your information confidential and safe.

United States®
Census
Bureau

KEY MILESTONES

- | | |
|-------------|---|
| 2018 | <ul style="list-style-type: none">2018 End-to-End Census Test2020 Census questions sent to Congress by March 31, 2018Six regional 2020 Census offices and 40 area census offices open |
| 2019 | <ul style="list-style-type: none">Partnership activities launchComplete Count Committees establishRemaining 248 area census offices open |
| 2020 | <ul style="list-style-type: none">Advertising begins in early 2020Public response (online, phone, or mail) beginsCensus Day— April 1, 2020In-person visits to households that haven't responded beginApportionment counts sent to the President by December 31, 2020 |
| 2021 | <ul style="list-style-type: none">Redistricting counts sent to the states by March 31, 2021 |

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Overview of Census Bureau Programs

CENSUSES

- The **decennial census** is the once-a-decade population and housing count of all 50 states, the District of Columbia, Puerto Rico, and the Island Areas. The results of the census determine the number of seats for each state in the U.S. House of Representatives and are used to draw congressional and state legislative districts. Federal agencies use the results to distribute more than \$675 billion in federal funds each year.
- The **economic census** measures the nation's economy every five years, providing vital statistics for virtually every industry and geographic area in the country.
- The **Census of Governments** provides comprehensive data about the 90,000 state and local governments in the nation every five years.

SURVEYS

- The **American Community Survey (ACS)** is an ongoing national survey—sampling approximately 3.5 million addresses annually—that provides vital information about our nation's housing and people. The ACS is the only source of comparable, quality information about the people in all our communities. These data show what the U.S. population looks like and how it is changing. ACS data are used to assess the past and present and to plan for the future.
- **Demographic surveys** measure income, poverty, education, health insurance coverage, housing quality, crime victimization, computer usage, and many other subjects.
- **Economic surveys** are conducted monthly, quarterly, and yearly. They cover selected sectors of the nation's economy and supplement the economic census with more-frequent information about the dynamic economy. These surveys yield more than 400 annual economic reports, including principal economic indicators.
- **Sponsored surveys** are demographic and economic surveys that we conduct for other government agencies. They include the Current Population Survey, the National Health Interview Survey, and the National Survey of College Graduates.

For more information, go to **[census.gov](https://www.census.gov)**.

Follow us **[@uscensusbureau](https://twitter.com/uscensusbureau)**

Contact us at:



Your information is protected by law

The law requires the Census Bureau to keep your information confidential and use your responses only to produce statistics. We cannot publicly release your responses in any way that could identify you. We will never share your information with immigration enforcement agencies such as ICE, law enforcement agencies such as the FBI or police, or allow it to be used to determine your eligibility for government benefits.

Our Mission

To serve as the nation's leading provider of quality data about its people and economy.

Our Vision

To be the trusted source for timely and relevant statistical information, and the leader in data-driven information.

Census History

Thomas Jefferson directed the first decennial census in 1790. As required by the U.S. Constitution, a census has been taken every 10 years thereafter. In 1840, the Census Act authorized the establishment of a centralized Census Office. In 1902, the Census Office became a permanent organization within the Department of the Interior. A year later, it was renamed the Bureau of the Census and moved to the new Department of Commerce and Labor.

