

**FARMERSVILLE CITY COUNCIL
SPECIAL SESSION AGENDA
November 18, 2014, 6:00 P.M.
Council Chambers, City Hall
205 S. Main Street**

I. PRELIMINARY MATTERS

- Call to Order, Roll Call, Prayer and Pledge of Allegiance
- Welcome guests and visitors: Anyone wanting to speak on any items that are not the subject of a Public Hearing on this agenda is asked to speak at this time, with an individual time limit of 3 minutes. This forum is limited to a total of 30 minutes. Please note that the City Council cannot comment or take any action on this item.
- Announcements relating to items of public interest: Announcements regarding local or regional civic and charitable events, staff recognition, commendation of citizens, traffic issues, upcoming meetings, awards, acknowledgement of meeting attendees, birthdays, and condolences.
 - Proclamation dedicating November 3 – 7, 2014 as Municipal Court's Week
 - Angel Tree angels are available at <http://farmersvilleangels.org>
 - Food for the Holidays Donation drop-off box is located at City Hall benefitting the Farmersville Food Pantry
 - City Offices will be closed November 27th and 28th to observe Thanksgiving Holiday
 - Due to the upcoming holidays, Council Meeting dates for December have been changed to:

December 2nd and **December 16th** (Monthly Reports will be presented on 12/16/14)
 - Chamber of Commerce Christmas Parade is December 13th at 7:00pm

II. CONSENT AGENDA

Items in the Consent Agenda consist of non-controversial or "housekeeping" items required by law. Council members may request prior to a motion and vote on the Consent Agenda that one or more Items be withdrawn from the Consent Agenda and considered individually. Following approval of the Consent Agenda, excepting the items requested to be removed, the City Council will consider and act on each item so withdrawn individually.

- A. City Council Minutes
- B. Police Department Report
- C. Code Enforcement/Animal Control Report
- D. Fire Department Report
- E. Municipal Court Report
- F. Warrant Officer Report
- G. Public Works Report
- H. Library Report
- I. City Manager's Report

III. INFORMATIONAL ITEMS

These Informational Items are intended solely to keep the City Council apprised of the actions and efforts of the various boards and commissions serving the City of Farmersville. Council members may deliberate and/or request further information or clarification regarding any one or more of the items contained in this provision. City Council approval of, or action on, these items is not required or requested.

- A. FEDC (4A) Meeting Minutes
- B. FEDC (4A) Financial Report
- C. FCDC (4B) Meeting Minutes
- D. FCDC (4B) Financial Report
- E. Planning & Zoning Minutes
- F. Capital Improvements Advisory Commission Minutes
- G. Citizens Advisory Committee
- H. Sign Board of Appeals Minutes
- I. Parks Board Minutes
- J. Main Street Board Minutes
- K. Main Street Report
- L. Building & Property Standards Minutes
- M. TIRZ Minutes
- N. Library/Civic Center Board Minutes
- O. Farmersville Public Housing Authority
- P. North Texas Municipal Water District Board Agenda

IV. READING OF ORDINANCES

- A. First Reading – Consider, discuss and act upon an ordinance regarding dumpster use regulations
- B. Only Reading – Consider, discuss and act upon an ordinance amending the 2014-2015 budget regarding the purchase of a brush truck for the Fire Department

V. PUBLIC HEARING

- A. Public Hearing to receive public comment regarding an application for Texas Community Development Block Grant assistance under the Planning/Capacity Building Fund

VI. REGULAR AGENDA

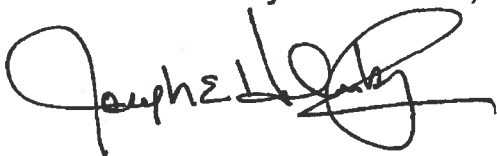
- A. Consider, discuss and act upon City Financial Reports
- B. Consider, discuss and act upon an Interlocal agreement between the City of Farmersville and the City of Lavon for Class C Wastewater Operator support
- C. Consider, discuss and act upon a resolution to apply for 2015 Texas Community Development Block Grant assistance under the Planning/Capacity Building Fund
- D. Consider, discuss and act upon receiving a donation of pallet racks
- E. Consider, discuss and act upon receiving a donation of \$1,000 from the Chamber of Commerce for the Chaparral Trail

- F. Consider, discuss and act upon a resolution adding Leaca Caspari, President of the Farmersville Community Development Corporation, to the TexPool account acting as a custodian of investments purchased with local investment funds
- G. Consider, discuss and act upon a water tap agreement with Charles and Winnetta Morrow at their property on Jackson Street
- H. Consider, discuss and act upon removing stop signs on Summit between Orange and Rike and Orange Street between Highway 380 and Summit
- I. Consider, discuss and act upon electric rates
- J. Consider, discuss and act upon decisions regarding the wastewater treatment facility
- K. Update on Chaparral Trail projects
- L. Update on street, water and wastewater General Obligation Bond projects
- M. Update on Safe Routes to School project
- N. Update on Highway 380 project

VII. REQUEST FOR CONSIDERATION OF PLACING ITEMS ON FUTURE AGENDAS

VIII. ADJOURNMENT

Dated this the 14th day of November, 2014.



Joseph E. Helmberger, P.E., Mayor

The City Council reserves the right to adjourn into Executive Session at any time during the course of this meeting to discuss any matters listed on the agenda, as authorized by the Texas Government Code, including, but not limited to, Sections 551.071 (Consultation with Attorney), 551.072 (Deliberations about Real Property), 551.073 (Deliberations about Gifts and Donations), 551.074 (Personnel Matters), 551.076 (Deliberations about Security Devices), 551.087 (Economic Development), 418.175-183 (Deliberations about Homeland Security Issues) and as authorized by the Texas Tax Code, including, but not limited to, Section 321.3022 (Sales Tax Information).

Persons with disabilities who plan to attend this meeting and who may need assistance should contact the City Secretary at 972-782-6151 or Fax 972-782-6604 at least two (2) working days prior to the meeting so that appropriate arrangements can be made. Handicap Parking is available in the front and rear parking lot of the building.

I, the undersigned authority, do hereby certify that this Notice of Meeting was posted in the regular posting place of the City Hall building for Farmersville, Texas, in a place and manner convenient and readily accessible to the general public at all times, and said Notice was posted November 14, 2014 by 5:00 P.M. and remained so posted continuously at least 72 hours proceeding the scheduled time of said meeting.



Edie Sims, City Secretary



A Proclamation
Naming November 3rd - November 7th, 2014
as
Municipal Court Week

Whereas, the Municipal Court of Farmersville, a time honored and vital part of local government; and

Whereas more people, citizens and non-citizens alike, come in personal contact with municipal courts than all other Texas courts combined, and

Whereas public impression of the entire Texas judicial system is largely dependent upon the public's experience in municipal court,

Whereas, Municipal Judges and court support personnel have pledged to be ever mindful of their neutrality and impartiality, rendering equal service to all, and conform to the standards set by the Canons of Judicial Conduct,

Whereas, the Municipal Courts play a significant role in preserving the quality of life in Texas communities through the adjudication of traffic offenses, ensuring a high level of traffic safety for our citizens,

Whereas, the Municipal Courts serve as the local justice center for the enforcement of local ordinances and fine-only state offenses that protect the peace and dignity of our community,

Whereas, the Municipal Judges and Clerks continually strive to improve the administration of justice through participation in judicial education programs, seminars, workshops and the annual meetings of their state and local professional organizations.

Therefore, it is most appropriate that we recognize the accomplishments of the 916 Texas Municipal Courts, and salute their critical role in preserving public safety, protecting the quality of life in Texas communities, and deterring future criminal behavior,

Now, I Joseph E. Helmberger, Mayor of the City of Farmersville, do recognize the week of November 3 - November 7, 2014, as *Municipal Court Week*, and further extend appreciation to all Municipal Judges and court support personnel for the vital services they perform and their exemplary dedication to our community. I call upon all residents of Farmersville to join with the City Council in recognizing the vital service they perform and their exemplary dedication to the communities they represent.

Dated this day 4th of November, 2014.

Joseph E. Helmberger, P.E.
Mayor of the City of Farmersville



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA - City Council Minutes

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/city_council_meetings.jsp

FARMERSVILLE CITY COUNCIL
MEETING MINUTES
October 14, 2014

The Farmersville City Council met in regular session on October 14, 2014 at 6:00pm in the Council Chambers at City Hall with the following members present: Mayor Helmberger, John Klostermann, John Politz, Michael Hesse and Jim Foy. Council member not present was Russell Chandler. Staff members present were City Manager Ben White, Police Chief Mike Sullivan, Fire Chief Kim Morris, City Attorney Alan Lathrom, Assistant to the City Manager Paula Jackson, Warrant Officer Rick Ranspot, Librarian Trisha Dowell and City Secretary Edie Sims.

Item I) CALL MEETING TO ORDER, ROLL CALL

Mayor Helmberger called the meeting to order. Edie Sims called the roll and announced a quorum was present. Mayor Helmberger welcomed all guests and visitors. Jim Foy offered the invocation with Mayor Helmberger leading the audience in the Pledge of Allegiance to the American Flag and the Texas Flag.

Austin Kemp, with Boy Scout Troop 310 who resides at 13004 CR 574, Farmersville, came before the Council to ask three questions in order to receive his Citizenship in the Community Merit Badge. The first question asked pertained to preserving the natural resources in our community. City Manager Ben White stated new water meters are being installed that offer leak detection. Electric meters are also being installed that will accurately monitor our electrical system. The next question Mr. Kemp asked was how young people can help. Jim Foy answered by reminding people of conservation efforts and of current water restrictions. The third question pertained to recycling and what is offered in the City of Farmersville. Mayor Helmberger stated the City offers recycling every Saturday at the Service Center and residential recycling pickup every other Wednesday. The City also is now offering Hazardous Household Waste removal in a responsible way. Mr. Kemp requested the attendees of the meeting to support the Boy Scout Troop by purchasing popcorn at the end of the meeting.

Jim Foy noted Fire Chief Kim Morris celebrated his birthday recently.

Item II) CONSENT AGENDA

Jim Foy requested Item C – Code Enforcement/Animal Control Report be withdrawn for discussion. With no other reports being withdrawn for discussion, John Klostermann motioned to approve Items A, B, D, E, F, G, H and I with Michael Hesse seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

Item C – Code Enforcement/Animal Control Report: Jim Foy recognized Karen Dixon for her efforts handling code enforcement issues. This is a difficult job that has great deal of activity. With no further discussion, Jim Foy motioned to approve the Code Enforcement/Animal Control Report with John Klostermann seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

Item III) INFORMATIONAL ITEMS

Council did not request any information or clarification regarding Informational Items.

ITEM IV – A) SECOND READING – CONSIDER, DISCUSS AND ACT UPON AN ORDINANCE AMENDING THE MASTER FEE SCHEDULE REGARDING SPECIAL EVENT FEES

With no discussion from the Council, Jim Foy motioned to approve the ordinance as presented with Michael Hesse seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM IV – B) ONLY READING – CONSIDER, DISCUSS AND ACT UPON AMENDING THE MASTER FEE SCHEDULE FOR WATER RATE INCREASES FROM NORTH TEXAS MUNICIPAL WATER DISTRICT

Judd Sanderson, Director of Finance at North Texas Municipal Water District, along with Bill Harrison, Director of the North Texas Municipal Water District Board, was present to answer/discuss the water rate increase. Mr. Sanderson stated the rate increase is due to the pipeline installation from Lake Texoma to the water treatment facility at NTMWD in Wylie due to the zebra mussel infiltration and required treatment. The cost also covers the planning of the capital expenditures for the next water supply, Lower Bois D' Arc Creek, in Fannin County, which is expected to be underway within the next 3-4 years. Mr. Sanderson pointed out the City of Farmersville has been very conscientious of water conservation.

The water rate presently is \$1.87 per 1,000 gallons. The rate increase will reflect the rates at \$2.06 per 1,000 gallons. Mr. Sanderson stated a rate increase will be presented to the member cities over the next 3 years. NTMWD had a plan of increasing the rates over a 5 year period. The rate presented will be step two of a 5 step plan. The lake in Fannin County will provide over 100 million gallons, which is more than Lake Lavon offers.

Mayor Helmberger expressed concern that the City will see the rate increase whether the Council adopts the water rate ordinance passing the cost to the citizens or not. Jim Foy motioned to approve the water rate increase ordinance with John Politz seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM IV – C) ONLY READING – CONSIDER, DISCUSS AND ACT UPON AN ORDINANCE AMENDING THE 2014-2015 BUDGET REGARDING POLICE CAR CAMERAS

Police Chief Mike Sullivan informed the Council a grant has been funded through the US Department of Justice for in-car police cameras. Since the grant was not approved prior to the adoption of the 2014-2015 Budget, a budget amendment is required to set up this expenditure. The cameras will be installed in the entire Police

fleet. By having this equipment, server space will be freed on the Police Department's main server. Michael Hesse motioned to approve the budget amendment ordinance as presented with John Politz seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – A) CONSIDER, DISCUSS AND ACT UPON AN AGREEMENT BETWEEN THE TEXAS DEPARTMENT OF AGRICULTURE AND THE CITY OF FARMERSVILLE FOR A COMMUNITY DEVELOPMENT BLOCK GRANT

City Manager Ben White indicated three of the Bond sewer projects will be paid through the CDBG Grant. The contract is a standard contract with the Texas Department of Agriculture. Mr. White stated a selection process for the engineer and grant administrator will be forthcoming. John Klostermann motioned to approve the agreement as presented with Michael Hesse seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – B) CONSIDER, DISCUSS AND ACT UPON THE RESIGNATION OF A BOARD MEMBER FOR THE PLANNING AND ZONING COMMISSION AND THE PARKS AND RECREATION BOARD

Tom Waitschies has offered his resignation from the Planning and Zoning Commission and the Parks and Recreation Board. John Politz motioned to accept the resignation with Jim Foy seconding the motion. Mr. Foy stated Mr. Waitschies moved his residence but will still be a part of our community. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – C) CONSIDER, DISCUSS AND ACT UPON APPOINTING A BOARD MEMBER TO THE PLANNING AND ZONING COMMISSION

Staff recommended appointing Chad Dillard to fill the vacant position on the Planning and Zoning Commission. Mayor Helmberger stated he has visited with Mr. Dillard and he is glad to accept the position. Jim Foy motioned to appoint Chad Dillard to P&Z with John Klostermann seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – D) CONSIDER, DISCUSS AND ACT UPON APPOINTING A BOARD MEMBER TO THE PARKS AND RECREATION BOARD

Staff recommended appointing Charles Casada to fill the vacant position on the Parks and Recreation Board. John Politz motioned to appoint Charles Casada to the Parks & Recreation Board with Michael Hesse seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – E) CONSIDER, DISCUSS AND ACT UPON A RESOLUTION TO PURCHASE TWO 2014 POLICE VEHICLES

Police Chief Mike Sullivan made a request for the Council to approve the resolution as presented to make purchase of two 2014 Chevrolet Tahoes. Jim Foy questioned why purchase an SUV versus a car with Chief Sullivan replying the SUV's allows officers to carry more equipment. The expenditure has been budgeted during the 2014-2015 Budget. Michael Hesse motioned to approve the resolution as presented with John Politz seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – F) CONSIDER, DISCUSS AND ACT UPON A PUBLIC PROPERTY FINANCE ACT CONTRACT WITH GOVERNMENT CAPITAL CORPORATION FOR TWO POLICE DEPARTMENT VEHICLES

Police Chief Mike Sullivan stated he is purchasing two Chevrolet Tahoes from Public Defender Supply who will also offer State contract prices which include the outfitting of the vehicles as well. When the vehicles are brought to Farmersville, they are ready for service. This process also allows the vehicles to meet all the bidding requirements. City Manager Ben White stated he would like to have the option of paying the vehicles within 2 years, but depending upon circumstances, may pay off the debt in 3 years. Historically, the City has purchased vehicles outright and not had to contract for financing. By purchasing on a loan, there is more flexibility and allows the vehicle to be resold all the while keeping the mileage under 100,000. The plan is to have the entire fleet replaced within the next 4 – 5 years. John Klostermann motioned to approve the contract as presented with John Politz seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – G) CONSIDER, DISCUSS AND ACT UPON A CONTRACT AMENDMENT WITH COLLIN COUNTY EMS SERVICES

City Manager Ben White stated the contract amendment is a standard request and has not changed since last year. The payments will be made in 3 equal installments. AMR is the provider for all of Collin County. John Politz motioned to approve the contract amendment as presented with Jim Foy seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – H) CONSIDER, DISCUSS AND ACT UPON AN AGREEMENT WITH COLLIN COUNTY REGARDING FUNDING FOR THE RIKE LIBRARY

Mayor Helmberger stated his request to have the agreement changed to be with the City and not the Library as the Library is not a stand-alone government entity. The Library is a function of the City and funded mostly by the City. The agreement will be submitted to Collin County with the requested change. No action taken by the Council at this time.

ITEM V – I) CONSIDER, DISCUSS AND ACT UPON A RESOLUTION APPOINTING THE NEWSPAPER OF MAJOR CIRCULATION

With no discussion, Jim Foy motioned to approve the resolution appointing Farmersville Times as the newspaper of major circulation during fiscal year 2014-2015. John Politz seconded the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – J) CONSIDER, DISCUSS AND ACT UPON STREET PROJECTS THROUGH THE GENERAL OBLIGATION BOND

City Manager Ben White offered a Change Order for the Orange Street overlay project. The Change Order will allow 2" of asphalt overlay rather than 3" which will be cheaper. Also the existing base will be stabilized rather than redone. If approved, the contractor will start next week. Mr. White stated a portion of South Orange Street is in the County and approximately 800' is within the City of Farmersville. The City can save bond dollars by improving the street at a lower grade as this area is not heavily used. Collin County was going to charge the City \$108,000 to do the same job that we can have done for \$57,000 with less asphalt and stabilizing the base.

The need to bring this project higher on the list is due to asthmatic children who live on Orange Street. Collin County will continue to do their side of Orange Street on their schedule and the City will move forward with this project on our side. Jim Foy stated he has expressed concern of doing this street in the past and still does not see the priority but will agree to the Change Order only.

John Politz motioned to approve the Change Order with John Klostermann seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion passed with full Council approval.

ITEM V – K) CONSIDER, DISCUSS AND ACT UPON LIABILITY ISSUES IN CITY PARKS

Mayor Helmberger brought this item before the Council after attending a training session. Mayor Helmberger wanted to address the hand rails along the bridges and crossings along the Chaparral Trail. Signage needs to be installed for protection. City Attorney Alan Lathrom referred to the Tort Claims Act and the Recreational Use Statute which does protect the City as the Trail is an outdoor use whereby the City is not willfully or wantonly causing injury. Out of abundance of caution, signage can be installed to "use at your own risk" which is understood. Warnings have to be sufficient and placed where people are informed in time to make a decision. Jim Foy stated since this item has been discussed and brought forward in an open forum, signs need to be installed. Staff was given direction to install warning signs. No further action was taken at this time.

ITEM V – L) CONSIDER, DISCUSS AND ACT UPON ELECTRIC RATES

City Manager Ben White brought this item before the Council per a dispute with a major commercial power user who has a demand meter. The demand meter takes a

measurement in 15 minute intervals. The highest reading of kilowatts helps determine the bill. The demand charges have been in place through an ordinance for many years. The recent bill was submitted according to the electric rate ordinance and applied the rates according to demand meter reading. Most municipalities, co-ops and electric companies use the same type of demand reading; however some do not.

Under Sharyland Utilities, the ordinance was not being applied as written. The company was operating under the paradigm that they would pay for what is used and not through the demand use. The plan is in operation for fabrication during certain months and not others. The overtime rate x demand x kWh gave the correct bill, however the bill was double from the last bill when the fabrication had stopped.

Mayor Helmberger stated the reason for the demand style payment is to pay for infrastructure. If a transformer needs replacing, it can cost upwards of \$30,000-\$40,000. City Manager Ben White stated for over 10 years the company was charged for what was used only and not based on demand. Recently when we took back our electric utility, the company experienced high usage and then when the high rate was billed, the company realized the high bill and saw the bill was different than when Sharyland was billing. Mr. White provided a chart showing with and without the ratchet increase which proved \$18,000 difference per year. When compared with other electric systems, Farmersville Electric has the lowest rate. Mr. White requested the Council's guidance on this issue.

An option would be to change the ordinance to allow for special commercial users and have an agreement based on the specific needs. Another option would be to apply the rates as written. Mr. White stated if an agreement cannot be attained, the company is considering moving their operations. The company operated under an assumption and was allowed to operate as such.

David Eaves, representative for J.D. Russell, came forward representing the company in question. Mr. Eaves stated J.D. Russell paid for all infrastructure including the transformer. Mr. Eaves also stated he has a letter from Sharyland that allowed them to be billed for direct usage only and not under the demand rates. This letter was not presented to Council and was not recalled since it was not ratified with Council approval.

City Manager Ben White stated he recommended withholding extra costs until this issue is decided; however the fees could be retroactive back to the most recent billing. Council concurred to have the letter brought back to Council for further discussion.

ITEM V – M) DISCUSSION AND UPDATE REGARDING HAZARD MITIGATION

Jason Lane with Collin County Homeland Security came before the Council stating the Hazard Mitigation Plan is coming to its final piece. Hazards have been identified and the last piece is the hazard strategies to reduce loss of life and property with objectives before each situation. This mitigation action is due in a plan format October 20th. Once this portion is done, the Mitigation Plan will be submitted to the State and then FEMA for approval. Once approved by FEMA and the State, funds will be available to be pursued by the City for hazard mitigation.

ITEM VI) REQUEST FOR CONSIDERATION OF PLACING ITEMS ON FUTURE AGENDAS

No one requested items for future agendas.

ITEM VII) ADJOURNMENT

Council adjourned at 7:30:38pm.

APPROVED

ATTEST

Joseph E. Helmberger, P.E., Mayor

Edie Sims, City Secretary

DRAFT

FARMERSVILLE CITY COUNCIL
MEETING MINUTES
October 28, 2014

The Farmersville City Council met in regular session on October 28, 2014 at 6:00pm, in the Council Chambers at City Hall with the following members present: Mayor Helmberger, John Klostermann, John Politz, Michael Hesse and Jim Foy. Council member absent was Russell Chandler. Staff members present were City Manager Ben White, Police Sergeant Steven Haislip, Fire Chief Kim Morris, Finance Director Daphne Hamlin, Assistant to the City Manager Paula Jackson, Main Street Manager Adah Leah Wolf and City Secretary Edie Sims.

Item I) CALL MEETING TO ORDER, ROLL CALL

Mayor Helmberger called the meeting to order. Edie Sims called the roll and announced a quorum was present. Mayor Helmberger welcomed all guests and visitors. Levelle Cheatham of Galloway Memorial Church of God in Christ offered the invocation with Mayor Helmberger leading the audience in the Pledge of Allegiance to the American Flag and the Texas Flag.

Mayor Helmberger acknowledged the celebration of 100 years for Galloway Memorial Church of God in Christ. Mamie Craddock came before the Council and invited all to attend a banquet at First Baptist Church, Saturday, November 1st in honor of the 100th year of the Church. Pastor John Ersley Ellis was also in attendance.

Item II – A) ONLY READING – CONSIDER, DISCUSS AND ACT UPON AN ORDINANCE AMENDING THE 2014-2015 BUDGET REGARDING GENERATORS

City Manager Ben White informed the Council \$72,500 was originally set aside for the installation of generators. Due to the installation expense being \$22,145 to date, the balance is requested to be adjusted to the next fiscal year. Jim Foy motioned to approve the budget amendment with John Politz seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM II – B) ONLY READING – CONSIDER, DISCUSS AND ACT UPON AN ORDINANCE AMENDING THE 2014-2015 BUDGET REGARDING THE RIFLE PURCHASE PROGRAM

Sergeant Steven Haislip thanked the Council for the Rifle Purchase Program as it allows officers to be properly equipped. City Manager Ben White stated he would like Chief Sullivan to allocate funds next year in his budget for this expenditure. The City will fund the rifle purchase with the Officer reimbursing the City via increments of their paychecks within this budget year. John Klostermann motioned to approve the ordinance as presented with Michael Hesse seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM II – C) ONLY READING – CONSIDER, DISCUSS AND ACT UPON AN ORDINANCE CREATING A PAYMENT SINKING FUND FOR THE FUNDING OF PUBLIC PROPERTY WITH GOVERNMENT CAPITAL CORPORATION

Although the Council approved a Resolution and contract with Government Capital Corporation at the last meeting for two police vehicles, City Manager Ben White informed the Council the City, by State Constitutional Law, must create a Payment Sinking Fund. The ordinance presented creates such a fund and allows the City to make the purchases since the financing will cross two budget years and two Council boundaries. Michael Hesse motioned to approve the ordinance as presented with Jim Foy seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM III – A) CONSIDER, DISCUSS AND ACT UPON CITY FINANCIAL REPORTS

Finance Director Daphne Hamlin gave the Financial Report to the Council with the end of the year report. Our interest earned on all our investments equaled \$9.16. The General Fund Revenue did not meet all our projections, mainly the 6% of the penalties for the Police and Warrant Departments and 20% lower for our Other Income, miscellaneous income such as police and library reports. This reflected (\$51,000). Our sales revenues had a windfall of approximately \$28,000 sales tax. Water revenues are (\$225,000) with wastewater revenues \$250,000 positive. We received a refund from North Texas Municipal Water District in the amount of \$55,000 for unused chemicals. City Manager Ben White stated the billing went out today that covered the September billing and will be reflected back into the 2013-2014 financials. The next report will be brought forward.

The main reason for the wastewater increase in revenues is in regard to using the funds for Interest and Sinking to pay the bond indebtedness. City Manager Ben White stated he challenged staff to be very frugal in order to save funds to pay for the Fire Department brush truck. It will take another \$55,000 to get a brush truck replacement on top of the insurance payment. Projected was about \$110,000 to the good and allows \$55,000 to be spent for the brush truck and a budget amendment will be brought to the Council for the remaining \$55,000. The Electric Revenue is off from what was projected. Some of the September revenues went out in billing today and will bring the numbers closer. Some of the offset may be the cooler weather and other reasons are due to being new at having the electric utility. All the items for transfers have been halted until the fund can be audited. Expenses are down on the electric side. Mr. White offered kudos to Jeramy Jones for paying attention to the Electric Fund budget. John Klostermann motioned to approve the City Financials as presented with Jim Foy seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM III – B) RECEIVE INFORMATION REGARDING THE NATIONAL REGISTER DISTRICT

Main Street Manager Adah Leah Wolf introduced Mary Tate who has been working on the National Registry for Farmersville, and is a Masters Degree candidate in Historic Preservation at Boston Architectural College.

Ms. Tate offered a power point presentation describing what the National Register does and does not for preservation. This program gives national recognition, makes historic properties eligible for preservation grants and encourages the rehabilitation of these historic properties through federal tax incentives.

The National Register does not restrict private property owners' rights as to how they maintain the property, such as paint colors, roof tops, etc. The National Register also does not guarantee grant funds will be available for all significant properties. There are economic benefits participating with the National Register including the enhancement of property values, property owners can appreciate a sound investment, the National Register assists in attracting tourism and encourages the kind of development that the community wants.

A great deal of research has been involved with our National Register program including architectural descriptions for 68 contributing properties, photos, mapping, narrative descriptions, and statements of significance. The State Board of Review will be making nominations in late Spring of 2015. Ms. Tate offered thanks to the numerous people who have participated with the National Register and the process for this nomination including Matthew Busby, Jack Smith, Adah Leah Wolf and the Board Members of the Farmersville Main Street and Farmersville Community Development Corporation who has funded this program. Adah Leah Wolf stated this is a very ambitious project and the histories will be utilized in various ways and invaluable. Ms. Wolf recognized FCDC for funding this ongoing project.

ITEM III – C) CONSIDER, DISCUSS AND ACT UPON APPOINTING A CHAIRMAN TO THE TIRZ BOARD

Staff has recommended the reappointment of Mayor Helmberger as the Chairman of the TIRZ Board. Mayor Helmberger noted since the Board has not met, no one on the Board has stated their desire to resign. Jim Foy motioned to appoint Mayor Helmberger as the Chairman of the Tax Increment Reinvestment Zone with John Klostermann seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM III – D) CONSIDER, DISCUSS AND ACT UPON ELECTRIC RATES

City Manager Ben White stated at the last Council meeting, JD Russell representative David Eaves agreed to return with historical information regarding rates charged by Sharyland Utilities. The historical information was placed in chronological order and provided to the Council. The first few agreements were time-lined and have expired. In the information provided, there were other documents regarding rates and agreements with Sharyland. A letter dated March 14, 2011, by the previous City

Manager to Sharyland, discusses the need to have rates ratified by both the City Council and Sharyland. The rate structure used is not clearly shown to have been ratified by the City Council. Another letter was sent to JD Russell from Sharyland stating an agreement for special read dates had expired and would no longer honor special reads for JD Russell. The difference was stated to be 2% reduction between when in and not in production. What was not discussed was a 12 month demand charge. JD Russell is looking for a zero demand charge when not used and pay only for electricity used as it occurs. Our rate sheet does not reflect the demand charge; however our ordinance that details the rate sheet does reflect the demand charge and ratchet in great detail.

City Manager Ben White indicated Farmersville Electric's rates are competitive with or without the ratchet and one of the lowest providers in the area. JD Russell is asking the City to change the way they were being charged and not apply the ordinance from this point forward.

David Eaves stated many of the arrangements were in place since 2000 and were verbal agreements between City Manager Alan Hein and Eddie Holloway with Sharyland. In 2005 or 2006, Mr. Hein started communicating their agreements in writing. Mr. Eaves stated this agreement has been the same for the past 14 years and is not economical for their business to change their operational costs now. Mr. Eaves also described their request to have the rates reviewed due to their production at one of their facilities. Mr. Eaves stated the company has requested special read dates of the electric meters so that they would not exceed certain limits as their production was intermittent thru the year. Jim Foy noted an agreement in March 2007 that offered a special rate without a demand charge in months there was not a high usage but the agreement specified was for 30 months which expired September 2009. Mr. Eaves denoted another agreement that is open ended. However there is not another item that does not forego the demand charge. One piece of equipment that creates the most electric use allows the demand to potentially go over .5 or 500 multiplier. When not in full production the multiplier is 192 which would allow an electric bill at a lower rate.

The issue was brought to light when the City took over the Electric system from Sharyland. The billing was according to the City's ordinance already in place which included the demand charge and demand multiplier. The meter does not read in kilowatts which require the multiplier to calculate the usage. The agreements between Sharyland and JD Russell were not reviewed after their expiration dates and business was continued as usual until the City took over the utility. Mr. White stated JD Russell has three current transformers inside a box that read the current going thru the line and married to the demand meter. The demand meter checks the current peak in 15 minute intervals. The customer pays the electricity based on the peaks. There is a way of discussing the rates without indentifying all the rate structure involved, including the multiplier. The City must be able to handle the large peaks when the demand is required. Mr. White indicated the purpose of placing the demand charge is for these types of uses when all the current is used during a peak time where substations would be required to handle the need during the peak uses. The problem continues to be the

demand charge where the customer pays 50% of the highest month of use during the full course of 12 months billing.

David Eaves stated once the production goes over 500, the plant draws a lot of power which would then kick in the 600 multiplier. When the equipment is not turned on, yet have a \$2,000 electric bill for usage when not using the demand charge. When using Mayor Helmberger stated the reason for the demand charge evolved around the electrical infrastructure which includes transformers. Mr. White indicated another large user is the School District; however their usage is fairly consistent. With JD Russell's case, one month the company is in production and may not be in production for the next couple of months that would not peak the power. Large capacity transformers must be in place during the peak power needs. Worst case scenario per Mr. White, someone could come and draw all their current in one month and for the next 12 months do nothing. That's the purpose of the substations and the need for the demand charges to pay for the transformer and lines. In this case, it's the cost of transformers and lines. It was agreed by Mr. Eaves the need for the charges; however Mr. Eaves stated JD Russell paid for the entire infrastructure upon building the production plant. Mayor Helmberger noted according to the documentation provided, a grant was involved thru the Economic Corporation to install the electrical infrastructure on that facility. Mr. Eaves clarified this grant was for another facility. There are two different transformers. Mr. White stated when the time comes, a transformer will need to be installed and by our ordinance, the City would be responsible for the cost, approximately \$45,000 at current prices.

Mr. White offered several approaches to this issue: 1) do nothing. Go forward applying the ordinance as it states. 2) Include a special rate class for this particular customer and modify the ordinance to allow customized rates which JD Russell has been accustomed to. 3) If applying the ordinance as is, delay the application of the current rate for a specified period of time, perhaps the suggestion of 2 years but it could be 1 year, to allow JD Russell to react and apply rates incrementally to prepare those costs by raising their product pricing or have other conditions to incur the costs.

John Politz referred to a letter from March 14, 2011 from Sharyland to Nick Danna stating the regret allowing the charges at a lower rate after the agreement had expired and in conflict with the contract with the City no longer honoring special reads for JD Russell. Mr. Politz questioned if Sharyland no longer provides this service to the City, then who has picked up the difference for the last 3 years? Mayor Helmberger stated the City would cover the costs; however it would be built into the lump sum. Sharyland paid us a lump sum per year plus a percentage of overages.

Annually the difference we should have billed per our ordinance versus the way JD Russell was billed now is approximately \$15,000 with the ratchet applied. When the demand is set and the large amount is paid with the 12 month ratchet, the company is still paying one-half of the ratchet amount per Mr. Eaves. Council, including Michael Hesse stated this is the way the billing is supposed to be. Mr. Eaves agreed with this rate for his other facility as it is in operation for 12 months out of the year. However, the fabrication facility does not operate under those conditions.

Mayor Helmberger stated the City does not keep a transformer in stock to meet this particular need. The cost for such an installation would be \$35,000-40,000. Jim Foy spoke of the reading dates and David Eaves spoke of the demand reading on a production month versus a non production month. JD Russell requested Sharyland read the meter on a set date every month so the next month would not set the demand. The goal was to not meet the large demand and plan the manufacturing each month.

Many issues were involved when we changed City Managers. Mayor Helmberger stated he would like to work with JD Russell to find a way to solve this issue. Mr. Eaves stated if the answer is to return to the ordinance as it is written, he will pull this production and move it to Las Vegas as he cannot afford to run the operation with this cost of manufacturing. Council stated the same type of rates will be found in Las Vegas as well. Mr. Eaves stated he could have concessions coming in to offset the cost. Mr. Foy stated giving time is reasonable. When the previous Council addressed this issue for a 30 month period, it worked; however it had expired. Mr. Foy stated he would not oppose something of that nature again but have in the ordinance. Mr. Foy would like to see how they have been billed over the last few years. More research will be done and brought back to the Council with an example of an agreement in hopes of moving forward and bring back to the November 18, 2014 Council meeting.

ITEM III – E) CONSIDER, DISCUSS AND ACT UPON AN INTERLOCAL AGREEMENT BETWEEN COLLIN COUNTY AND THE CITY OF FARMERSVILLE FOR ANIMAL SHELTERING SERVICES

City Manager Ben White indicated the Interlocal agreement presented is one that is accomplished annually with Collin County for animal sheltering services. Michael Hesse motioned to approve the agreement as presented with John Klostermann seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM III – F) CONSIDER, DISCUSS AND ACT UPON AN AGREEMENT WITH COLLIN COUNTY REGARDING FUNDING FOR THE RIKE LIBRARY

At the last meeting, Mayor Helmberger requested the agreement to be redone and directed to the City rather than the Library as the Library is under the City's umbrella and not self sufficient. The agreement was changed and reflects properly. Jim Foy motioned to approve the agreement as presented with John Politz seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM III – G) CONSIDER, DISCUSS AND ACT UPON A DISTRIBUTION INTERCONNECTION AGREEMENT WITH SHARYLAND UTILITIES

City Manager Ben White indicated the agreement had been tweaked and all parties are supporting the agreement as presented. John Politz motioned to approve the agreement as presented with Jim Foy seconding the motion. A poll of the Council

was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM III – H) CONSIDER, DISCUSS AND ACT UPON A RESOLUTION TO SELL CITY ASSETS THROUGH RENE BATES AUCTION

Michael Hesse motioned to approve the resolution as presented with John Politz seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM III – I) CONSIDER, DISCUSS AND ACT UPON A RESOLUTION AND CONTRACT PURCHASING TWO POLICE VEHICLES THROUGH GOVERNMENT CAPITAL CORPORATION

As discussed at an earlier item on the agenda, the resolution presented had to be consistent with the purchasing contract and the Payment Sinking Fund. The payoff is planned for 2 years as it goes across a two year Council boundaries. Jim Foy motioned to approve the resolution and contract as presented with John Politz seconding the motion. A poll of the Council was taken as follows: John Klostermann yes, John Politz yes, Michael Hesse yes and Jim Foy yes. Motion carried with full Council approval.

ITEM III – J) UPDATE ON WASTEWATER TREATMENT PLANT

Eddy Daniel, City Engineer, came before the Council to discuss activity involving the wastewater treatment facility. The City has received notification from the Water Development Board regarding our Clean Water State Revolving Fund Intended Use application that we could obtain planning & engineering funds. Not enough people applied for the funds so our application was resubmitted and we are being offered \$7,100,000 to go toward the interceptor line. We have not heard as of yet regarding the wastewater treatment plant but we expect to receive an offer for that as well.

Mr. Daniel spoke with the Water Development Board to see where exactly we are and what takes place if we turn down this funding. We applied for the full build out amount of \$14,000,000 to include the interceptor line and the completion of a new wastewater treatment facility. When applying, Mr. Daniel and Mr. White both did not think the City would receive the funding, but now that funding is being made available, decisions will need to be made.

If we do not accept the funds this year, we can roll the funds to next year's Intended Use Plan. Even after that, we could roll the funds to the following year by utilizing automatic rollovers for the next 2 years. We will not lose our position with our Intended Use Plan and our score will not go down. If another triggering event occurs, our score can go up but not down. The highest score of the applicants was 111; we were scored with 81 points which places us at number 8. Due to compliance issues, we score higher.

By going to next year instead of this year, we can roll the interceptor line with the wastewater treatment plant. When making the application, the interceptor line and wastewater treatment plant were separated and treated as two separate projects. In

this current year per the original application, land acquisitions were not included. But by rolling the project to next year, easements will be allowed for acquisitions as part of the funding. The Water Development Board and the EPA are taking out some of the stipulations making the applications more palatable.

If we chose to move forward with the funding, we will have to close on the loan. By doing so, we will begin paying on a very large note. By doing so, we must also be in construction within 24 months. The question, do we want to be in construction within 24 months. The loan requires we must be in construction for one year which equals 36 months once the note is closed.

Mayor Helmberger questioned where the City was regarding the 90/10 rule with our existing plant. Mr. Daniel stated we are busting the limit in a serious rainfall event. If we delay a year, engineering must be in place so that construction can be involved within 24 years. Daniel & Brown, Inc. has been in agreement with City Manager Ben White that Daniel & Brown, Inc. does not have the capacity for this large of project; however, Daniel & Brown, Inc. can engineer the collector line comfortably. With that said, a Request for Proposal will need to be sought out for engineering and planning of the wastewater treatment plant portion. An RFP/RFQ could be structured to meet the goals required by EPA and the Texas Water Development Board for both portions of the project as well. Mr. White proposed the City to fund the engineering and delay this loan by a year then we would be faced to make the decision. The decision would be that a fully engineered project would be ready to receive or not receive the loan at that time. The note payment would be approximately \$1,000,000 per year until it's paid off in 20 years.

This is a \$14,000,000 project with half being the interceptor line and half the actual wastewater plant. This plant will be phased in. Depending on the development of the Lakehaven MUD development would depend on the first phase of the plant. It may also depend on how much this MUD is willing to fund or other partners. The interceptor project is a one shot cost, but must be careful to design for ultimate flow. The terms of the loan has zero percent because the City has such a good bond rating, we were discounted. If we did not accept the loan and went out for a bond, the City would pay probably over 3% interest rate. Market rates would be high 3 to 4% before interest rates were discounted. Jim Foy stated we could always go thru a bond. Eddy Daniel expressed the process through the Water Development is a bond, we are getting better rates and bonds will be sold through the Water Development Board.

Another benefit by funding this project through the Water Development Board is the cost to build will not be cheaper at any other time. Steel costs are rising and affecting construction dramatically. The Farmersville Economic Development Corporation has funding set aside with a combination of our funds for engineering.

Construction engineering could be procured with Water Development Board rules, even with 4A funding the engineering for the planning. TCEQ will not place violations on the City while we are involved with the Sanitary Sewer Overflow Initiative. We may have one more year before TCEQ looks at the City for violations. City Manager Ben White and Eddy Daniel recommended delaying the loan for one year

and work quickly to have the project engineered and ready for construction by next year. Mayor Helmberger requested this item return to the November 18th agenda for further discussion. Mr. Daniel stated the Intended Use Plan is due May 2015. We could go ahead with the procurement of engineering and have that much completed to have an up-to-date status for the Water Development Board.

ITEM III – K) UPDATE ON ADA COMPLIANCY ISSUES

City Manager Ben White informed the Council Paul Glenn, with TAS Compliance, completed an assessment of the downtown area of the City and offered improvements that need to occur to bring the downtown area up to ADA compliance. A task force has been created and met last week to discuss areas of concern. Mr. White stated he is working on cost estimates. The Transition Plan Guideline Checklist will be revamped to show realistic costs and when we can plan the Year of Completion. The Task Force will meet again in December. Jim Foy suggesting including the downtown merchants as the changes will affect their business.

ITEM III – L) UPDATE ON CHAPARRAL TRAIL PROJECTS INCLUDING A DISCUSSION REGARDING SCHEDULE DELAYS RELATED TO THE DRAWING/BID PACKAGE; SCHEDULE FOR COMPLETION; BIDDING; START OF CONSTRUCTION

City Engineer Eddy Daniel delivered plans for the Chaparral Trail Phase 3. Plans are now ready to advertise next week. The bid process will be open for 3 weeks and should be available for bid award in December. Phase 3 of the project will be to clean up and finalize the entirety of the Trail. This will include bollard replacement with standards, restroom, water line for irrigation, pipe fencing at the parking area, signs, additional granite, repairs on the asphalt, lighting, Onion Shed parking improvements, picnic tables, benches, kiosks and any other loose ends. There will also be street and highway crossing signs, crosswalks, and handrails on bridges.

ITEM III – M) UPDATE ON STREET, WATER AND WASTEWATER GENERAL OBLIGATION BOND PROJECTS

City Manager Ben White stated the 12" water line on Sycamore has been tied in before Jackson Street. The water clarity is pretty bad. During this project, a cast iron pipe was found in Washington Street which is very brittle with hug problems. The water line was replaced all the way to the school on North Washington from Sycamore. The School meters are tapped into a cast iron pipe. One resident has experienced a lot of iron in their household water.

The project will include replacing water line from Jackson Street to the water tower. Jim Foy noted the street will need repairing as the street is almost non-existent now. Eddy Daniel stated funds were implemented for asphalt repair in the project.

Mr. White stated Beech Street has been completed for the asphalt overlay project. The contractor is to return to Central Street for repairs. Overlay #2 will be advertised next week. We have had good results with the curb contractor.