2020 Census Key Dates

Community Involvement - Offices - Data Collection Operations

January 2018 through September 2019	Engage & Educate Local Leaders, Partners & Communities
April 2019 through January 2020	Promote Participation in the Census Locally
January 2019 & February 2019	Early Area Census Offices Open (these offices run the Address Canvass Operation)
June 2019 through August 2019	Area Census Offices Open (ACOs)
August 2019 through October 2019	Address Canvass Operation in Select areas (~30% of country, high growth & change areas and not part of hand delivery, see below)
March 2020 through June 2020	Call To Action for Residents to Respond (starting March 23)
February 2020 through June 2020	Group Quarters Operations (Count of Residents in Shelters, Dorms, Nursing Homes, Transitory Locations, Prisons, Military Bases, RV Parks, etc. Local governments & Census identify & plan these operations)
Mid-March 2020	Residents Invited to Respond
Individual Housing Units (HUs) Invited by either: <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <u>Mail</u> (to USPS Mailable Addresses) <ol style="list-style-type: none"> 1. Letter Mailed 2. Reminder Postcard 3. Then Paper Questionnaire </div> <div style="width: 45%;"> <u>Hand Delivery</u> (to Rural/PO Box, non-USPS HU delivery) <ol style="list-style-type: none"> 1. List Housing Units (operation is called Update Leave) 2. Leave Questionnaire (Spanish in certain areas) & Letter w/other Response Options (internet & phone) </div> </div>	
Options to Self-Respond (all residents will have these 3 options & decide what is best for them)	
Internet	Telephone
	Paper
March 23, 2020	Self-Response Begins & Continues through July 2020
APRIL 1, 2020	Census Day – Reference Date = where you live on April 1
Mid-April 2020	Early Non-Response Follow-up (primarily areas around Colleges/Universities where the population leaves before early May)
May 2020 through July 2020	Non Response Follow-up (NRFU) to HUs that do not self-respond (HUs can continue to self-respond during this time)
Late August 2020 through September 2020	Area Census Offices Close
August 2020 through December 2020	Quality Evaluation (re-contact of select HUs)
December 31, 2020	Deliver Counts to the President



Agenda

Complete Count Committee Formation Meeting

Welcome and Introduction

Complete Count Committee Basics

- Purpose and Goals
- Structure
- Roles, Local vs. Census
- Interaction with other CCC's in state and with Census Bureau

Sub Committees

- What kind of subcommittees work for your area?
- Challenges and Opportunities

Data – Facts about your CCC Area

- The 2020 Census at a Glance
- The George Washington University Counting For Dollars 2020
- ROAM – (Response Outreach Area Mapper)
- U.S. Census Bureau QuickFacts

Timeline of Activities

- Census Operations
- CCC Activities

Determining Local Resource Needs

- What already exists that can be used?
 - Events
 - Communication Strategies
 - Major Businesses/Corporations
- What additional resources might need to be secured?

Next Steps

- Local Action Items
- Census Action Items
 - Chair Appointed Deadline
 - CCC Committee Training – Tentative Month



How Does a Complete Count Committee Work?

The Census Bureau cannot do this alone. We require the assistance of partners—individuals, groups, and organizations across the nation that can help us build awareness about the census, educate about its importance, and encourage their community to participate. One very effective way to accomplish this is through Complete Count Committees.

What Is a Complete Count Committee?

A Complete Count Committee (CCC) is a volunteer committee established by tribal, state, and local governments, and/or community leaders, to increase awareness about the census and motivate residents in the community to respond. The committees work best when they include a cross section of representatives from government agencies, education, business, faith-based and community-based organizations, and the media. Establishing a Complete Count Committee is not an exact science or technical endeavor.

The Purpose and Goals of a Complete Count Committee

The CCC is charged with developing and implementing a 2020 Census outreach, promotion, recruitment, and enumeration assistance plan of action designed to target and address the needs of their communities.

The overall purpose of the Complete Count Committee is three-fold:

1. It provides high-level oversight for participation in the 2020 Census
2. It provides a group of “trusted voices” to act as Census ambassadors
3. It serves as a knowledgeable contact point for the regional director in meeting the goal of a timely, accurate and cost-effective complete count.

The goals of the Complete Count Committee are to act as “champion” for the 2020 Census by:

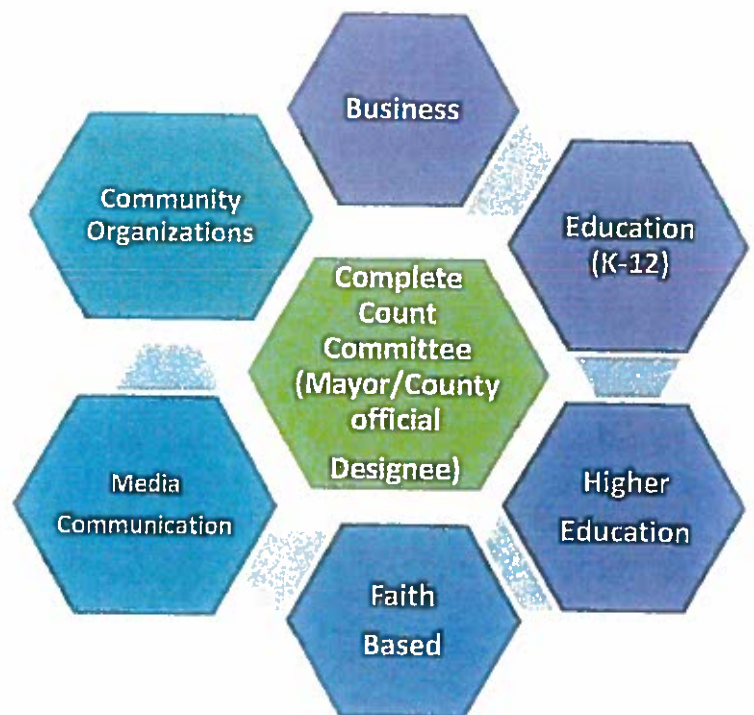
1. **Motivating** the community to self-respond;
2. **Educating** the public about the importance of the Census to the local community;
3. **Informing** the community about the Census activities and timelines;
4. **Involving** the community in activities to build awareness;
5. **Increasing** the response rate.

Structure of a Complete Count Committee

The mayor/county official appoints the members of the Complete Count Committee. The key elements of a successful CCC are:

- **Outreach** - People who can communicate to hard-to-count groups
- **Resourceful** - People who can bring resources to the table
- **Decision-makers** - People who can approve initiatives
- **Credibility** - People of influence and respect
- **Commitment** - People willing to doing the work
- **Bipartisan**
- Representative of all major races and ethnicities within the community/emerging population
- Creation of a coalition of businesses, community groups, government officials and large university representatives

Once the committee is formed, the Census Partnership staff member serves as liaison and advisor to the Complete Count Committee. The Partnership staff member will attend the meetings in an advisory capacity.



Census Staff

- Partnership Specialist in each State
- Tribal Specialists
- Regional Data Dissemination Specialists
- Support local efforts (Complete Count Program)

State/Local Community

- Provide Trusted Voices
- Form Complete Count Committee
- Form County, Local, Tribal Complete Count Committees
- Provide Local Resources for Your Tailored Promotion

Suggested Subcommittees

Government subcommittee – Assists in all activities between the Census Bureau and the local government, such as participation in decennial geography programs, providing free space for Mobile Response Tables, recruitment and training, and identifying other resources for CCC activities.

Education subcommittee—Facilitates census awareness for local schools from prekindergarten through twelfth grade, as well as postsecondary education institutions in the area. Encourages school administrators, teachers, and students to use Statistics In Schools materials where appropriate.

Faith-based subcommittee—Creates and coordinates activities and materials that can be used by any local faith-based institution in the promotion of the 2020 Census for awareness and participation purposes.

Media subcommittee—Creates and facilitates ways to get the census message to all community residents, using all available sources such as social media, local newspapers, newsletters, fliers, local festivals, billboards, radio, and television.

Community-based organizations subcommittee—Collaborates with community organizations to inform residents of the importance of participating in the 2020 Census and the benefits derived from census data.

Business subcommittee—Creates and coordinates activities that involve businesses in census awareness, such as distribution of census information and census messages on packaging (grocery bags), and the inclusion of the census logo and message on sales promotion materials.

Recruiting subcommittee—Disseminates information about census job openings for the 2020 Census. Information will include the number of jobs available, types of jobs available, and the locations of testing and training sites.

The subcommittee chairpersons may recruit members for their respective teams. The ideal candidates for a **Complete Count Committee** are community members who have expertise, influence, and experience in the area of the respective committee. Committees are more productive and successful when they invest time, resources, and energy to this effort.

Suggested Complete Count Committee Activities

Develop an action plan that will include activities, events, etc., which will support your efforts and help you meet your goals and objectives.

Create ways to dispel myths and alleviate fears about the privacy and confidentiality of census data.