Mayor Helmberger expressed concern of longitudinal cracking. Even though the contractor offers a one year warranty, there is still concern of protecting the sub-grade and sealing the asphalt. Mr. White stated it would be nice for the City to have crack

sealing equipment to take care of these issues long after the warranty is up. Mr. White stated he has the personnel to perform the work and could potentially rent the equipment as well. We must protect our investment.

John Klostermann questioned if Collin County will complete their portion of Orange Street with Mr. White stating their schedule reflected completion in November.

ITEM III – N) UPDATE ON SAFE ROUTES TO SCHOOL PROJECT

City Engineer Eddy Daniel stated the Safe Routes to School is substantially complete. TxDOT will perform their inspection on November 11, 2014. There are minor issues surrounding the caps on the retaining wall at driveways that the contractor will repair. Jim Foy noted on the map of the project, it showed the sidewalks were installed on North Washington up to the school. City Manager Ben White stated the original intent was to go into the school property but we ran out of funds so the sidewalk ends right at the fence of the school property. The property owner at the end of the sidewalk has his area fenced off and does not the sidewalk encroaching up into his property. The school is also not eager to finish out the sidewalks.

ITEM III – M) UPDATE ON HIGHWAY 380 PROJECT

TxDOT has opened Main Street and closed Hill Street. TxDOT is a little behind schedule but should be working a couple of weeks on the Hill Street crossing. Once finished there, the TxDOT crews will go to the Walnut railroad crossing. Jim Foy recognized that the railroad is not designated as a "Quiet Zone." The Federal Railroad Administration must issue and features must be built in to the street and signalization.

ITEM IV) REQUEST FOR CONSIDERATION OF PLACING ITEMS ON FUTURE AGENDAS

No one requested placing items on future agendas.

ITEM V) ADJOURNMENT

Council adjourned at 8:04pm.

APPROVED

ATTEST

Joseph E. Helmberger, P.E., Mayor

Edie Sims, City Secretary



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA - Police Department Report



Farmersville Police Department
134 North Washington Street
Farmersville, TX 75442
972-782-6141

Farmersville Police Department Monthly Report October-14

Total Calls For Service: **444**

Tier 1 Crimes

Robbery: **0**
Assault: **3**
Theft: **1**
Burglary: **2**
Motor Vehicle Theft: **0**

Tier 2 Crimes

Forgery: **2**
Fraud: **1**
Criminal Mischief: **0**
Weapons: **0**
DWI: **0**
Public Intoxication: **1**
Disorderly Conduct: **0**
Drugs: **6**

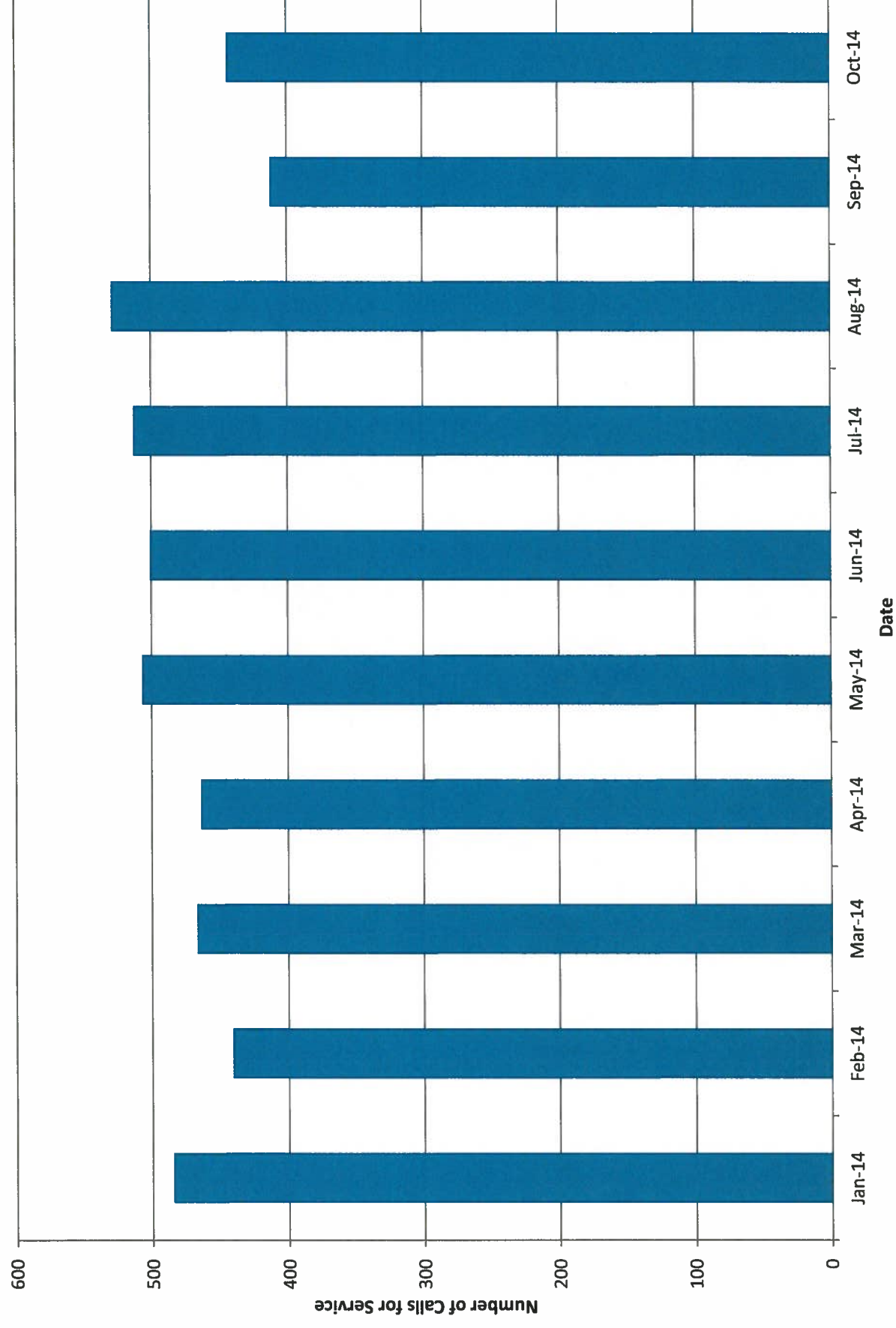
Miscellaneous

Traffic Stops: **206**
Citations: **88(101 violations)**
Alarms: **2**
Major Accidents: **0**
Minor Accidents: **6**
Agency Assist: **24**

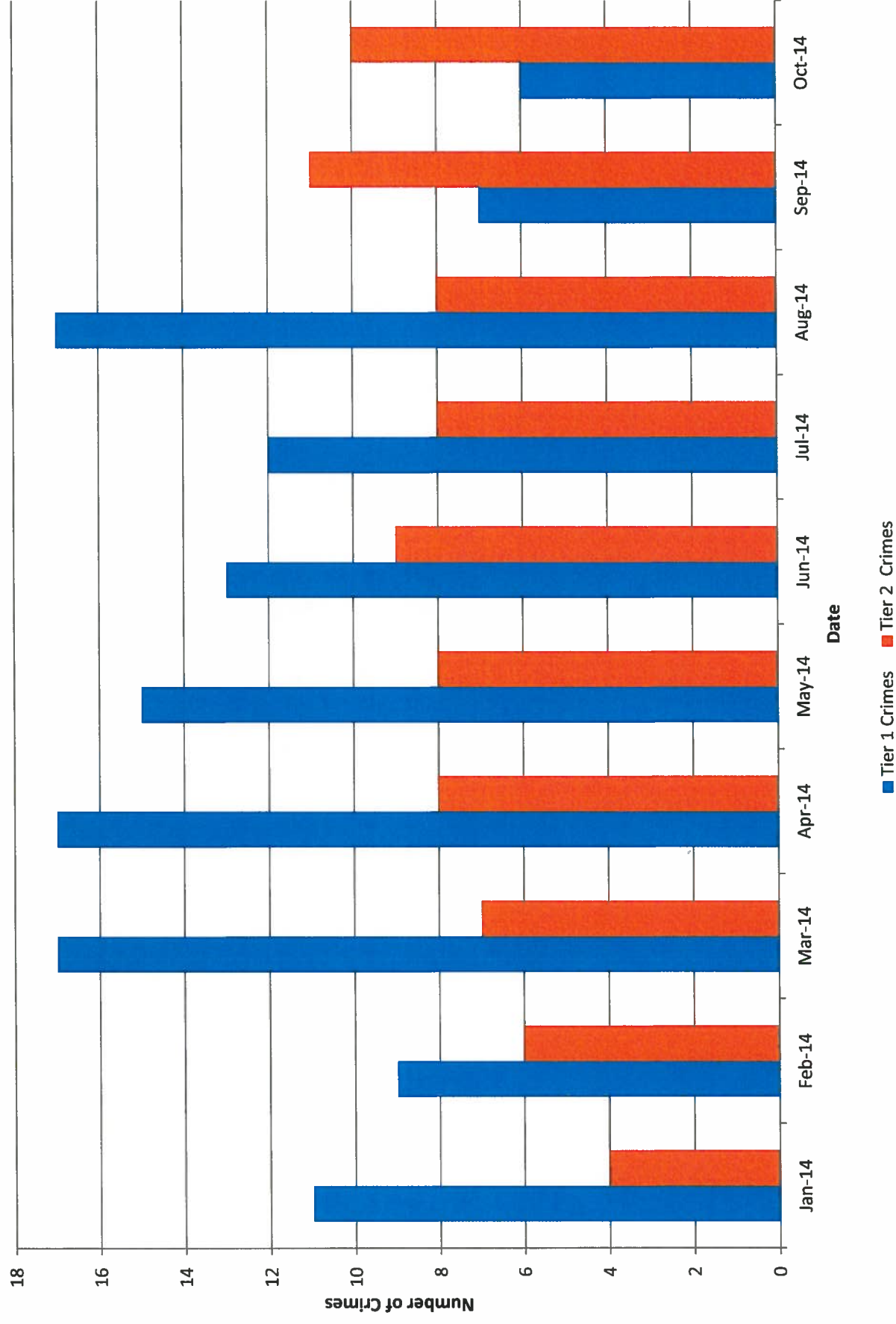
Cases filed with the District Attorney's Office:

Felony: **1**
Misdemeanor: **3**

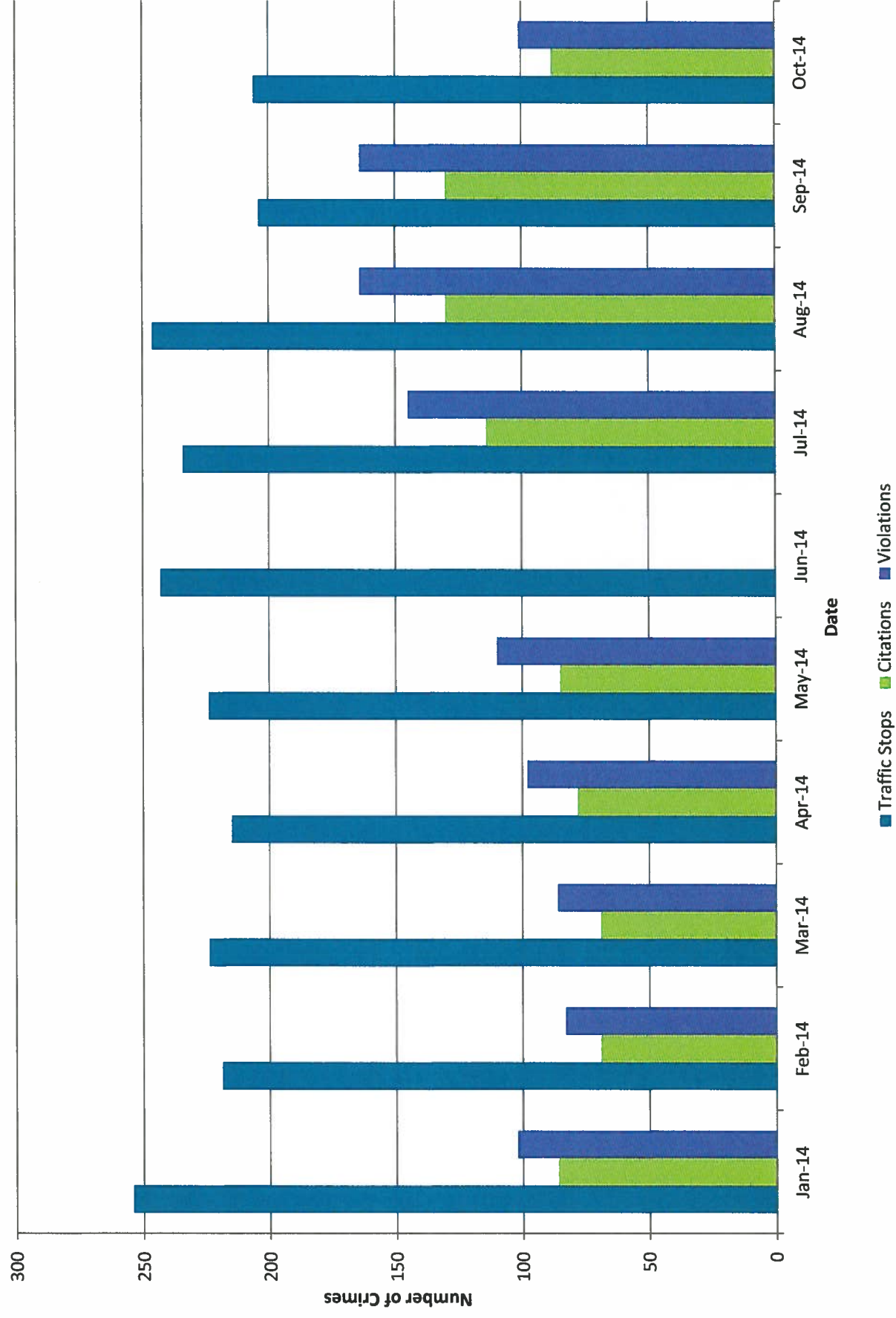
Police Department Calls for Service



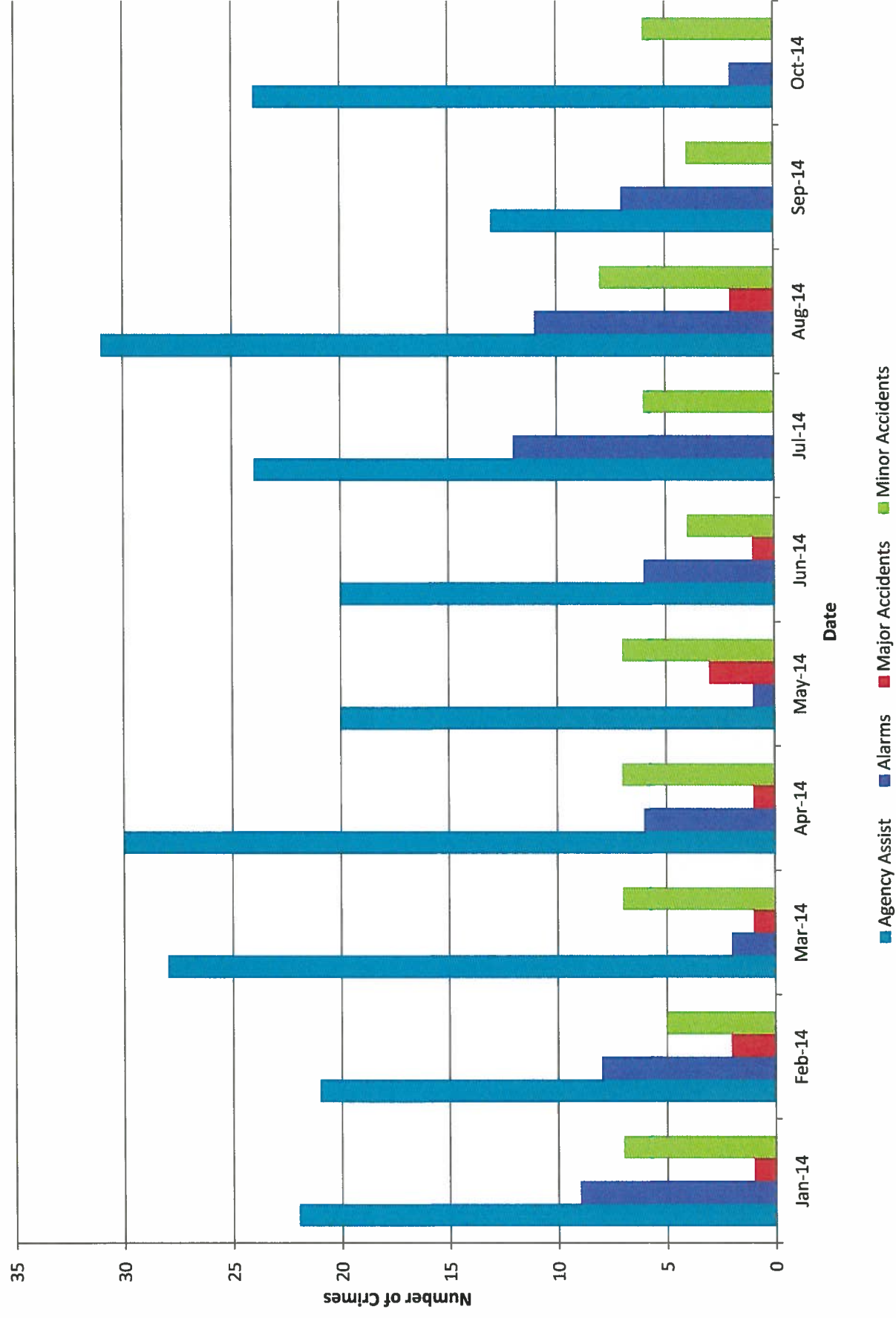
Uniform Crime Reporting



Traffic Enforcement



Police Activity





TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA – Code Enforcement/Animal Control Report

**Farmersville Police Department
Code Enforcement**

Date	Address	Violation	Inspect	Warn	Notice	Cite	Proactive	Reactive	Closed	Notes/CFS
10/01/2014	126 N. Main	Trees	X	X	X		X		10/01/2014	Recheck
10/01/2014	119 N. Main	Debris	X	X	X		X			Send Final Notice
10/01/2014	415 Live Oak	Debris	X		X		X			Final Notice Sent 10/2/2014
10/01/2014	1017 Orange	Tree Down	X	X	X		X		10/01/2014	Recheck
10/01/2014	712 S. Main	Grass	X	X			X		10/01/2014	Recheck
10/01/2014	709 S. Main	Grass	X		X		X		10/01/2014	Recheck
10/01/2014	200S. Main	Grass	X		X		X		10/01/2014	Recheck
10/01/2014	202 S. Rike	Trailers	X	X			X		10/01/2014	Recheck
10/01/2014	Hickman N. Rike	Grass	X		X		X		10/21/2014	Final Notice Sent 10/2/2014
10/01/2014	407 Jackson	Grass	X		X		X		10/22/2014	Final Notice Sent 10/2/2014
10/01/2014	601 Jackson	Grass	X		X		X		10/1/2014	Recheck
10/01/2014	309 N. Hamilton	Brush	X		X		X		10/01/2014	Recheck
10/01/2014	714 Yucca	BB Goal in Street	X	X			X		10/07/2014	xtended 10/1/2014
10/01/2014	603 Maple	Tree Limb	X		X		X		10/01/2014	Recheck
10/01/2014	307 McKinney	Tree Down, Brush	X		X		X			Extended 10/1/2014
10/01/2014	411 McKinney	Debris	X	X	X		X			Extended 10/1/2014
10/01/2014	1412 Pecan Creek	Grass	X	X			X		10/01/2014	Recheck
10/01/2014	703 S. Main	Grass	X	X			X			Recheck
10/01/2014	502 Jouette	Tree Limb	X				X		10/01/2014	Recheck
10/01/2014	508 Jouette	Grass	X		X		X		10/01/2014	Recheck
10/01/2014	604 Jouette	Grass	X		X		X		11/03/2014	Send Final Notice
10/01/2014	608 Jouette	Grass	X		X		X		10/01/2014	Recheck
10/01/2014	610 Jouette	Grass	X		X		X		10/01/2014	Recheck
10/01/2014	612 Jouette	Grass	X		X		X		10/01/2014	Recheck
10/01/2014	209 Murchison	Grass	X		X		X		10/01/2014	Recheck
10/01/2014	309 Murchison	Grass	X		X		X		10/01/2014	Recheck
10/01/2014	108 Collin	Brush	X		X		X		10/01/2014	Recheck
10/01/2014	804 S. Main	Grass B/Y	X		X		X			Send Final Notice
10/01/2014	206 Herron	Grass	X	X	X		X		10/01/2014	Recheck
10/01/2014	Shell Station	Grass, Trash	X	X			X		10/01/2014	Recheck
10/01/2014	Gaddy Apartment	Bushes-Obstructing	X	X			X		10/13/2014	NOV 10/1/2014
10/01/2014	303 Windom	Grass B/Y	X	X	X		X		10/01/2014	Recheck
10/01/2014	312 Orange	Tree, Brush	X	X	X		X		10/01/2014	Recheck
10/01/2004	513 S. Main	Grass	X	X			X		10/01/2014	Recheck
10/03/2004	121 Houston	Numerous	X	X			X		10/03/2014	Recheck

Farmersville Police Department
Code Enforcement

Date	Address	Violation	Inspect	Warn	Notice	Cite	Proactive	Reactive	Closed	Notes/CFS
10/03/2014	204 Austin	Grass	X	X	X		X		10/09/2014	Final Notice Sent 6/10/2014
10/03/2014	302 Austin	Brush, Shelves	X		X		X			Final Notice Sent 10/6/2014
10/03/2014	308 Austin	Numerous	X	X			X			Take Pictures for Prop Bd
10/03/2014	715 Pecan Creek	Grass	X	X	X		X		10/14/2014	NOV 10/3/2014
10/03/2014	Hayward-Hwy 78	Grass	X	X	X		X			Extended 10/14/2014
10/03/2014	205 SH 78	Grass	X	X	X		X		10/22/2014	Final Notice Sent 10/6/2014
10/03/2014	114 Baker	Fridge	X	X			X		10/09/2014	Spoke w/Owner
10/03/2004	McCloud's	Grass	X	X	X		X		10/03/2014	Recheck
10/03/2014	612 N. Main	Brush	X	X	X		X		10/03/2014	Recheck
10/03/2014	304 Gotcher	Brush	X	X	X		X		11/03/2014	Final Notice Sent 10/6/2014
10/06/2014	503 Waterford	Grass	X		X		X		10/23/2014	NOV 10/13/2014
10/06/2014	505 Waterford	Grass	X	X	X		X		10/17/2014	NOV 10/6/2014
10/06/2014	604 Jouette	Brush	X		X		X		10/23/2014	Letter Sent 10/8/2014
10/06/2014	202 Farr Hill	Grass	X	X	X		X		11/03/2014	NOV 10/6/2014
10/06/2014	Craddock-Rolling Hills	Grass	X	X	X		X		10/14/2014	Letter Sent 10/8/2014
10/06/2014	303 Rolling Hills	Grass	X	X			X		10/14/2014	Spoke w/Owner
10/06/2014	314 Rolling Hills	Grass, Brush	X		X		X		10/22/2014	Letter Snt 10/8/2014
10/06/2014	501 Summit	Grass	X		X		X		10/23/2014	Letter Sent 10/8/2014
10/06/2014	421 Audie Murphy	Grass	X		X		X		11/03/2014	Final Notice Sent 10/8/2014
10/06/2014	417 Summit	Grass	X	X			X		10/14/2014	Left Card
10/06/2014	413 S. Rike	Furniture, Debris	X		X		X		11/03/2014	Letter Sent 10/8/2014
10/06/2014	416 Orange	Grass	X	X	X		X		10/17/2014	NOV 10/6/2014
10/06/2014	502 N. Main	Grass	X	X			X		10/06/2014	Recheck
10/06/2014	Back 40	Trailers	X	X			X		10/15/2014	Extended 10/6/2014
10/06/2014	611 Windom	Grass	X				X		10/14/2014	Left Card
10/06/2014	307 Rike	Grass	X	X			X		10/14/2014	Spoke w/Owner
10/08/2014	303 Austin	Grass	X	X	X		X		10/23/2014	NOV 10/9/2014
10/08/2014	312 Austin	Brush	X		X		X		10/22/2014	Letter Sent 10/17/2014
10/08/2014	314 Austin	Grass	X		X		X		11/03/2014	Letter Sent 10/9/2014
10/09/2014	319 Austin	Brush, Debris	X	X			X			Extended 11/3/2014
10/09/2014	106 Murchison	Grass	X	X			X		10/09/2014	Recheck
10/09/2014	114 Prospect	Grass	X	X			X		10/23/2014	Spoke w/Owner
10/09/2014	115 Prospect	Grass	X	X			X		10/23/2014	Spoke w/Owner
10/09/2014	126 N. Main	Brush	X		X		X			Extended 11/3/2014
10/09/2014	705 N. Washington	Grass	X	X	X		X		10/09/2014	Recheck

Farmersville Police Department
Code Enforcement

Date	Address	Violation	Inspect	Warn	Notice	Cite	Proactive	Reactive	Closed	Notes/CFS
10/09/2014	604 Jouette	Watering	X	X			X		10/09/2014	DR Horton Turned Water Off
10/09/2014	503 Ryan Cir	Grass	X	X			X		10/14/2014	Spoke w/Owner
10/09/2014	217 Jouette	Cars	X	X	X		X		11/03/2014	NOV 10/23/2014
10/09/2014	203 Central	Grass	X	X			X		10/17/2014	Left Card
10/09/2014	205 Central	Grass	X	X			X		10/14/2014	Spoke w/Owner
10/09/2014	211 Houghton	Grass	X	X			X		10/23/2014	Spoke w/Owner
10/09/2014	Wilson-Haughton	Grass	X		X		X		10/23/2014	Letter Sent 10/9/2014
10/09/2014	515 Maple	Appliances	X	X			X		10/23/2014	Extended 10/9/2014
10/09/2014	407 N. Hamilton	Grass	X	X	X		X		10/09/2014	Recheck
10/09/2014	425 Sherry	Grass	X		X		X		11/03/2014	Letter Sent 10/13/2014
10/09/2014	417 Sherry	Grass	X		X		X		10/09/2014	Recheck
10/09/2014	701B SH 78	Sign	X	X	X		X		10/09/2014	Recheck
10/09/2014	701C SH 78	Sign	X	X	X		X		10/09/2014	Recheck
10/09/2014	307 N. Main	Grass	X		X		X		10/14/2014	Extended 10/9/2014
10/09/2014	414 N. Main	Grass	X		X		X		11/03/2014	Final Notice Sent
10/09/2014	218 N. Washington	Grass	X		X		X		10/21/2014	Letter Sent 10/13/2014
10/09/2014	108 Hale	Brush BY	X		X		X		11/03/2014	Letter Sent 10/13/2014
10/09/2014	421 N. Washington	Grass	X				X		10/24/2014	Left Card
10/09/2014	426 N. Washington	Grass	X	X			X		11/03/2014	Extended 10/9/2014
10/09/2014	Hooperf-N. Washington	Pile Brush	X				X		Letter Sent 10/13/2014	
10/09/2014	803 Windom	Bushes	X		X		X		10/23/2014	Extended 10/9/2014
10/09/2014	508 Waterford	Grass, Fence	X		X		X		10/09/2014	Recheck
10/09/2014	608 Meadowview	Grass	X		X		X		10/09/2014	Recheck
10/09/2014	502 Waterford	Grass	X		X		X		10/09/2014	Recheck
10/09/2014	504 Clairmont	Grass	X		X		X		10/09/2014	Recheck
10/09/2014	505 Clairmont	Grass	X		X		X		10/09/2014	Recheck
10/09/2014	506 Clairmont	Grass	X		X		X		10/09/2014	Recheck
10/09/2014	512 Clairmont	Grass	X		X		X		10/09/2014	Recheck
10/09/2014	400 Sherry	Brush	X		X		X		10/23/2014	Extended 10/9/2014
10/09/2014	1405 Pecan Creek	Grass	X		X		X		10/17/2014	Extended 10/9/2014
10/09/2014	210 N. Rike	Grass	X		X		X		10/09/2014	Recheck
10/09/2014	213 N. Main	Car F/Y	X	X			X		10/09/2014	Moved Car
10/09/2014	509 McKinney	Grass	X	X	X		X		10/23/2014	Spoke w/Owner 10/9/2014
10/09/2014	116 Lee	Insulation	X	X			X		10/23/2014	Spoke w/Owner
10/09/2014	500 Candy	Brush SY	X		X		X		10/23/2014	Letter Sent 10/13/2014

Farmersville Police Department
Code Enforcement

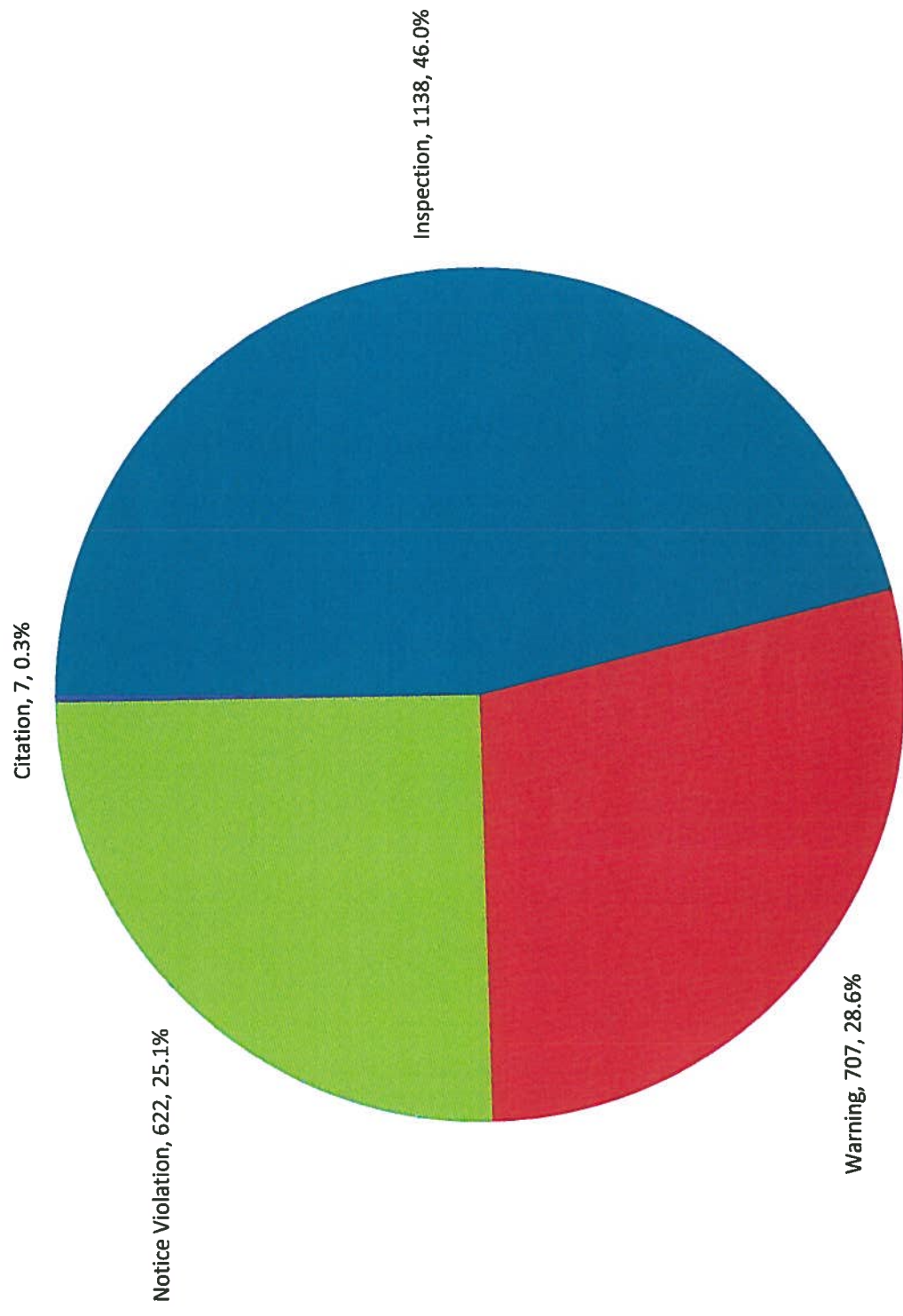
Date	Address	Violation	Inspect	Warn	Notice	Cite	Proactive	Reactive	Closed	Notes/CFS
10/09/2014	211 Maple	Brush	X		X		X		10/23/2014	10/9/2014 Extended
10/09/2014	205 College	No Water	X	X			X		10/09/2014	Moved Car
10/13/2014	504 Waterford	Grass	X	X			X		10/17/2014	Spoke w/Owner
10/13/2014	816 Orange	Grass, Debris	X	X			X			Improved Extended 1 Month
10/13/2014	402 McKinney	New Windows	X		X		X		11/05/2014	Letter Sent 10/17/2014
10/13/2014	Sugar Hill	Sign	X	X			X		11/03/2014	Spoke w/Owner
10/14/2014	110 Herron	Grass	X	X			X		10/21/2014	Left Card
10/14/2014	307 Orange	Grass	X				X		11/03/2014	Left Card
10/14/2014	Boy Scout Hut	Grass	X	X			X		10/21/2014	Left Card
10/14/2014	206 Santa Fe	Grass	X	X			X		11/03/2014	NOV 10/23/2014
10/14/2014	1405 Pecan Creek	Grass	X		X		X		10/14/2014	Recheck
10/14/2014	1415 Pecan Creek	Grass	X	X			X		10/21/2014	Spoke w/Owner
10/14/2014	1412 Pecan Creek	Grass	X	X			X		10/21/2014	Spoke w/Owner
10/14/2014	1419 Pecan Creek	Grass	X		X		X		11/03/2014	NOV 10/21/2014
10/14/2014	513 McKinney	Pool-no Fence	X	X	X		X			Final Notice Sent 10/17/2014
10/14/2014	124 N. Hamilton	Grass	X	X			X		10/22/2014	Left Card
10/14/2014	515 Maple	Brush, Tree Limbs	X	X	X		X		10/23/2014	Citation
10/14/2014	408 Pendleton	Extension Cords	X	X			X		10/14/2014	Recheck
10/14/2014	605 Jackson	Grass	X		X		X		11/03/2014	Letter Sent 10/17/2014
10/14/2014	503 Houston	Grass	X		X		X			Extended 11/3/2014
10/15/2014	116 Woodard	Take Pictures	X				X		10/15/2014	Working on House-No permits
10/15/2014	515 Maple	Take Pictures	X				X		10/15/2014	For Citation
10/17/2014	205 Rollin Hills	Grass	X	X			X		10/22/2014	Left Card
10/17/2014	208 Rolling Hills	Grass	X		X		X		11/03/2014	Letter Sent 10/22/2014
10/17/2014	402 Summit	Grass	X				X		10/21/2014	Left Card
10/17/2014	314 Summit	Grass, Brush B/Y	X		X		X		10/22/2014	NOV 10/21/2014
10/17/2004	Cauthen-Beech	Grass-Vacant Lots	X		X		X			Extended 11/3/2014
10/17/2014	709 Yucca	Grass B/Y	X	X			X		10/21/2014	Send Letter
10/17/2014	412 Jackson	Grass	X	X			X		10/24/2014	Spoke w/Owner
10/17/2014	504 Jackson	Garage Sale-No Per	X	X			X		10/20/2014	Sent to City Hall
10/17/2014	512 Jackson	Grass	X	X			X		11/03/2014	Left Card
10/17/2014	507 N. Main	Grass	X	X			X		10/21/2014	Send Letter
10/17/2014	424 N. Main	Grassd	X	X			X		10/24/2014	Spoke w/Owner
10/17/2014	211 Houston	Tree Limbs S/Y	X		X		X			Extended 11/3/2014
10/17/2014	308 Prospect	Brush	X		X		X			Letter Sent 10/22/2014

Farmersville Police Department
Code Enforcement

Date	Address	Violation	Inspect	Warn	Notice	Cite	Proactive	Reactive	Closed	Notes/CFS
10/17/2014	116 Buckskin	Grass	X		X		X		11/03/2014	Extended 11/3/2014
10/17/2014	401 College	Grass	X				X		11/03/2014	Left Card
10/17/2014	106 S. Rike	Grass, Appliance	X				X		11/03/2014	Left Card
10/17/2014	310 N. Hamilton	Grass	X	X			X		11/03/2014	Left Card
10/17/2014	212 S. Hamilton	Grass	X	X			X		11/03/2014	Spoke w/Owner
10/17/2014	513 McKinney	Garage Sale-No Per	X	X			X		10/20/2014	Sent to City Hall
10/17/2014	500 Pendleton	Grass	X		X		X		11/03/2014	Letter Sent 10/22/2014
10/17/2014	Burch-Pendleton	Grass	X		X		X		11/03/2014	Letter Sent 10/22/2014
10/21/2014	1104 Old McKinney	Grass	X	X	X		X		NOV 11/3/2014	
10/21/2014	607 N. Washington	Parking	X	X			X			Spoke w/Owner
10/22/2014	300 SH 78 #235	A/C, Smoke Alarm	X	X			X			Spoke w/Owner
10/23/2014	211 Haughton	Grass	X	X			X		10/23/2014	Recheck
10/23/2014	202 Murchison	Grass	X		X		X		11/03/2014	Letter Sent 10/24/2014
10/24/2014	317 Woodard	Garage Ssle-No Per	X	X			X		10/24/2014	Sent to City Hall
10/24/2014	403 Jouette	Garage Sale-No Per	X	X			X		10/24/2014	Sent to City Hall