Encourage corporations and foundations to become official sponsors of your census activities.

Implement special events that will generate interest and participation in the census.

Plan a Census Day event to motivate community response.



Agenda Section	Regular Agenda
Section Number	VI.G
Subject	Consider, discuss and act upon Resolution #R-2019-0827-001 regarding a negotiated settlement between the Atmos Cities Steering Committee and Atmos Energy Corporation.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	R-2019-0827-001
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required.
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Approve with Updates <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to a future agenda. _____ • No motion, no action

**CITY OF FARMERSVILLE
RESOLUTION #R-2019-0827-001**

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2019 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHED EXHIBIT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; APPROVING AN ATTACHED EXHIBIT REGARDING AMORTIZATION OF REGULATORY LIABILITY; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL.

WHEREAS, the City of Farmersville, Texas ("City") is a gas utility customer of Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), and a regulatory authority with an interest in the rates and charges of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee ("ACSC"), a coalition of similarly-situated cities served by Atmos Mid-Tex ("ACSC Cities") that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism ("RRM") tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program ("GRIP") process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

WHEREAS, on about April 1, 2019, Atmos Mid-Tex filed its 2019 RRM rate request with ACSC Cities based on a test year ending December 31, 2018; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2019 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$35.4 million applicable to ACSC Cities; and

WHEREAS, the attached tariffs (Exhibit A) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Exhibit B); and

WHEREAS, the settlement agreement establishes an amortization schedule for regulatory liability (Exhibit C); and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications;

THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS:

Section 1. That the findings set forth in this Resolution are hereby in all things approved.

Section 2. That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of \$35.4 million for ACSC Cities represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2019 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Exhibit A, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$35.4 million from customers in ACSC Cities, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

Section 4. That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Exhibit B, attached hereto and incorporated herein.

Section 5. That amortization of regulatory liability shall be consistent with the schedule found in attached Exhibit C attached hereto and incorporated herein.

Section 6. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2019 RRM filing.

Section 7. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Resolution, it is hereby repealed.

Section 8. That the meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 9. That if any one or more sections or clauses of this Resolution is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Resolution, and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

Section 10. That consistent with the City Resolution that established the RRM process, this Resolution shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2019.

Section 11. That a copy of this Resolution shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

PASSED AND APPROVED this 27th day of August, 2019.

Jack Randall Rice, Mayor

ATTEST:

City Secretary

Exhibit A

Rate Tariffs Effective October 1, 2019

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2019	PAGE:

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 19.55 per month
Rider CEE Surcharge	\$ 0.05 per month ¹
Total Customer Charge	\$ 19.60 per month
Commodity Charge – All <u>Ccf</u>	\$0.17423 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2019.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2019	PAGE:

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 46.50 per month
Rider CEE Surcharge	\$ 0.02 per month ²
Total Customer Charge	\$ 46.52 per month
Commodity Charge – All Ccf	\$ 0.09924 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

² Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2019.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2019	PAGE:

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 845.50 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3572 per MMBtu
Next 3,500 MMBtu	\$ 0.2616 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0561 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2019	PAGE:

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2019	PAGE:

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 845.50 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3572 per MMBtu
Next 3,500 MMBtu	\$ 0.2616 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0561 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2019	PAGE:

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2019	PAGE:

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.

HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_j$$

Where q_j is the relevant sales quantity for the j th customer in i th rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2019	PAGE:

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	<u>Base use Ccf</u>	<u>Heat use Ccf/HDD</u>	<u>Base use Ccf</u>	<u>Heat use Ccf/HDD</u>
Abilene	9.77	0.1487	88.49	0.7036
Austin	9.04	0.1537	201.48	1.0000
Dallas	13.07	0.2202	184.64	1.1385
Waco	8.77	0.1470	135.70	0.7744
Wichita Falls	11.40	0.1468	117.90	0.5943