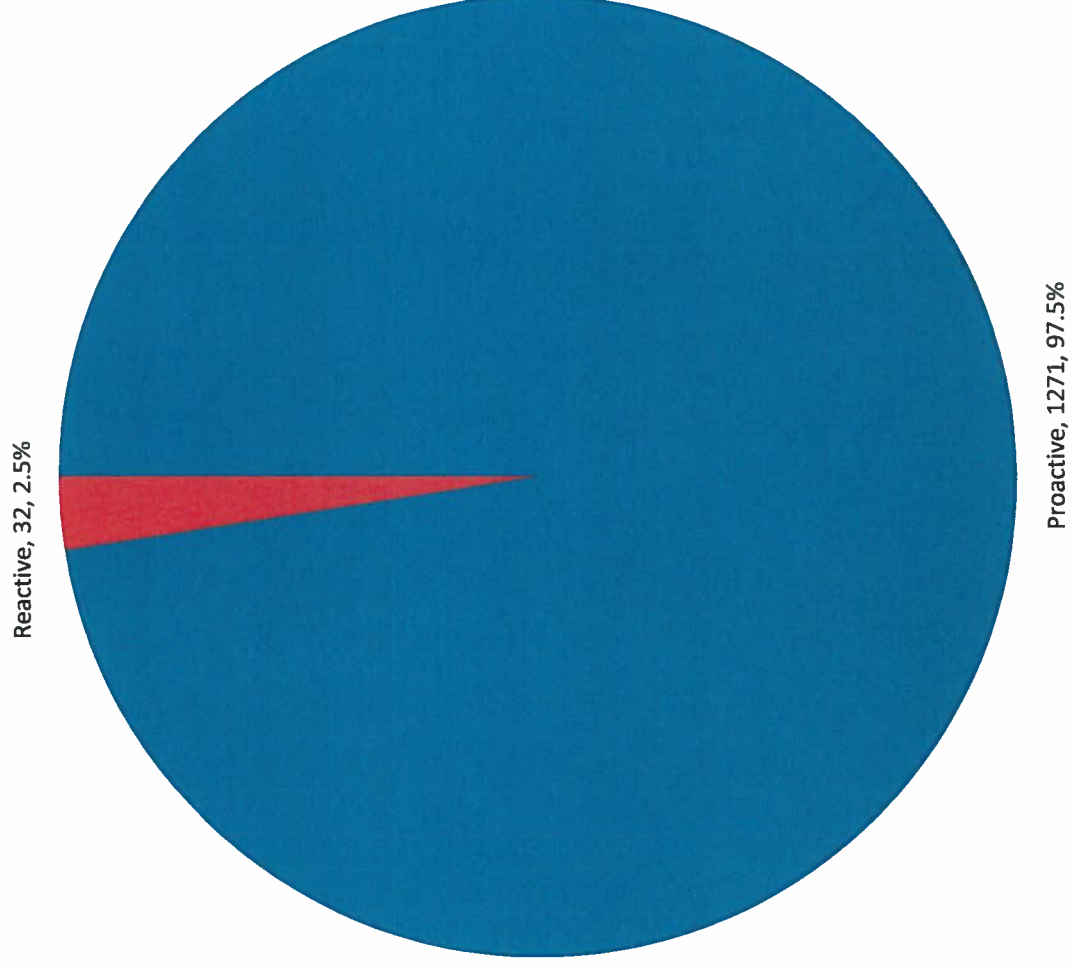
Code Enforcement Activity Results

City of Farmersville Police Department

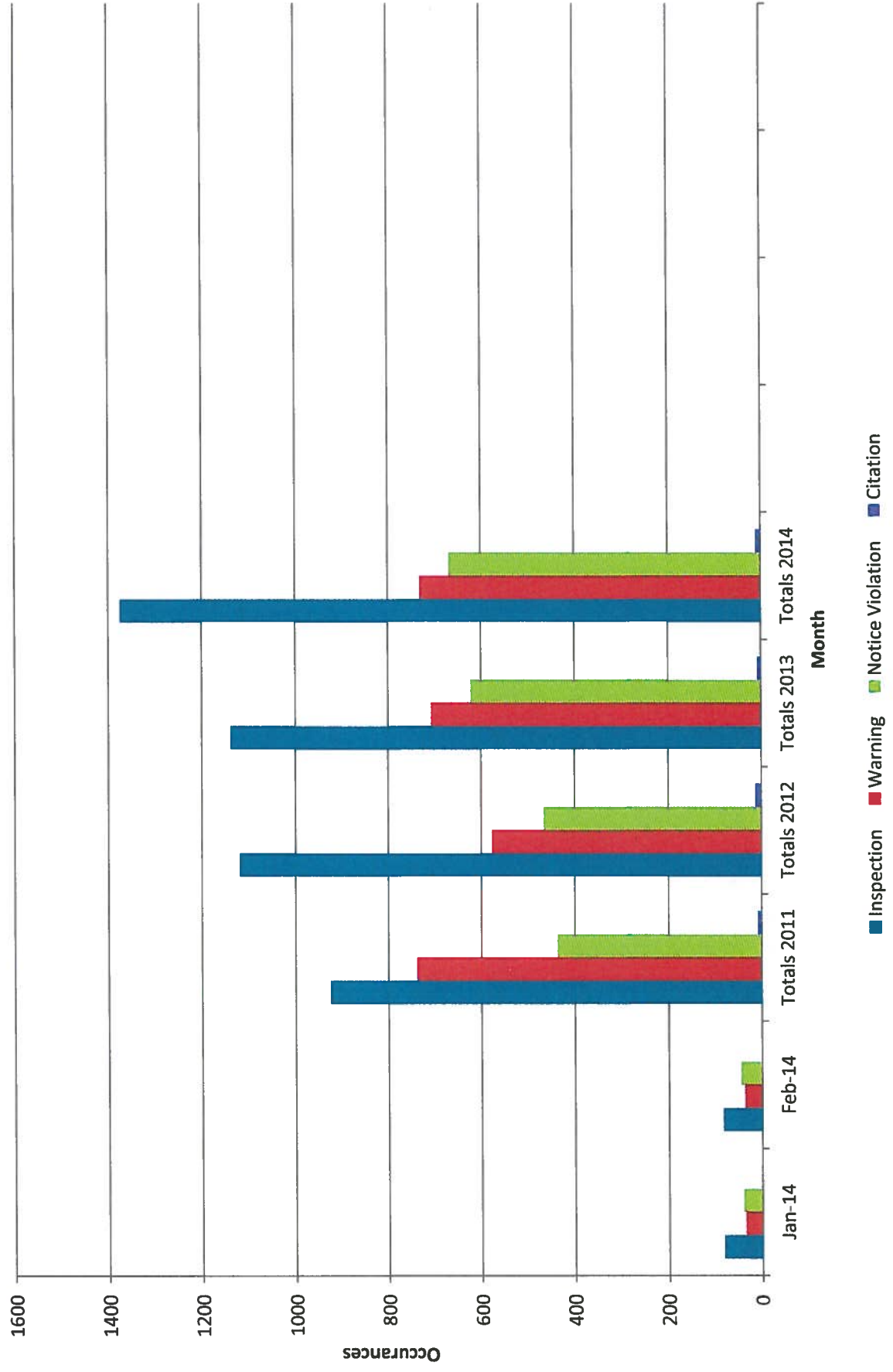


Code Enforcement Activity Results

City of Farmersville Police Department



Code Enforcement Activity Results City of Farmersville Police Department

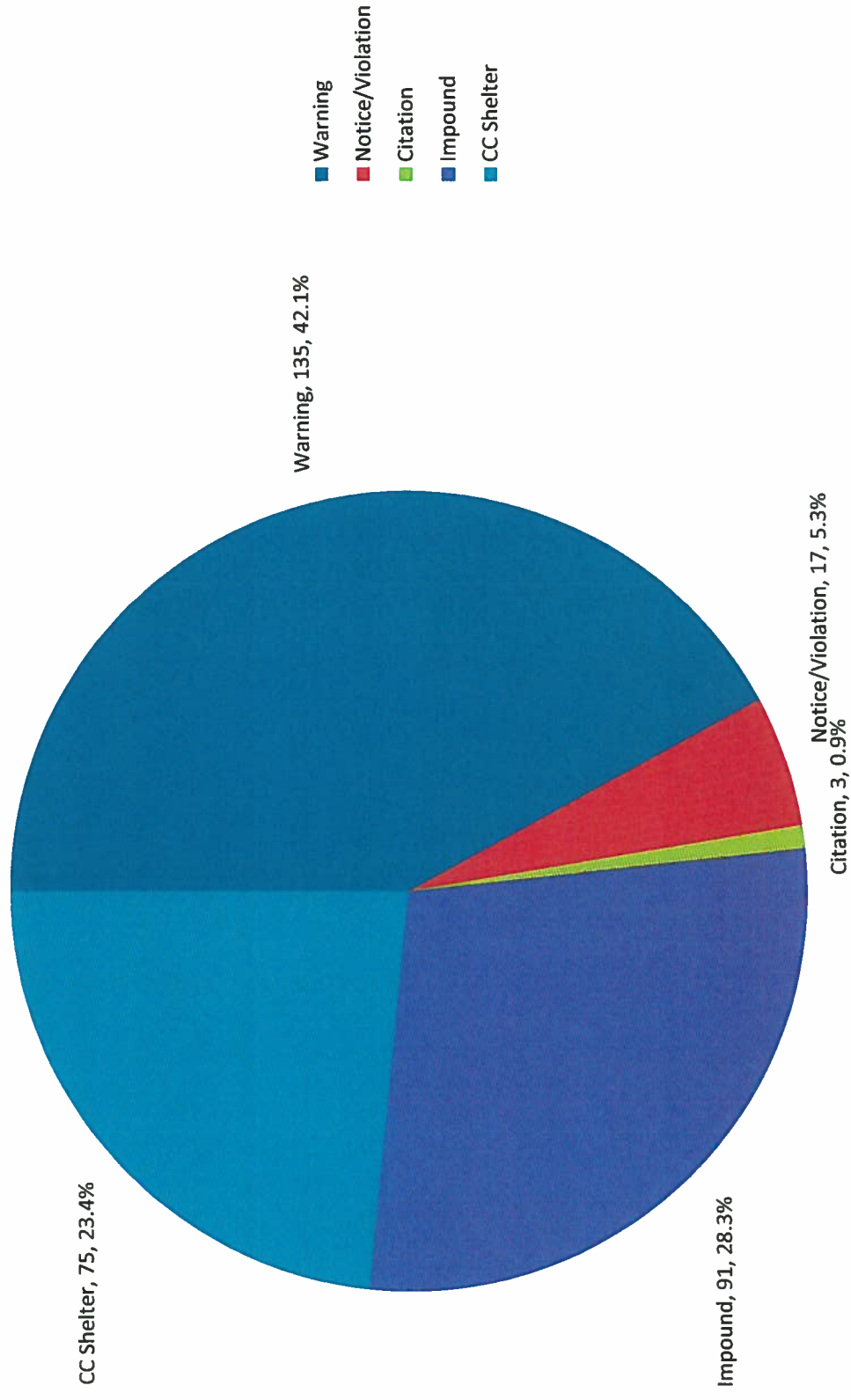


FARMERSVILLE POLICE DEPARTMENT
PUBLIC SERVICE OFFICER: ANIMAL CONTROL MONTHLY REPORT

DATE	TYPE OF CALL	ADDRESS	VIOLATION	WARNING	NOTICE/VIOL	CITATION	IMPOUND	CC SHELTER	CFS#
10/01/2014	Loose Dogs	513 McKinney	Spoke w/Owner	X					
10/03/2014	Loose Dogs	Maple	Returned to Owner	X					
10/04/2014	Loose Dog	McKinney	Pound				X		
10/04/2014	Loose Dog	Washington	Pound				X		
10/04/2014	Loose Dog	Main	Pound				X		
10/06/2014	Pick Up Dog	Pound	Returned to Owner	X				X	
10/06/2014	Pick Up Dog	Pound	CCAS						
10/06/2014	Stray Cat	427 N. Hamilton	CCAS					X	
10/06/2014	Drop Off Trap	427 N. Hamilton							
10/07/2014	Hurt Dog	Houston/Woodard	Unable to locate						
10/08/2014	Loose Dog	Prospect	Returned to Owner						
10/09/2014	Hurt Dog	S. Main	Died-Disposed Od						
10/09/2014	Loose Dog	513 McKinney	Returned to Owner	X					
10/09/2014	Stray Dog	603 McKinney	Returned to Owner	X					
10/09/2014	Loose Dog	McKinney	Put In Fence	X					
10/11/2014	Loose Dog	Maple	Pound				X		
10/11/2014	Loose Dog	Maple	Pound				X		
10/13/2004	Pick Up Dog	Pound	CCAS						
10/13/2014	Pick Up Dog	Pound	Returned to Owner	X				X	
10/14/2014	Stray Dog	112 E. Audie Murphy	Ran Home						
10/14/2014	Loose Dog	Prospect	Return to Owner	X					
10/14/2014	Loose Dog	McKinney	Returned to Owner	X					
10/15/2014	Loose Dog	Bois D'Arc	Unable to Locate						
10/15/2014	Loose Dog	112 Audie Murphy	Returned to Owner	X					
10/19/2014	Abandoned Dogs	210 S. Hamilton	Pound				X		
10/20/2014	Pick Up Dog	Pound	CCAS					X	
10/21/2014	Stray Dog	Prospect	CCAS					X	
10/21/2014	Loose Dog	1104 Old McKinney	Returned to Owner	X					
10/23/2014	Loose Dog	McKinney	Returned to Owner	X					
10/23/2014	Loose Dog	Hwy 380	Returned to Owner	X					
10/23/2014	Stray Dog	PR 100	Went Under House						
10/24/2014	Cat Complaint	421 N. Main	Spoke w/Owner	X					
10/27/2014	Dead Cat	McKinney	Disposed Of						X
10/28/2014	Loose Dogs	501 N. Main	Citation						

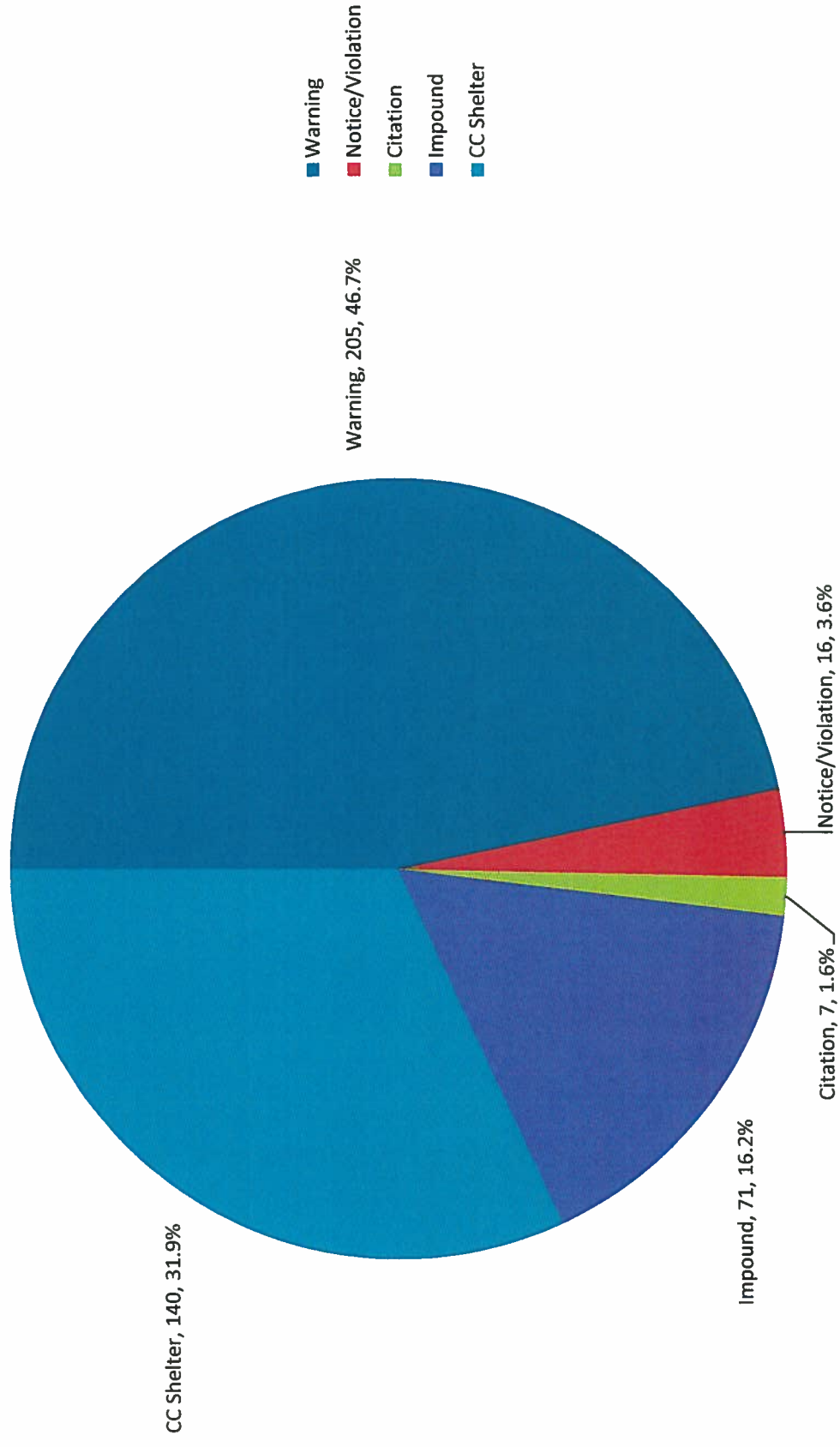
Animal Control Activity Results

Farmersville Police Department
Cumulative, Calendar Year 2014



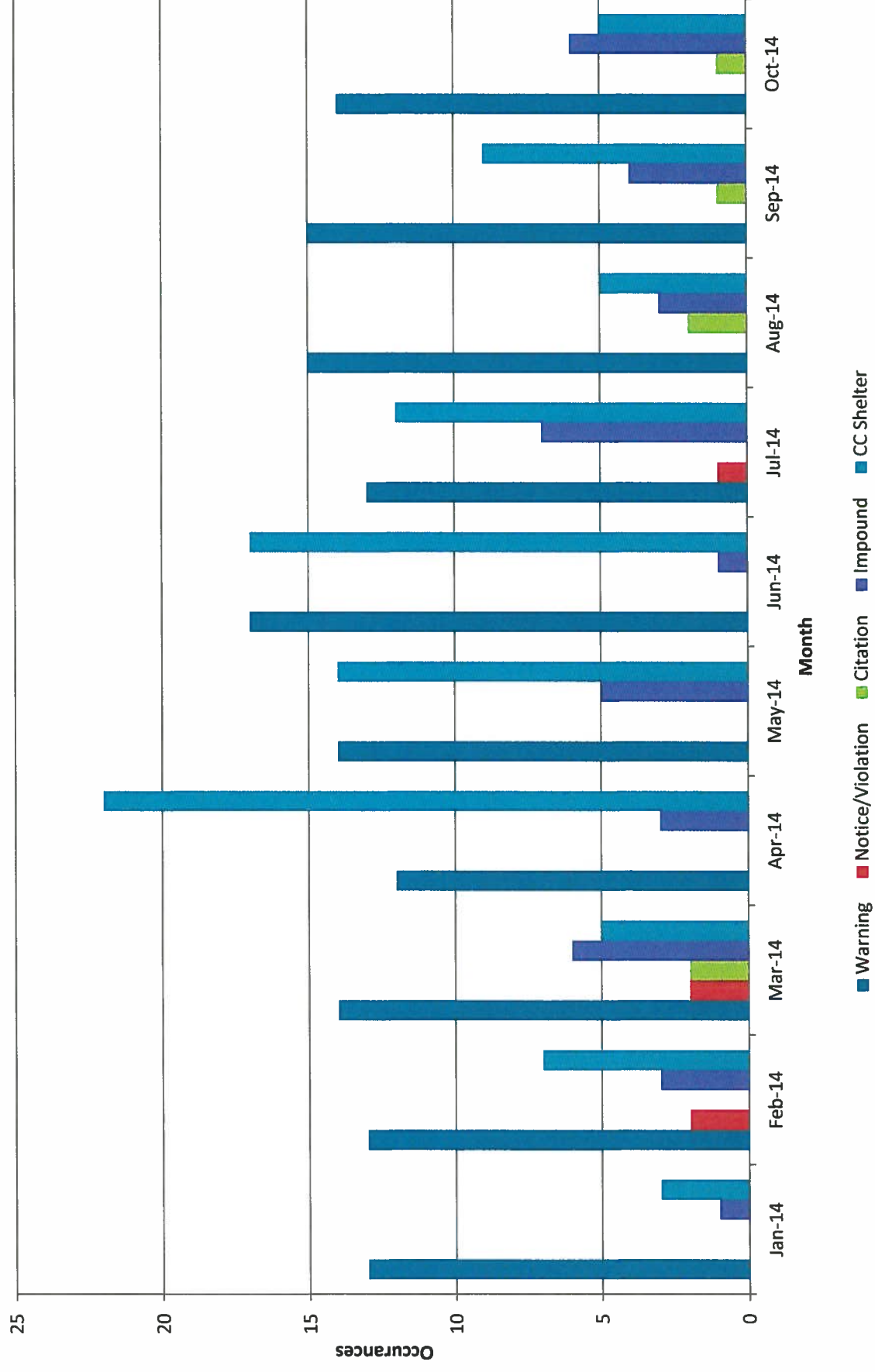
Animal Control Activity Results

Farmersville Police Department
Cumulative, Calendar Year 2014



Animal Control Activity Results

Farmersville Police Department





TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA – Fire Department Report

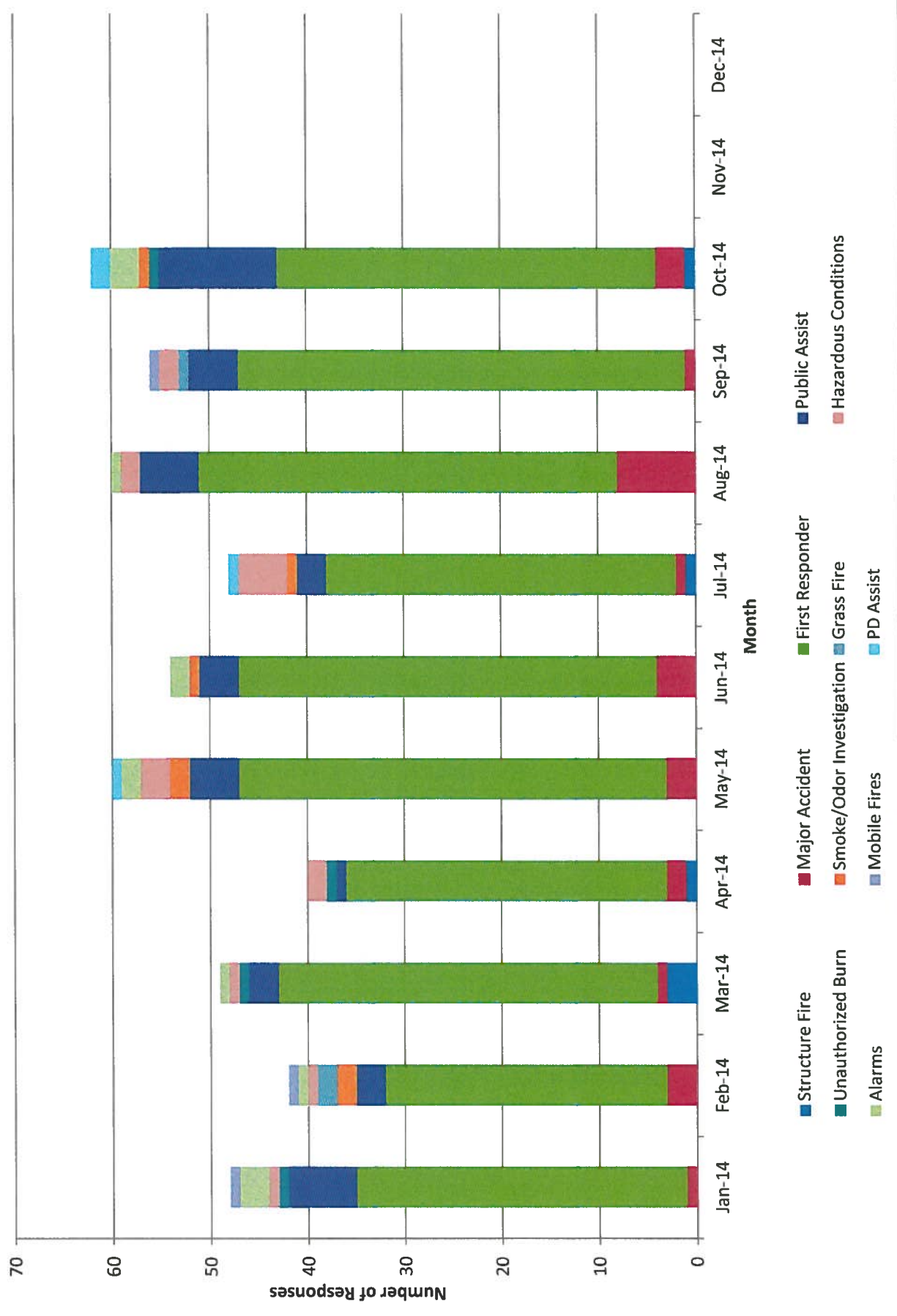
FARMERSVILLE FIRE DEPARTMENT
CITY COUNCIL MONTHLY REPORT
OCTOBER 2014

1. The department participated in a first responder class hosted by Garland Power & Light. Discussions were held concerning gas/LPG emergencies.
2. Trick-It-Up Bike ride was attended by the department.
3. Hoyt Breathing Apparatus came and did the department's annual SCBA testing. All were found in good working order with no repairs needed.
4. Quarterly EMS Advisory Board was attended by Chief Morris and Asst. Chief Durbin. Discussions were held concerning the County's EBOLA policy.
5. The department attended and participated in the First Baptist Church Trunk-Or-Treat.
6. The County Fire Marshal's office put on a class on Fire Investigations for firefighters first arriving on scene.

Respectfully Submitted,

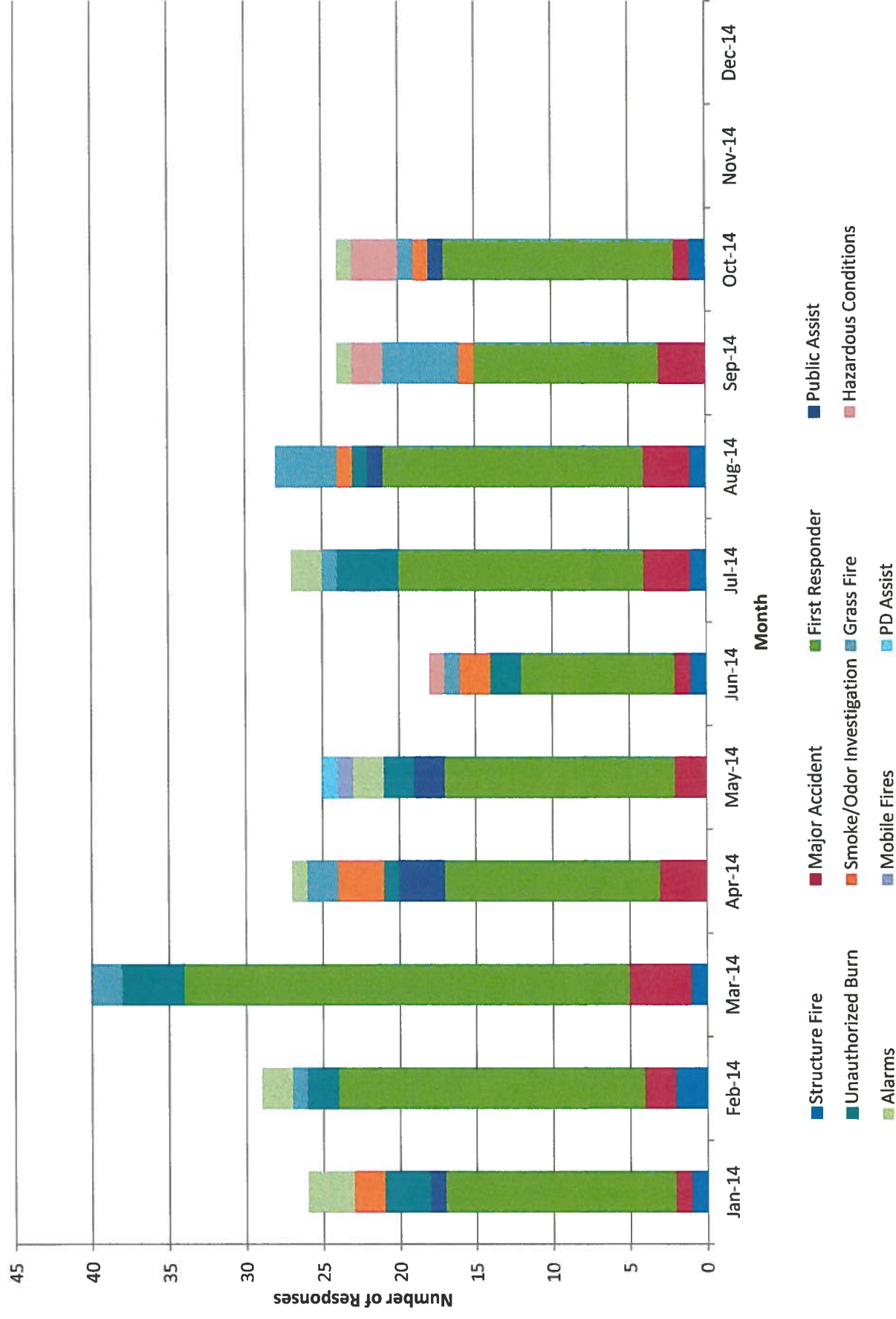
KIM R. MORRIS
Farmersville Fire Chief

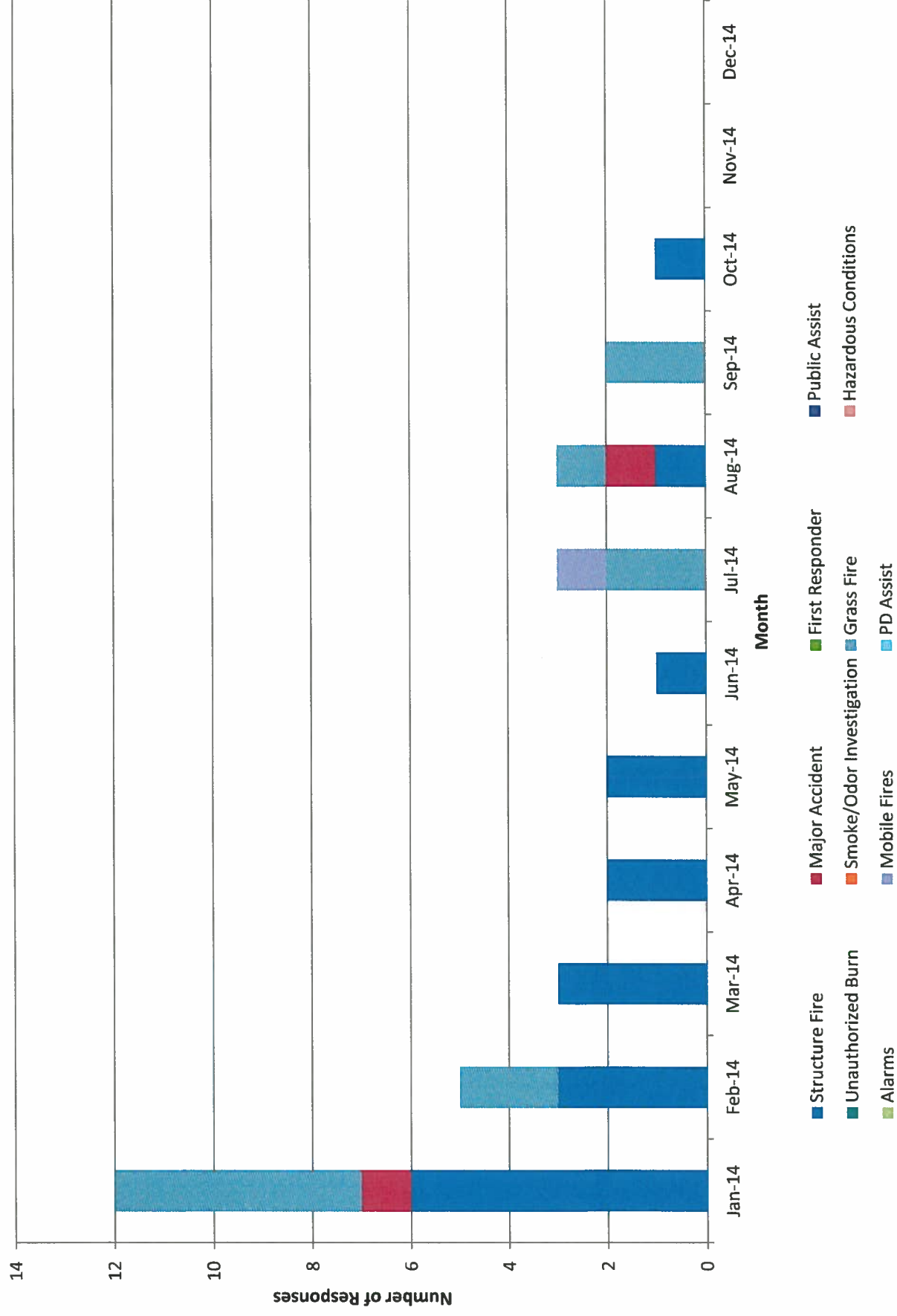
Farmersville Fire Department City Responses



Farmersville Fire Department County Responses

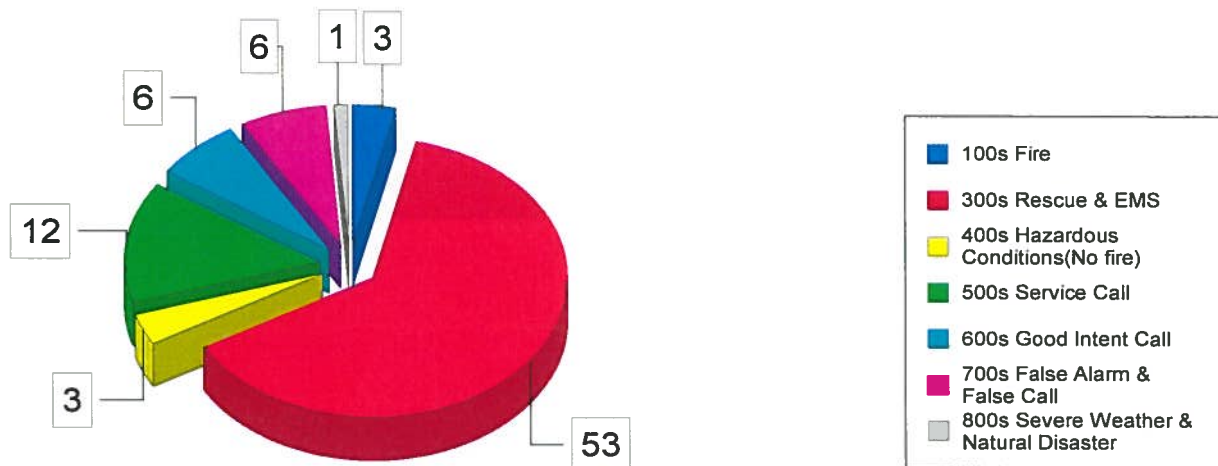
Month	Structure Fire	Unauthorized Burn	Alarms	Major Accident	Smoke/Odor Investigation	Mobile Fires	First Responder	Grass Fire	PD Assist	Public Assist	Hazardous Conditions	Public Assist
Jan-14	1	1	1	0	1	0	1	1	1	0	0	0
Feb-14	1	1	1	0	1	0	1	1	1	0	0	0
Mar-14	1	1	1	0	1	0	1	1	1	0	0	0
Apr-14	1	1	1	0	1	0	1	1	1	0	0	0
May-14	1	1	1	0	1	0	1	1	1	0	0	0
Jun-14	1	1	1	0	1	0	1	1	1	0	0	0
Jul-14	1	1	1	0	1	0	1	1	1	0	0	0
Aug-14	1	1	1	0	1	0	1	1	1	0	0	0
Sep-14	1	1	1	0	1	0	1	1	1	0	0	0
Oct-14	1	1	1	0	1	0	1	1	1	0	0	0
Nov-14	1	1	1	0	1	0	1	1	1	0	0	0
Dec-14	1	1	1	0	1	0	1	1	1	0	0	0



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Incident Report, By Type Of Incident

Page 1 of



Graphed Items are sorted by Incident Typ

Type Of Incident:

Total Of Incidents:

Percentage Valu

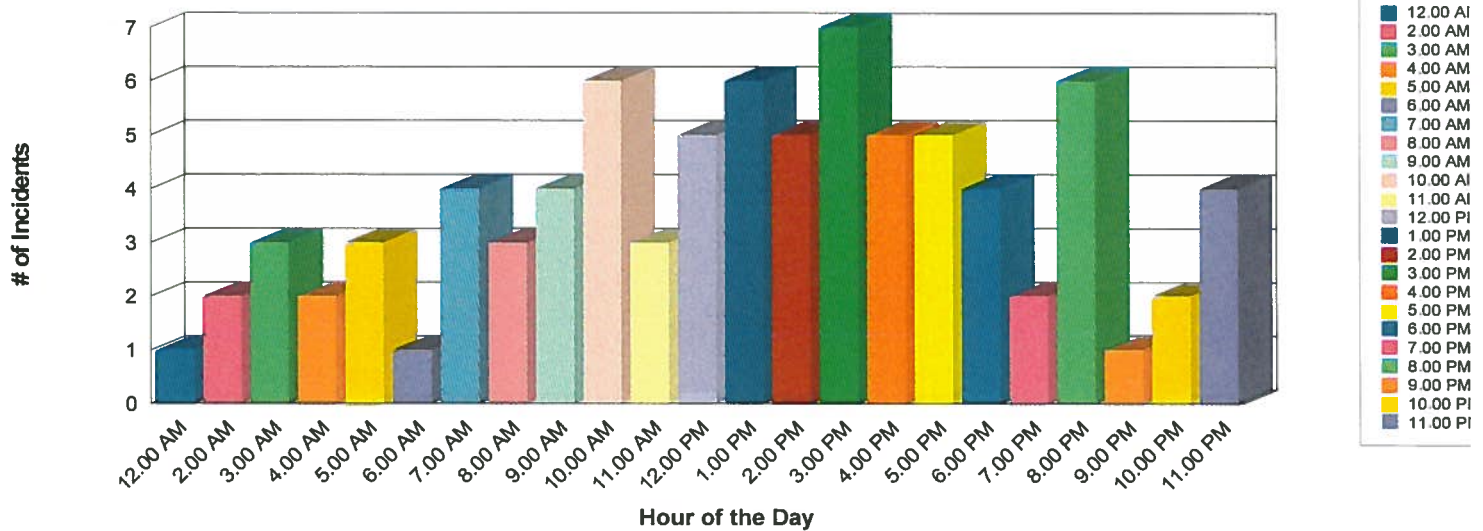
100 Series-Fire	3	3.57%
300 Series-Rescue & EMS	53	63.10%
400 Series-Hazardous Conditions(No fire)	3	3.57%
500 Series-Service Call	12	14.29%
600 Series-Good Intent Call	6	7.14%
700 Series-False Alarm & False Call	6	7.14%
800 Series-Severe Weather & Natural Disaster	1	1.19%

Grand Total: 84

Type Of Incident Most Frequent: 300 Series-Rescue & EMS

Print Date: 11/3/2014

Incident Totals by Hour



Hour of the Day: 12.00 AM

Total # of Incidents: 1.00

% of Total Incidents: 1.19%

Hour of the Day: 2.00 AM

Total # of Incidents: 2.00

% of Total Incidents: 2.38%

Hour of the Day: 3.00 AM

Total # of Incidents: 3.00

% of Total Incidents: 3.57%

Hour of the Day: 4.00 AM

Total # of Incidents: 2.00

% of Total Incidents: 2.38%

Hour of the Day: 5.00 AM

Total # of Incidents: 3.00

% of Total Incidents: 3.57%

Hour of the Day: 6.00 AM

Total # of Incidents: 1.00

% of Total Incidents: 1.19%

Hour of the Day: 7.00 AM

Total # of Incidents: 4.00

% of Total Incidents: 4.76%

Hour of the Day: 8.00 AM

Total # of Incidents: 3.00

% of Total Incidents: 3.57%

Hour of the Day: 9.00 AM

Total # of Incidents: 4.00

% of Total Incidents: 4.76%

Hour of the Day: 10.00 AM

Total # of Incidents: 6.00

% of Total Incidents: 7.14%

Hour of the Day: 11.00 AM

Total # of Incidents: 3.00

% of Total Incidents: 3.57%

Hour of the Day: 12.00 PM

Total # of Incidents: 5.00

% of Total Incidents: 5.95%

Hour of the Day: 1.00 PMTotal # of Incidents: **6.00**% of Total Incidents: **7.14%****Hour of the Day: 2.00 PM**Total # of Incidents: **5.00**% of Total Incidents: **5.95%****Hour of the Day: 3.00 PM**Total # of Incidents: **7.00**% of Total Incidents: **8.33%****Hour of the Day: 4.00 PM**Total # of Incidents: **5.00**% of Total Incidents: **5.95%****Hour of the Day: 5.00 PM**Total # of Incidents: **5.00**% of Total Incidents: **5.95%****Hour of the Day: 6.00 PM**Total # of Incidents: **4.00**% of Total Incidents: **4.76%****Hour of the Day: 7.00 PM**Total # of Incidents: **2.00**% of Total Incidents: **2.38%****Hour of the Day: 8.00 PM**Total # of Incidents: **6.00**% of Total Incidents: **7.14%****Hour of the Day: 9.00 PM**Total # of Incidents: **1.00**% of Total Incidents: **1.19%****Hour of the Day: 10.00 PM**Total # of Incidents: **2.00**% of Total Incidents: **2.38%****Hour of the Day: 11.00 PM**Total # of Incidents: **4.00**% of Total Incidents: **4.76%****Grand Total Incidents: 84.00**



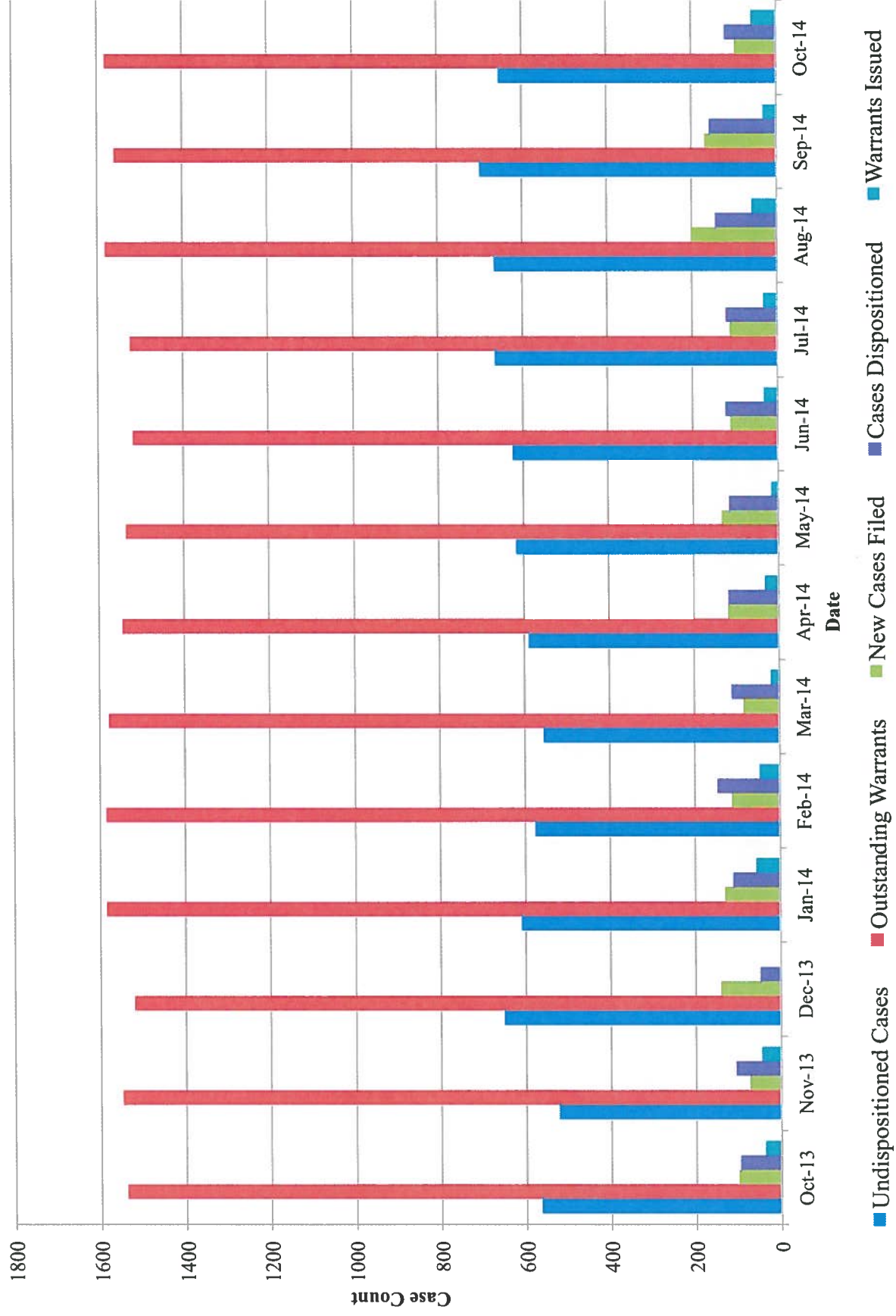
TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA – Municipal Court Report

FARMERSVILLE MUNICIPAL COURT

MONTHLY REPORT OCTOBER 2014

Cases Filed	97
Class C Complaints Received	0
Dispositions Prior to Trial	85
Pre-Trial Hearings Held	7
Non-Jury Trials Held	0
Jury Trials Held	0
Cases Dismissed	
After Driving Safety Course	19
After Deferred Disposition	0
After Proof of Financial Responsibility	1
Compliance Dismissal	6
Dismissed by Prosecutor	8
Number of Disposed Cases	120
Total Revenue	\$18,920.70
Total Kept by City	\$12,653.91
Total Remitted to State	\$6,266.79