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Exhibit B

2019 Benchmark for Pensions and Retiree Medical Benefits

ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2018

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Supplemental Executive Benefit Plan	Post-Employment Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Proposed Benefits Benchmark - Fiscal Year 2019 Willis Towers							
1	Watson Report as adjusted (1) (2) (3)	\$ 2,744,088	\$ 2,267,927	\$ 4,724,119	\$ 193,211	\$ 2,621,842	
2	Allocation to Mid-Tex	43.48%	43.48%	73.88%	100.00%	73.88%	
Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)							
3		\$ 1,193,029	\$ 986,012	\$ 3,490,241	\$ 193,211	\$ 1,937,051	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4) (3)	\$ 1,193,029	\$ 986,012	\$ 3,490,241	\$ 193,211	\$ 1,937,051	\$ 7,799,544
6							
7							
8	Summary of Costs to Approve (1):						
9							
10	O&M Expense Factor (WP_F-2.3, Ln 2)	81.35%	81.35%	38.28%	16.24%	38.28%	
11							
12							
13	Total Pension Account Plan	\$ 970,514		\$ 1,336,038			\$ 2,306,553
14	Total Post-Employment Benefit Plan					\$ 741,489	\$ 1,543,597
15	Total Supplemental Executive Benefit Plan		\$ 802,108		\$ 31,377		31,377
16	Total (Ln 13 + Ln 14 + Ln 15)	\$ 970,514	\$ 802,108	\$ 1,336,038	\$ 31,377	\$ 741,489	\$ 3,881,527

Notes:

1. Studies not applicable to Mid-Tex or Shared Services are omitted.
2. The Company is requesting that the benchmark amount approved by the RRM Cities for future periods include only the expense amount. The amount attributable to capital would continue to be recorded to utility plant through the overhead process as described in the CAM.
3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.

Exhibit C

2019 Amortization Schedule for Regulatory Liability

ATMOS ENERGY CORP., MID-TEX DIVISION
RATE BASE ADJUSTMENTS
TEST YEAR ENDING DECEMBER 31, 2018
AMORTIZATION OF REGULATORY LIABILITY

Line No.	Year Ended Dec. 31	Beginning of Year		End of Year	
		Rate Base		Rate Base	
		Adjustment	Annual	Adjustment	Amount
	(a)	Amount (1)	Amortization (2)	Amount	(d)
1	2018	\$ 290,043,948	\$ -	290,043,948	
2	2019	290,043,948	12,085,165	277,958,784	
3	2020	277,958,784	12,085,165	265,873,619	
4	2021	265,873,619	12,085,165	253,788,455	
5	2022	253,788,455	12,085,165	241,703,290	
6	2023	241,703,290	12,085,165	229,618,126	
7	2024	229,618,126	12,085,165	217,532,961	
8	2025	217,532,961	12,085,165	205,447,797	
9	2026	205,447,797	12,085,165	193,362,632	
10	2027	193,362,632	12,085,165	181,277,468	
11	2028	181,277,468	12,085,165	169,192,303	
12	2029	169,192,303	12,085,165	157,107,139	
13	2030	157,107,139	12,085,165	145,021,974	
14	2031	145,021,974	12,085,165	132,936,810	
15	2032	132,936,810	12,085,165	120,851,645	
16	2033	120,851,645	12,085,165	108,766,481	
17	2034	108,766,481	12,085,165	96,681,316	
18	2035	96,681,316	12,085,165	84,596,152	
19	2036	84,596,152	12,085,165	72,510,987	
20	2037	72,510,987	12,085,165	60,425,823	
21	2038	60,425,823	12,085,165	48,340,658	
22	2039	48,340,658	12,085,165	36,255,494	
23	2040	36,255,494	12,085,165	24,170,329	
24	2041	24,170,329	12,085,165	12,085,165	

25 2042 12,085,165 12,085,165 (0)

27

28

29	Revenue Related Tax Factor	6.71%	See WP_F-5.1
30	Revenue Related Taxes on Annual		Amortization * Tax
31	Amortization (see WP_B-6.3)	\$ 810,653	Factor
32	Related Taxes (see WP_B-6.3)	<u>\$ 12,905,421</u>	<u>Amortization + Taxes</u>

33 Notes:

- 34 1. The beginning 2018 balance is the September, 2018 balance. The regulatory
- 35 liability for excess deferred taxes is an estimate. This estimate will be
- 36 finalized when the Company files its federal tax return in July, 2019. To the
- 37 extent that this estimate changes with the filing of the Company's tax return,
- 38 the Company will 'true-up' the amount in the 2020 RRM filing.
- 39 2. The annual amortization of a 24 year recovery period is based on the
- 40 Reverse South Georgia Method.
- 41 3. The Regulatory Liability is recorded to FERC Account 253, Sub Account 27909.

Agenda Section	Regular Agenda
Section Number	VI.H
Subject	Discussion regarding the upcoming election of Collin Central Appraisal District Board of Directors.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	Letter from Collin Central Appraisal District
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required.
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Approve with Updates <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to a future agenda. _____ • No motion, no action



Collin Central Appraisal District

August 15, 2019

Randy Rice, Mayor
City of Farmersville
205 S Main St
Farmersville, TX 75442

RE: Election of Collin Central Appraisal District Board of Directors

Dear Mayor Rice:

In accordance with the Texas Property Tax Code, the Appraisal District's five directors are to be elected by the taxing units that participate in the Appraisal District. Each taxing unit may nominate one to five board candidates. The District's Board of Directors serve two-year terms, with the next term beginning January 1, 2020.

Step 1: Nominations

A taxing unit's nominations must be made in an open meeting and a written resolution from the presiding officer of your governing body must be submitted to the Chief Appraiser by October 14, 2019. The resolution should include the name and address of each candidate nominated. To be eligible to serve on the board, an individual must be a resident of the district and must have resided in the district for at least two years immediately preceding the date they take office.

Step 2: Allocation of Votes

In late September, each taxing unit will be sent a letter that provides their number of votes. In accordance with the Tax Code, there are 5,000 total votes to be distributed based on tax levy. Each taxing unit's vote allocation is based on their tax levy compared to the grand total levy for all taxing units. Example: If a taxing unit's tax levy calculates to be 10% of the grand total levy for all taxing units, the taxing unit would be allocated 500 votes.

Step 3: Delivery of Ballots

In late October, after the nominating process ends, I will send each voting entity, with at least one vote to cast, an official ballot with voting instructions.

Step 4: Taxing Units Cast Their Votes

The governing body of each taxing unit entitled to vote shall determine its vote by resolution. A copy of the written resolution, adopted in an open meeting of the taxing unit, must be submitted to the Chief Appraiser by December 14, 2019.

Step 5: Election Results

I will count the votes and submit the results of the election to each taxing unit, and all candidates, by December 30, 2019.

Notes:

The October 14th and December 14th deadlines are by the end of the calendar day.

Nominations, outlined in Step 1 above, can be submitted any time prior to the October 14, 2019 nominating deadline.

Voting and submission of votes, outlined in Step 4 above, must be after I deliver the ballots to the taxing units in late October and by the December 14th deadline.

The process for electing the District's Board of Directors is outlined in the Texas Property Tax Code, § 6.03.

Sincerely,



Bo Daffin
Chief Appraiser

Agenda Section	Regular Agenda
Section Number	VI.I
Subject	Consider, discuss and act on the Main Street bylaws.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	Bylaws
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required.
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Approve with Updates <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to a future agenda. _____ • No motion, no action

MAIN STREET PROGRAM BYLAWS

ARTICLE I PURPOSE

The Main Street Program is established by the Farmersville City Council to guide and administer the Main Street Program as outlined by the Texas State Historical Commission.