Municipal Court Case and Warrant Rate





TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA – Warrant Officer Report

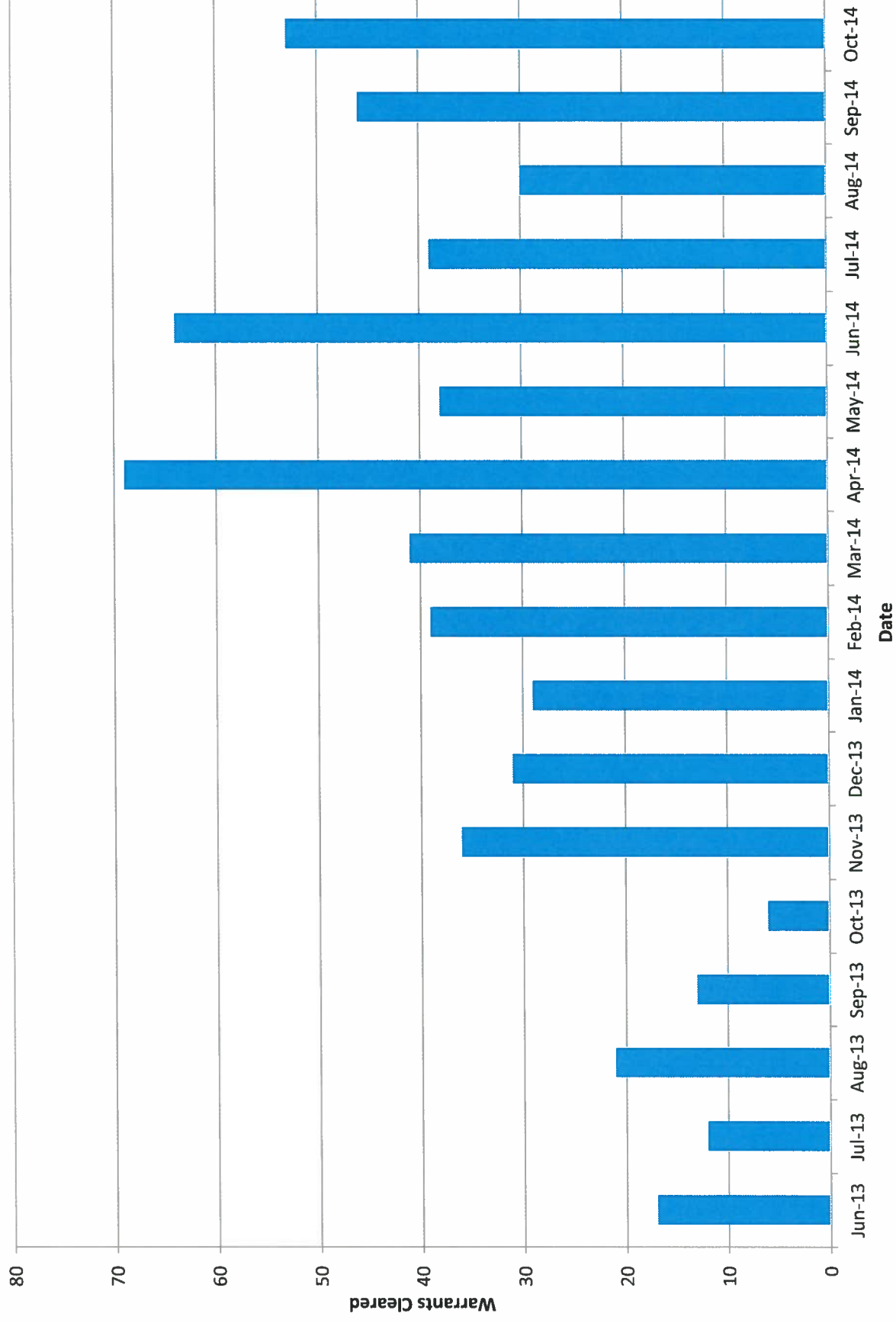


FARMERSVILLE MUNICIPAL COURT WARRANT OFFICER REPORT

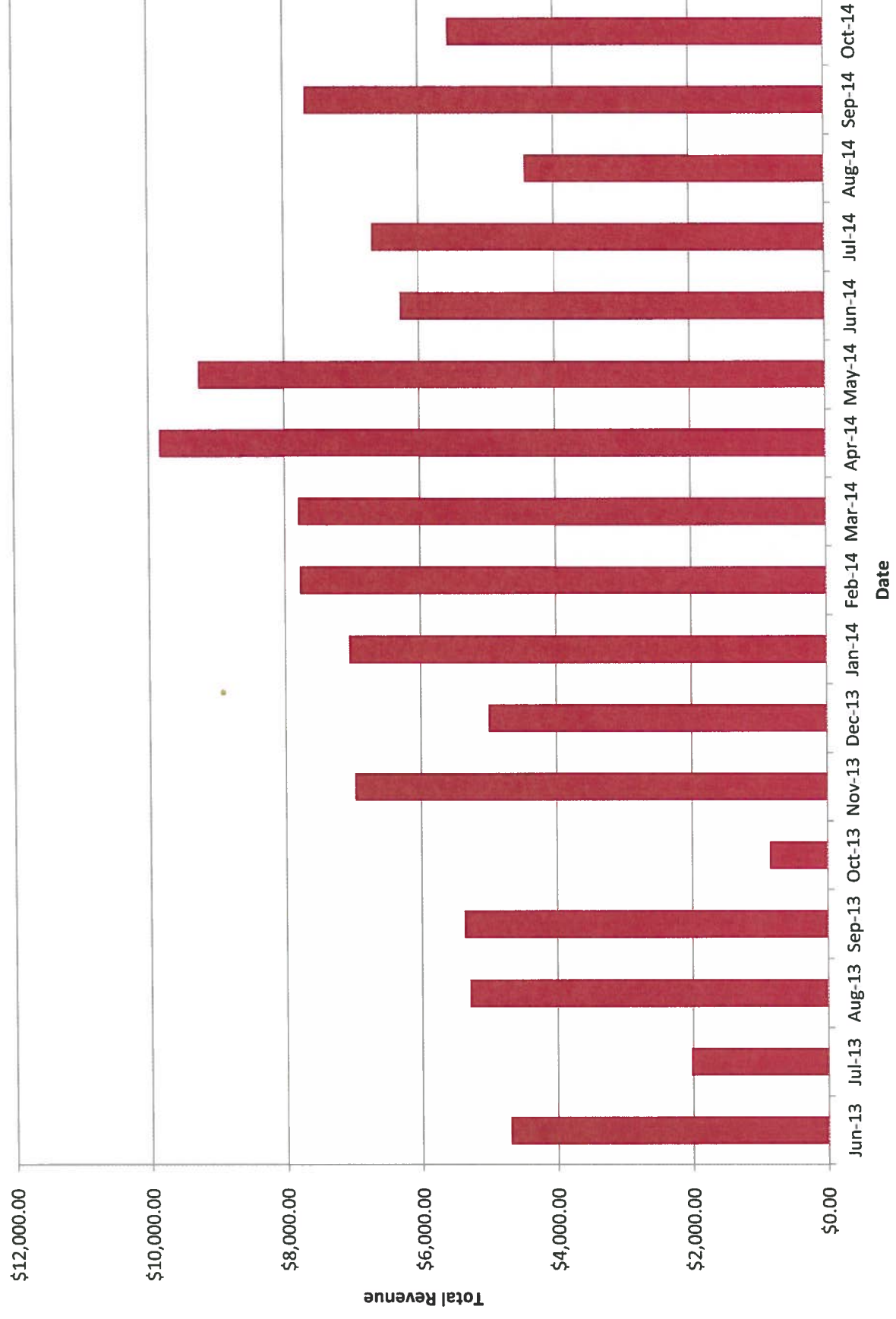
OCTOBER 2014

Total Outstanding Warrants	1581
Total Due from Outstanding Warrants	\$447,631.20
New Warrants Issued by Court	58
Total Warrants Cleared	53
Warrants Cleared by Arrest	33
Total on Payment Plan	153
Total Warrant Revenue	\$15,658.00
Total Time Served Credit	\$10,103.30
Total Cash Payments/Bonds Applied	\$5,554.70
Service Attempts (Including Served)	12
Process Served	2

Total Warrants Cleared



Total Warrant Revenue



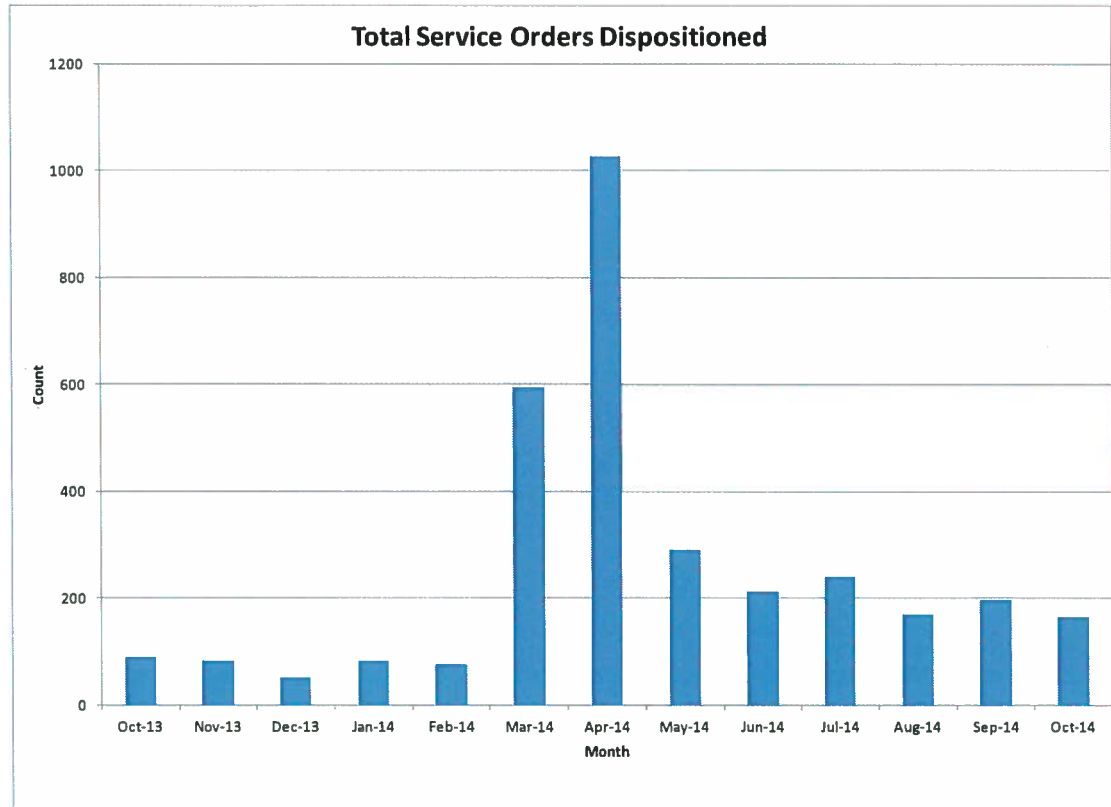


TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA – Public Works Report



Public Works Monthly Report

Service Order Status



Service Order Group	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
Utility Billing	24	30	16	20	22	20	34	92	42	56	70	54	67
Street System	1	0	3	2	3	0	4	4	6	4	5	2	4
Water System	25	14	5	25	31	20	49	26	91	102	35	86	41
Waste Water System	5	3	5	4	5	6	3	3	2	7	2	5	4
Storm Water System	1	2	2	0	0	0	0	0	0	0	0	0	0
Property and Buildings	2	3	0	2	4	6	1	4	2	8	5	5	2
Electrical System	0	0	0	0	0	525	907	147	47	38	34	22	29
Refuse System	28	19	17	25	1	11	20	11	14	13	15	20	15
Projects	0	0	0	0	0	0	0	0	0	0	0	0	0
Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0
Public Works	0	0	0	0	0	0	0	0	1	2	2	0	3
Miscellaneous	4	11	2	4	9	6	10	4	7	10	2	3	1
Total	90	82	50	82	75	594	1028	291	212	240	170	197	166

Note:

1. Number of outstanding service orders, 22 days or older (backlog): 42
2. Number of elevated service orders: 12 completed, 2 outstanding

Public Works General

1. No increase in lost time accidents for the year.
 - a. Total Number for 2013-2014: 0
2. Total lost days for 2013-2014: 0
 - a. Accidents in Month: None

Street System

1. Project Backlog
 - a. Maintenance resurfacing and panel replacement.
 - i. Maple Street
 - ii. Rike Street at Summit, intersection area.
 - iii. Locust Street
 - iv. Hale Street
 - v. Gaddy Street, King Street to Windom Street
 - vi. Propect
 - vii. North Washington Street by school, drainage issues
 - b. Safe Routes to School. See project status below.
 - c. Install remainder of school zone signs.
 - d. Request that Paul Glenn with TAS Compliance conduct ADA survey of downtown area and give us recommendations. (Complete)
2. GO Bond related projects. See project status below.
3. US 380 Highway Project status.
 - a. 1st Railroad Bridge, Passing Track: Complete.
 - b. 2nd Railroad Bridge, Main Track: Nov 2014 thru May 2015
 - c. 380 Roadway, East Bound: Complete. Open to two-way traffic.
 - i. East Bound Off-Ramp (Southwest Ramp), Complete Dec 2014
 - ii. East Bound On-Ramp (Southeast Ramp), Complete. Two-way ramp.
 - d. 380 Roadway, West Bound: Nov 2014, however a small section around the RR bridge area will probably be under construction until May 2015. Floyd Road is open!
 - i. West Bound Off-Ramp (Northeast Ramp), Dec 2014
 - ii. West Bound On-Ramp (Northwest Ramp), Feb 2015
 - e. Main Street Bridge Construction: Complete
 - i. Main Street Roadway: Complete
 - f. Hill Street Crossing: Nov 2014. Hill St. will be closed from 28 Oct thru 14 Nov
 - g. Walnut Street Crossing: Nov 2014
 - h. Main/Summit Street Crossing
 - i. Passing track: Complete
 - ii. Main track: May 2015



Figure 1. Railroad North from Main Street



Figure 2. Railroad South from Main Street



Figure 4. Looking East from Bridge

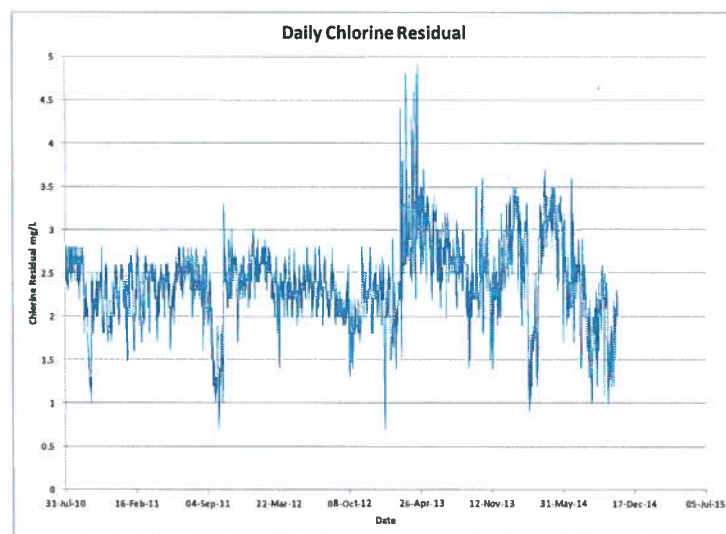
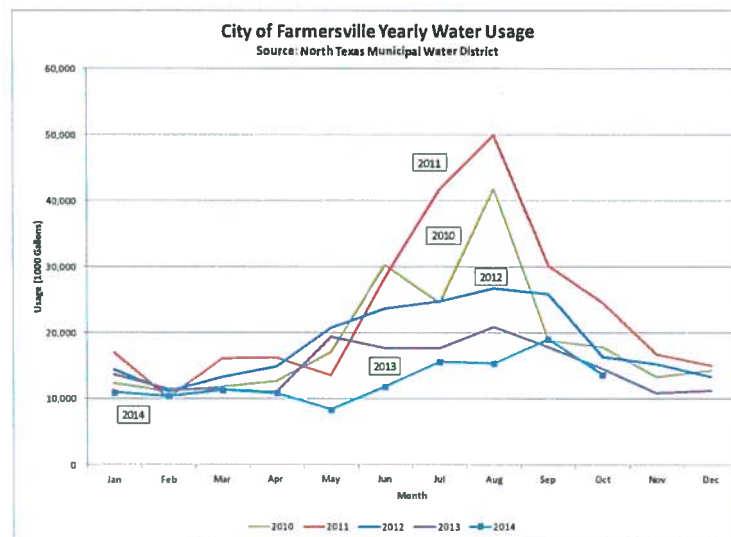
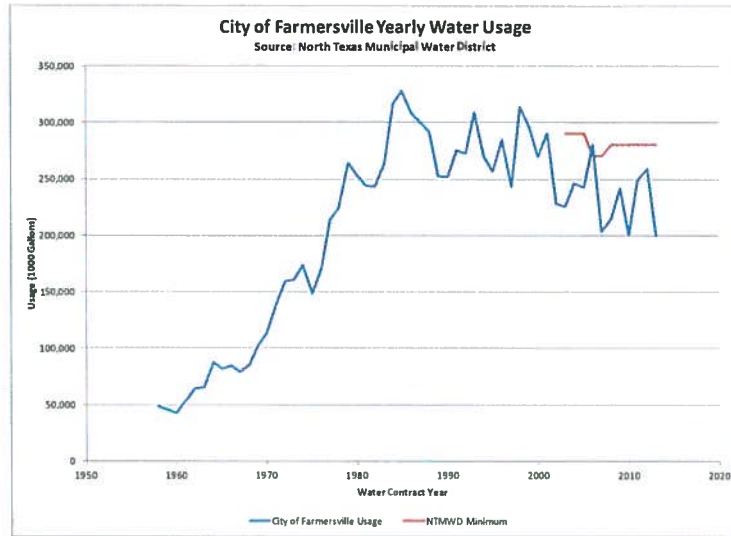


Figure 3. Looking West from Bridge

Water System

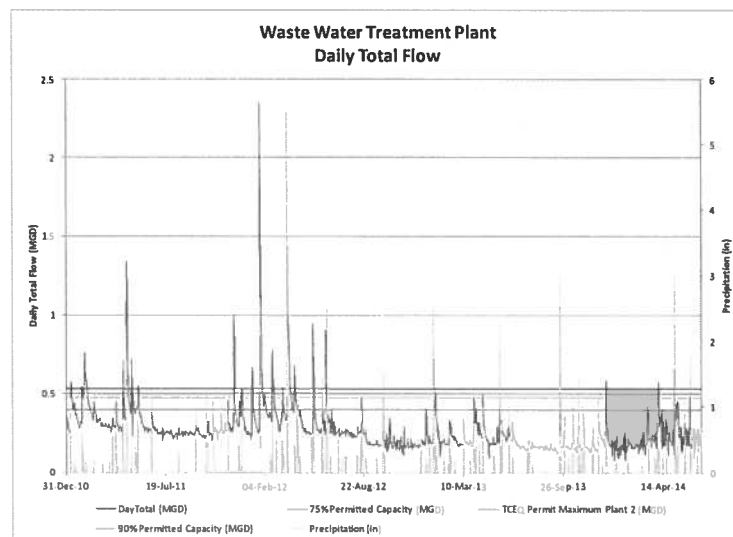
1. Project backlog
 - a. Replace automatic transfer switch for water plant generator. (Complete)
 - b. Repair leak under east elevated water tank. Temporary repair is complete. Long term fix will be accomplished third week in November. East EWT has been placed back into operation. (In-Work)
 - c. Waterline extension for Caddo Park.
 - d. Transfer NTMWD customers to CoF along Hwy 380.
 - e. GO Bond related engineering. See project status below.
 - f. Install water line on Lee Street to replace extremely poor 2" galvanized line.
 - g. Recoat inside of north elevated water tank.
2. Meter Report (1401 - 3):
 - a. Residential Meters (1159 -1)
 - b. Commercial Meters (187 -2)
 - c. Industrial Meters (30,+0)
 - d. Public Meters (19, +0)
 - e. Wholesale Meters (6, +0)
3. Consumption Report (Calendar Year Start 21 Dec 2012, Month 17 September 2014 thru 20 October 2014, 32 days)
 - a. Inflow (NTMWD), Calendar Year to Date: 130,362,000
 - b. Inflow (NTMWD), Month: 18,580,000
 - c. Usage, Calendar Year to Date 119,717,200 gallons
 - d. Usage, Month: 13,797,980

- e. Usage, Average Daily Water Usage for the Month: 431,187 gallons
 - f. Calendar Year Water Loss Percentage (to date): 8.18%
4. Stage 3 water restrictions are in place.



Waste Water System

1. Project backlog:
 - a. Community Development Block Grant (CDBG) to fund sewer system project. See project status below.
 - b. GO Bond related engineering. See project status below.
 - c. Orange Street sewer lift station reconfiguration.
2. Continuing to deploy new automated meter reading system. The following meters have been deployed:
 - a. West of SH78
 - b. East of Floyd Road
 - c. FM 2194, Willowbrook, and Merit Road (north of Murchison)
 - d. Pecan Creek
 - e. 100% of the meters along SH78.
 - f. Currently replacing meters in Lincoln Heights.
3. Continuing negotiations with Clean Water State Revolving Fund personnel. Out of 150+ projects we are in very good position at #8 and #34.
 - a. Intended Use Plan Project #8, Wastewater Treatment Plant, \$6.204M.
 - b. Intended Use Plan Project #34, Interceptor Line, \$7.160M.



Storm Water System

1. Project backlog:
 - a. Drainage issues behind May Furniture building.
 - b. Drainage issue behind Hurst Antiques. Elevations have been shot and DBI is currently working on planning drawing. Plans are complete.
 - c. Storm water line down Clairmont in need of upgrades.

Property and Buildings

1. See action item list below for Fire Marshal findings.
2. City Hall
 - a. Backlog: Additional window tinting.
 - b. Backlog: Fix upstairs window.

- c. Backlog: Upgrade parking lot to address ADA requirements at front entrance.
 - d. Backlog: Install new generator. This project on hold pending resolution of generator issues at the Charles R. Curington Public Safety Building.
- 3. Chamber of Commerce
 - a. Backlog: Upgrade parking lot to address ADA requirements at front entrance.
- 4. Public Works Annex
 - a. No new news.
- 5. JW Spain
 - a. Ordered new aluminum bleacher which will bring our total up to five.
- 6. Onion Shed
 - a. No new news.
- 7. West Onion Shed
 - a. Backlog: Remove picnic tables.
- 8. Charles R. Curington Public Safety Building
 - a. Continuing to work on generator issues. LED lighting has been received and will be installed soon.
- 9. Chaparral Trail
 - a. See project status below.
- 10. Riding Arena.
 - a. No new news.
- 11. Public Works Service Center
 - a. Expansion of the building structure is complete. Currently working on installing electrical, plumbing, HVAC, and some minor structural improvements to the meeting room and restrooms.
 - b. Backlog: Install new generator. This project on hold pending resolution of generator issues at the Charles R. Curington Public Safety Building.
- 12. Rambler Park.
 - a. Backlog: Move gazebo closer to splash pad.
 - b. Backlog: Sidewalk connector to the gazebo.
- 13. North Lake
 - a. Construct Police shooting range.
- 14. South Lake Park
 - a. Backlog: The following items are due for replacement/maintenance:
 - i. Repair/remove broken portal.
 - ii. Replace hanging bars, 10.
 - iii. Replace missing grill, qty 2.
 - iv. Replace bench at the boat ramp.
 - v. Replace weak boards on fishing pier.
 - vi. Improve hose bib installation
- 15. Civic Center/Library
 - a. Backlog: Handicap ramp compliance issues.
 - b. Backlog: Handicap parking striping and signage.
- 16. Best Center
 - a. Backlog: Change locks.
- 17. Senior Center

- a. Backlog: Concrete for entrance area.
 - b. Backlog: Lights for the parking lot.
18. City Park
- a. Backlog: The following items are due for replacement/maintenance
 - i. Place engineered wood fiber box around slide.
 - ii. Remove rock from underneath playground equipment and replace with engineered wood fiber.
19. Downtown
- a. Backlog: Install banner mounts.
20. Install historical markers for the following items:
- a. Backlog: Old city standpipe location.
 - b. Backlog: Ramblers Baseball Park.
 - c. Backlog: Old Train Depot site.
 - d. Backlog: Downtown square, William Gotcher
 - e. Backlog: Looney-Dowlin First Public School

Electrical System

1. Meter Report (1554+1):
 - a. Residential Meters (1267 +1)
 - b. Commercial Meters (226 +0)
 - c. Industrial Meters (16)
 - d. Public Meters (45)
2. Consumption Report (History Started 16 Apr 2014, Month 17 September 2014 thru 20 October 2014, 32 days)
 - a. Usage, Month: 2,599,557 kW-Hr.
3. Continued working on fusing and segmentation approach to help aid in emergency troubleshooting in the future. The fusing project will help increase system reliability.
4. McCord continues working on electrical system standards. Once these are complete we will combine all the public works system standards into one document for eventual release.
5. Backlog: Create electrical system metrics list
6. Backlog: Install statement billing
7. Backlog: Install average billing
8. Surcharge Projects. Still need to add costs
 - a. Pole Straightening/Change Out
 - i. Orange Street. (complete)
 - ii. Walnut Street, between 700 and 900 block
 - iii. Wilcoxson, 500 block
 - iv. North Washington Street
 - b. Wire upgrade. Copper to aluminum/resizing
 - i. Walnut Street, between 700 and 900 block
 - ii. North Washington Street
 - c. Transformer resizing.
 - d. Lighting upgrades
 - i. Murchison Street (complete)

- ii. North Washington Street
- e. Fusing & Sectionalizing.
- f. Removal of open wire secondary.
 - i. Gaddy Street, 1000 block (complete)
 - ii. North Washington Street
- g. Automated Meter Infrastructure System
- h. Improve efficiency of system

Refuse System

- 1. No new news.