ARTICLE II BOARD OF DIRECTORS

- (a) The Board shall be made up of a total number of seven (7) Board members,
- (b) The ex-officio members shall consist of the Main Street Manager and one designated representative from the 4B Board.
- (c) The initial terms of the Board shall consist of one member serving one-year terms, two members serving two-year terms, and two members serving three-year terms. The respective terms of the initial Board shall be determined by drawing. Thereafter, each successor member of the Board shall be appointed and shall serve for three (3) years, or until their successor is appointed.
- (d) Following the above enumerated terms, subsequent terms for each newly appointed Director commence on May 1st, and are for three years, or until his or her successor is appointed by the City Council.
- (e) Members may serve no more than two consecutive full three-year terms. Following one full term, retiring Board members are eligible to serve again following an absence from the Board for one full year.
- (f) Any Member missing three (3) consecutive regular meetings may be immediately replaced.
- (g) Each Member must be a resident of the Farmersville Independent School District, or a Main Street district merchant, or Main Street building owner. At least four (4) members of the Board shall own a building or business in the Main Street district.
- (h) The officers shall be elected by the Board and are: President, Vice-President, and Secretary/Treasurer, the term of office running for one year beginning May 1st.
- (i) The Members shall serve without compensation, except that they may be reimbursed for their actual expenses incurred in the performance of their duties as Board members, as budgeted.

ARTICLE III CONDUCT OF BUSINESS

- a) A quorum shall consist of four (4) members.
- b) All meetings and deliberations of the Board shall be called, convened, held and conducted, and notice shall be given to the public, in accordance with the Texas Open Meetings Act, Chapter 551, Texas Government Code, as amended.

- c) The Board shall have the authority to establish one or more committees comprised of interested citizens to assist the Board in the performance of its duties. Members of the committee(s) shall be selected by the Board on the basis of their personal and professional abilities and expertise related to the needs of the Main Street Program.
- d) The fiscal year of the Board shall coincide with the fiscal year of the City of Farmersville.

ARTICLE IV DUTIES OF THE BOARD

- a) No later than ninety days prior to the commencement of each fiscal year, the Board shall adopt a proposed budget necessary for the support of the Main Street Program. The proposed budget is to be forwarded to the City of Farmersville for purposes of consideration and funding.
- b) The Board shall keep and properly maintain, in accordance with generally accepted accounting principles, complete books, records, accounts and financial statements pertaining to its funds, activities, and affairs to be submitted to the City of Farmersville.

ARTICLE V MISCELLANEOUS

- a) These bylaws may be amended at a regular meeting of the Board by a majority vote of approval, providing said amendment was proposed in writing by a member of the Board at the preceding regular meeting. Final changes to the bylaws must then be approved by the City Council.

Agenda Section	Regular Agenda
Section Number	VI.J
Subject	Consider, discuss and act upon a recommendation from the Farmersville Community Development Board regarding the Professional Services Contract.
To	Mayor and Council Members
From	Ben White, City Manager
Date	August 27, 2019
Attachment(s)	Professional Services Contract
Related Link(s)	http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.php
Consideration and Discussion	City Council discussion as required.
Action	<ul style="list-style-type: none"> • Motion/second/vote <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Approve with Updates <input type="checkbox"/> Disapprove • Motion/second/vote to continue to a later date. _____ <ul style="list-style-type: none"> <input type="checkbox"/> Approve <input type="checkbox"/> Disapprove • Move item to a future agenda. _____ • No motion, no action

**PROFESSIONAL SERVICE AGREEMENT BY AND BETWEEN
THE THE CITY OF FARMERSVILLE AND
FARMERSVILLE COMMUNITY DEVELOPMENT CORPORATION**

This Agreement ("Agreement") is entered into by and between the CITY OF FARMERSVILLE, TEXAS ("City") and the FARMERSVILLE COMMUNITY DEVELOPMENT CORPORATION ("FCDC") acting by and through their respective duly authorized representatives.

WITNESSETH:

WHEREAS, the FCDC is a sales tax corporation whose purpose is to enhance Farmersville's aesthetic, cultural and leisure amenities by promoting and funding community facilities and related projects throughout the city; and

WHEREAS, the City participates with FCDC in and by supporting and assisting with projects; and

WHEREAS, the Main Street Program is a vital and viable cooperative effort between the City and FCDC; and

WHEREAS, the FCDC recognizes the benefit of enhancing the professionalism and integrity of the Main Street Program by joining with the City with a professional position; and

WHEREAS, the FCDC recognizes the need to compensate commensurate with professional abilities and experience to enhance the value and stability of the position; and

NOW, THEREFORE, in consideration of the promises, covenants and agreements contained herein, the parties hereto mutually agree as follows:

Section 1. The FCDC agrees to offer a funding commitment of the salary plus all Main Street Program Manager benefits at the City's rate, including but not limited to, retirement, Medicare, federal withholdings, Social Security, health insurance, and raises. The funding commitment shall be made on an annual basis during the budget sessions as required by law. With the FCDC agreeing to make the funding commitment, the following will apply:

- A. The "manager" shall serve as a city employee for the mutual benefit for the City of Farmersville and the Community Development Corporation. As such, the performance of the director shall be overseen by the city manager, and shall fall under the purview of the City of Farmersville Personnel Manual.
- B. The manager shall serve as the "Main Street Manager" and shall be tasked with monitoring, evaluating, and seeking to increase the prosperity of the downtown through the National Main Street Center's Four Point Approach. The director shall report progress to the National Main Street Center and Texas Historical Commission who in turn conduct an annual evaluation. The director shall also provide progress reports to the Main Street Board and FCDC on a regular basis.

- C. The manager shall support the FCDC in research and implementation of community development projects on behalf of the city as a staff liaison, and will serve as a representative of the FCDC by communicating community desires to the FCDC while representing the interests of the FCDC to the community. The director shall report progress pertaining to the FCDC regularly, and will support the FCDC in its missions and goals.
- D. In order to best support the manager and the Main Street Program, the Farmerville Main Street Board shall consist of seven (7) members, and at least four (4) shall be a building or business owner from the Main Street district in order to reflect the downtown's interest. In order to avoid conflicts of interest, the board shall serve in an advisory capacity and the Main Street Manager, as the professional, shall reserve the right to prioritize the board's concerns or suggestions at his or her discretion. The Main Street Board will also serve as an effective sounding board for the director's ideas and goals.
- E. The city manager shall evaluate the performance of the day to day tasks of the director and will hear any concerns from the respective boards, and thereby has authority to take action when necessary in accordance with the city personnel handbook.
- F. The funding commitment should be completed during the budget session no later than August to be in compliance and fulfill the budget requirements of both the FCDC and the City.
- G. The City requests full amount of funds disbursed on October 1 and to be reviewed annually. A monthly report showing disbursement of funds will be provided to FCDC by the City.
- H. Any remainder of funds that are not dispersed to the employee by September 30 of each year shall be returned to FCDC with reporting of the excess funds.

Section 2. This Agreement shall commence on October 1, 2018 and shall continue for a period of not less than two (2) years, ending on September 30, 2020. This agreement shall thereafter automatically renew for an additional two (2) years without the necessity of any action by the parties, unless terminated in accordance with this Agreement.

Section 3. This agreement may be terminated by any party hereto upon thirty (30) days written notice to the other party with the termination date to be no earlier than the ending of the fiscal year ending on September 30, 2020.

Section 4. The provisions of this agreement are severable. If any paragraph, section, subdivision, sentence, clause, or phrase of this agreement is for any reason held by a court of competent jurisdiction to be contrary to law or contrary to any rule or regulation having the force and effect of the law, the remaining portions of the agreement shall be enforced as if the invalid provision had never been included.

Section 5. This agreement embodies the entire agreement between the parties and may only be modified in writing executed by both parties.

Section 6. This agreement shall be binding upon the parties hereto, their successors, heirs, personal representatives and assigns. Neither party will assign or transfer an interest in this agreement without the written consent of the other party.

Section 7. This agreement shall be effective from the date of execution by both parties.

Section 8. Each person signing this Agreement hereby confirms that he or she is duly authorized to execute this Agreement on behalf of that party.

ATTEST:

CITY OF Date.
FARMERSVILLE

ATTEST: FARMERSVILLE COMMUNITY DEVELOPMENT CORPORATION

Name: Sandra Green, City Secretary

Name: Jack Randall Rice, Mayor

By: Tobey Ferguson
Name: Tobey Ferguson, Secretary

By: Michael Goldstein
Name: Michael Goldstein, M.D., Chairman

Date: 9-10-18

Date: Sept 10, 2018

FARMERSVILLE

Date:

VII. Budget workshop

VIII. Requests to be Placed on Future Agendas

IX. Adjournment