Inspections, Permits, Plats

- 1. Amy Carwash building continues progressing.
- 2. Nursing center on West Audie Murphy Parkway is underway.
- 3. Dental Office on West Audie Murphy Parkway is underway.
- 4. One more building permits issued to DR Horton in Aston Estates.
- 5. Travel Center on Audie Murphy Parkway has applied for permitting.

Vehicles/Tools

- 1. No new news.

Special Projects/Loans/Grants

Description	Total Project Estimate	City's Share	Estimated Construction Begin Date	Estimated Construction Completion Date	Comments and Status
Safe Routes to School Grant Funded by TxDOT	\$674,000	\$5,000 CoF Funded	Nov-13	Oct-14	Construction started. Phase I, II, III, IV, V substantially completed. Awaiting final project TxDOT walk-thru.
Chaparral Trail Grant Collin County Open Space (Phase II)	\$300,000	\$150,000 (4B, \$50K) (CoF, \$100K)	May-13	Oct-13	Construction complete. Received check for \$147K. Internal audit complete. Awaiting fund reimbursement for remaining \$3K.
Chaparral Trail Grant Collin County Open Space (Phase III)	\$300,000	\$150,000 (4B, \$60K 2013) (4B, \$60K 2014) (CoF, \$30K 2014)	Jan-15 (est)	May-15	Grant awarded. 100% documentation package complete and out for bid.
Waste Water System Community Development Block Grant (CDBG)	\$275,000	\$41,250 (Cash from Bond)	Awarded	Awarded	State contract is in place. Next step is to award engineering and grant administration contracts.
Waste Water Treatment Plant Texas Revolving Fund	\$14,000,000	Loan, 100%	Not Awarded Yet	Not Awarded Yet	Application turned in. This does not obligate the City but does give us an option. Started work on procuring a design engineer for the treatment plant.
Farmersville Parkway Phase III Collin County Bond	\$3,800,000	\$1,900,000	On-Hold	On-Hold	On hold awaiting matching funding, 50%.
Floyd Street Extension Collin County Bond	\$200,000	\$100,000	On-Hold	On-Hold	On hold awaiting matching funding, 50%

Red indicates change from last council meeting.

General Obligation Bond Projects

Project Number	Project Name	Budget	Actual Bond CTD	Status	Estimated Construction Start Date	Estimated Construction End Date
Street Projects						
1	Sycamore Street Panel Replacement (Hwy 78 to Jackson)	123,000	153,791	Complete	Apr-13	Aug-14
2	Orange Street Overlay (380 to Old Josephine, Partially County Funded)	93,245	2,629	Complete	Oct-14	Nov-14
3	CR557 Overlay (US 380 to SH 78), Majority County Funded	4,583	265	Complete	Oct-12	Jul-13
4	Westgate Overlay (Hwy 78 to Wilcoxson)	94,000	642,507	Complete	Dec-13	May-14
5	Hamilton Overlay (McKinney to Yucca)	728,000		Complete	May-13	Sep-14
6	Hamilton Street Overlay (Yucca to Gaddy)	88,000		Complete	May-13	Sep-14
7	Central Overlay (College to Prospect)	101,000		Complete	Apr-13	May-14
8	Beech Street Overlay (Main to Beene)	137,000		Complete	Aug-14	Oct-14
9	Windom Overlay (Maple to McKinney)	46,000		Construction	Nov-14	Nov-14
10	South Washington Overlay (Farmersville Parkway to Sid Nelson)	88,000	629	Engineering	Mar-15	Mar-15
11	Sid Nelson Overlay (South Washington to Hamilton)	88,000		Engineering	Apr-15	Apr-15
12	Hamilton Street (380 to Farmersville Parkway)	1,384,000	779	Engineering	Feb-15	Apr-15
13	Santa Fe Reconstruct (Johnson to Main)	504,000		Engineering	May-15	May-15
14	Street Signs and Installation	95,000	340	Ready for Construction	Nov-14	Mar-15
Street Projects Total		3,573,828	800,941	2,772,887		
Street Projects GO Bond Allocation		3,575,000				
Water Projects						
15	North ET/North Main Street	189,000	416,690	Construction	Apr-14	Nov-14
16	Sycamore St/Hwy 78	329,000		Construction	Apr-14	Oct-14
17	Hamilton St		23,737	Complete	Jun-14	Jul-14
18	Rike/Houston/Austin Street	163,500		Engineering	Jan-15	Feb-15
19	Automated Meter Reading System	520,000	357,296	Construction	Mar-13	Jan-15
20	Bob Tedford Drive	83,000	8,417	Construction	Nov-14	Dec-14
21	CR 608/CR 609	63,500		Not Started	Jan-15	Feb-15
Wastewater Projects						
22	S Main & Abbey – Gravity Main	52,000		Not Started	Jan-15	Apr-15
23	Hwy 78 & Maple St – Gravity Main	57,000		Not Started	Feb-15	Jul-15
24	Hwy 78 & CR 611 – Gravity Main	172,500		Not Started	Feb-15	Jul-15
25	Floyd St – Lift Station	50,000		Not Started	Jan-15	Apr-15
26	Sycamore – Gravity Main	23,000	16,497	Complete	May-13	Jul-13
27	Hamilton St - Gravity Main		16,608	Complete	Jun-14	Jul-14
28	Hwy 380 & Welch Dr – Gravity Main	164,500		Not Started	Jan-15	Apr-15
29	Hwy 380 (AFI to Floyd St) – Lift Station & Force Main	445,000		Not Started	Apr-15	Sep-15
30	Locust – Gravity Main	88,500		Not Started	Jan-15	Apr-15
Water and Wastewater Projects Total		2,400,500	839,245	1,561,255		
Water and Wastewater Projects GO Bond		2,400,000				

Action Item List

Project Name	Project Description	Date of Request	Person Assigned	Service Order Number	NOTES	CLOSE DATE
Replacement Meter Covers	Replace hand made water meter covers downtown. People are tripping over them.	14-Jan-2014	Ben White			Open
Brick and Tree	for all past city council and mayors	14-Jan-2013	Paula Jackson			Open
Water hole in the sidewalk at Tony's Restaurant	have public works look to see what can be done to correct	14-Jan-2013	public works	149337		Open
Requirements for thickness of driveways	Research Suddivision and Zoning for the thickness for driveways. Questions regarding 6 in accompanied by geotechnical study	15-Jan-2013	Ben White/Paula			Open
Rambler Park	The Playground in in need of mulch	12-Mar-2013	public works			Open
Chaparral Trail	LIGHT FOR THE 1 MILE MARKER	19-Feb-2013	BEN			Open
SIDEWALK	remove extremely bad section of sidewalk in front	17-May-2013	PUBLIC works			Open
Restrooms at parks	Audrey has requested a number of things to be fixed or replaced at the restrooms like signs on the mens and		Paula Jackson		Ben and I are looking into signs to be placed.	Open

Project Name	Project Description	Date of Request	Person Assigned	Service Order Number	NOTES	CLOSE DATE
City Hall	floor - replacement and duct cleaning					Open
Side walk repairs needed	the Sidewalk infront of Independent Bank and infront of McGuire Building				Ben will be having Nick to take this and do the repairs	Open
Chaparral Trail	PHASE III PLAN SET copies for Joe Helmberger for bid, 50% completion, 75% completion and 90% completion	1-Dec-2013	BEN			Open
J.W. Spain Fire Marshal Action Items	1. Provide commercial ansul system with hood above frier and flat top. <alt-enter> 2. Provide fire extinguisher in concession stand. 3. Repair damaged bleachers.	28-Mar-2014	Ben White		3. Install 1 set of bleachers. Received 3 more sets of bleachers	Open
City Hall Fire Marshal Action Items	1. provide panic hardware on second exit 2. secure chairs together(when 4 in row)	25-Mar-2014	Ben White		3. is completed	Open

Project Name	Project Description	Date of Request	Person Assigned	Service Order Number	NOTES	CLOSE DATE
Sewer Plant Fire Marshal Action Items	1. provide fire extinguisher 2. label diesel tank 3. open spaces in elect panel 4. SCBA missing (is this required per emergency plan?)	25-Mar-2014	Ben White		1. is completed	open
Riding Arena Fire Marshal Action Items	1. comply with ICC bleacher requirements 2. provide access to building (key provided did not work)	28-Mar-2014	Ben White		Ordered prototype bleacher	Open
Public Works Annex Fire Marshal Action Items	No violations Note: recommended to put "Do Not Enter" sign on storage side of the building	28-Mar-2014	Ben White			Open
Public Safety Building Fire Marshal Action Items	PD: Fire: 1. Repair rear exit sign 2. gas must be stored in metal UL can	28-Mar-2014	Ben White		PD: no action Fire: Items 1 and 2 have been completed and the stove will be removed.	Open
Civic Center Fire Marshal Action Items	1. Provide panic hardware(all doors except main entrance 2. Post occ load 3. Provide ansul cooking system	28-Mar-2014	Ben White		1. completed	Open
JW Spain Handicap Parking	Install parking places for handicap parking	28-Mar-2014	Ben White			Open
Welcome Sign north	fix the welcome billboard	22-Apr-2014	public works			open



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA – Library Report



Charles J. Rike Memorial Library

203 Orange Street - Farmersville, Texas

www.rikelibrary.com

972-782-6681

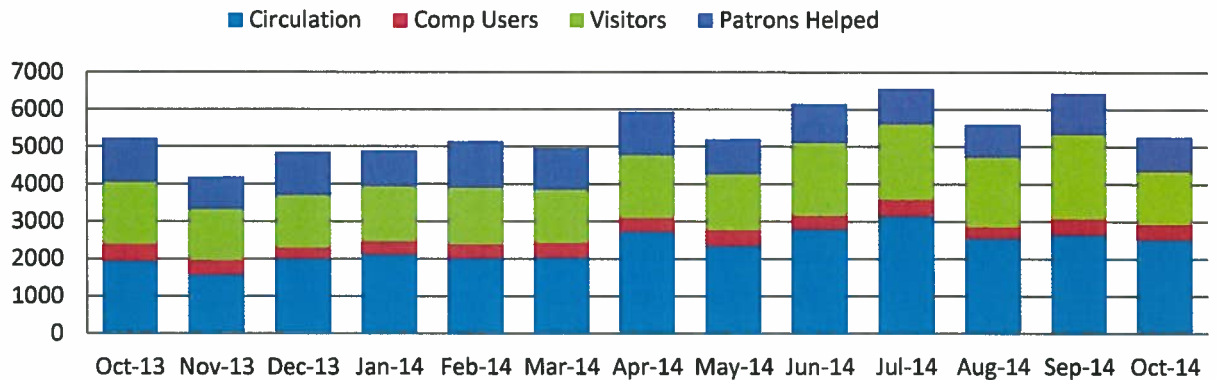
October – 2014

Circulation:	2504
Computer Users:	344
Wi-Fi User Estimate:	77
Visitors:	1409
Inter-library Loan	
Books loaned to other libraries:	0
Books borrowed for our patrons:	7
Patrons Saved \$ *	\$ 34,066.81
New Patrons:	25
Volunteer Hours Donated:	28 hours 45 minutes

The library celebrated Halloween, the staff dressed up and passed out goodie bags to the children who visited on Halloween day.

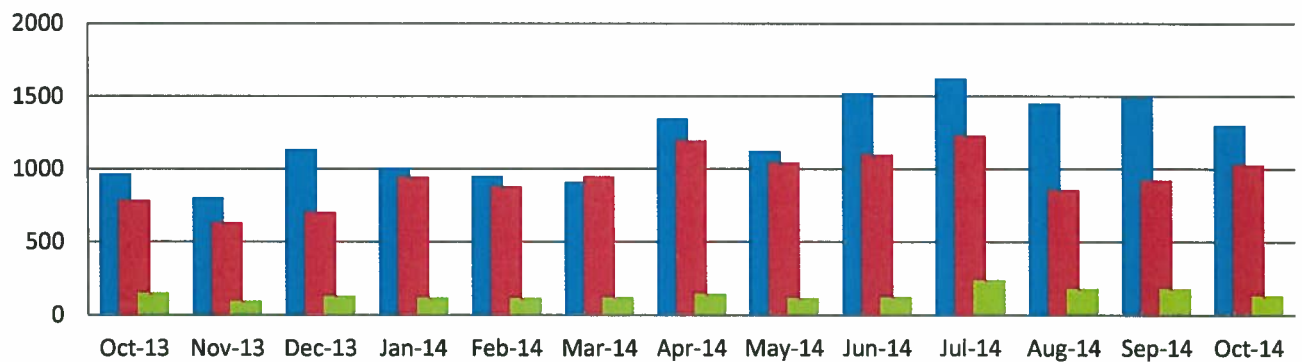


Library Usage



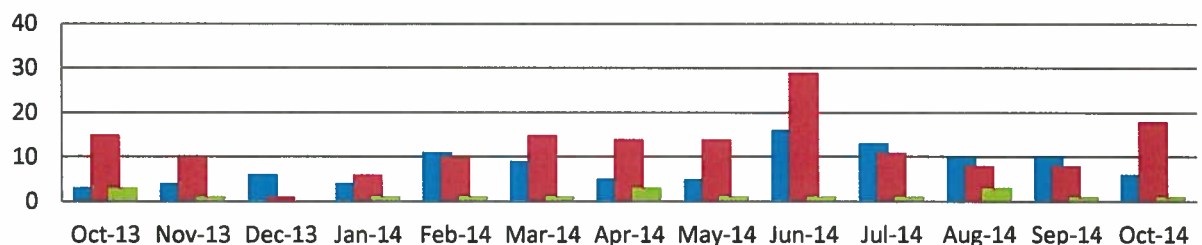
	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
Patrons Helped	1200	875	1171	965	1254	1131	1184	950	1057	967	886	1112	938
Visitors	1659	1380	1406	1474	1513	1412	1674	1489	1952	2011	1859	2265	1409
Comp Users	452	384	286	363	378	399	377	432	367	446	317	419	421
Circulation	1929	1555	1994	2097	1997	2020	2713	2335	2784	3141	2539	2642	2504

Circulation by Patron Type



	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
City	967	806	1135	1008	952	912	1346	1124	1521	1621	1451	1491	1299
County	789	633	704	945	881	951	1196	1045	1101	1232	858	925	1030
Other	151	96	128	116	115	120	143	114	122	240	180	179	130

New Patrons



	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
City	3	4	6	4	11	9	5	5	16	13	10	10	6
County	15	10	1	6	10	15	14	14	29	11	8	8	18
Out of County	3	1		1	1	1	3	1	1	1	3	1	1



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: CONSENT AGENDA – City Manager's Report



City Manager Monthly Report

City Manager General

1. Attended the following meetings:

Meeting Description	Attended
City Council Meeting	2
Farmersville Economic Development Corporation (FEDC)	1
Farmersville Community Development Corporation (FCDC)	1
Planning and Zoning Commission	1
Citizens Advisory Committee	1
Parks and Recreation Board	1
Main Street Board	1
Downtown Merchants Meeting	1
Capital Improvements Advisory Commission	0
Building and Property Standards Meeting	0
Farmersville Garden Club	1
Realtors Meeting	0
Chamber of Commerce Board Meeting	2
Chamber of Commerce Networking Meeting	0
Farmersville Riding Club	0
Herb Ellis Jazz Concert Meeting	1
Northeast Texas Trail Association (NETT)	0

Ordinances and Ordinance Changes

1. Backlog

a. New

- i. Painting of fire hydrants.
- ii. Street sign standards.
- iii. Knox boxes.
- iv. TCEQ on-site sewage amendment.
- v. Driveway openings and approaches. (for P&Z consideration)
- vi. Restrictions related to items left in City ROWs and building set-back areas. (for P&Z consideration)
- vii. Revise the City's Thoroughfare Plan and the City's design standards to remove areas of disagreement between the documents.

b. Change

- i. Standard design details for: water, wastewater, electrical, etc.

Contracts

1. Backlog
 - a. Close-out for Chaparral Trail Phase II (Complete)
 - b. Chaparral Trail Phase III
 - c. ILA from Collin County for library funding (Complete)
 - d. ILA from Colin County for animal control services (Complete)
 - e. Texas Department of Agriculture CDBG Grant related contracts (Complete)
 - f. Phase II of GO Bond street projects

Planning

1. Continued working with FEDC on planning for Towne Centre concept. FEDC has approved a Request for Qualifications document to procure engineering planning services. These services will provide recommendations regarding the Towne Centre project and make updates to our Comprehensive Plan to include the Towne Centre project.
2. Reviewed Comprehensive Plan progress with Citizens Advisory Committee.
3. Discussed ADA Transition Plan with the ADA Transition Plan Task Force. Will look for comments from the Task Force at a follow-on meeting in December.

Policy Changes

1. Backlog
 - a. Information Technology policy.
 - b. Financial procedures.

Personnel Related Matters

1. No new news.

Customer Service Window

1. On-Line billing system being used more often, 204 accounts. Up from 184 last month.
2. Increase in complaints regarding the sewer rates.
3. Street repair complaints are up.

Budget/Finance

1. Currently working on closing out 2013/2014 books.
2. Budget amendments will be required for the following carrying over items: service center project, electrical fund clean-up (TCOS).
3. Planning to attend Public Funds Investment Act training in October. (Complete)

Information Technology

1. Ninety (90%) complete with deployment of remote real-time monitoring processes to enable us to facilitate license audit and review. This software will also allow us to inventory hardware and software.
2. Upcoming projects
 - a. Better backup processes (50% complete)
 - b. Microsoft Office Suite 2010
 - c. Installation of anti-virus and spam filtering (Complete)
 - d. Hardware and software review audit (10% complete)
3. Started ordering solid state drives to enhance the performance and lengthen the life of our current desktop computer systems.
4. Continued preparations for electrical AMI system.

Special Events

1. Helped with preparations for Herb Ellis Jazz Festival, 21 March 2015.
2. Completed actions regarding Trick-It-Up Bike Ride and Scare Around the Shed, 25 October 2014.
3. Helped with preparations regarding the Red Bud Ride, 18 Oct 2014.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – FEDC (4A) Meeting Minutes

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/economic_development/index.jsp

FARMERSVILLE ECONOMIC DEVELOPMENT CORPORATION
MEETING MINUTES
September 18th, 2014

The Farmersville EDC met in regular special session on September 18th, 2014, at 6:00 p.m. at the City Council Chambers with the following members present: Chris Lair, Kris Washam, and Kevin Meguire. Staff members present were City Manager Ben White, and City Accountant Daphne Hamlin. Special guests recognized were Doug and Lori Laube, Doris Williams, Jennifer Jiles, Guillermo Alvarez, and Jeff Moore with Brown and Hoffmeister.

CALL TO ORDER

Mr. Meguire convened the meeting at 6:07 p.m. and announced that a quorum was present.

RECOGNITION OF CITIZENS/VISITORS

Special guests recognized were Doug and Lori Laube, Doris Williams, Jennifer Jiles, Guillermo Alvarez, and Jeff Moore with Brown and Hoffmeister.

JEFF MOORE WITH BROWN & HOFFMEISTER WILL DISCUSS THE CURRENT LAWS AND REGULATIONS RELATING TO THE FARMERSVILLE ECONOMIC CORPORATION

Mr. Moore prepared a power point presentation on Texas Economic Development Council Sales Tax Training. Presentation received highlighted areas of interest to the EDC Board in regards to properly expending sales tax funds and supported projects.

REVIEW POLICY AND GUIDELINES RELATING TO FAÇADE GRANTS.

No discussion; item was tabled

RECEIVE REPORT ON STATUS OF STATE HIGHWAY 380 RECONSTRUCTION PROJECT FROM LAKE LAVON TO THE COLLIN/HUNT COUNTY LINE.

City Manager Ben White updated to EDC Board on construction progress. Mr. White stated there are no new updates. Floyd Street is still shut down. Rail Road Bridge is still stagnant with no activity.

UPDATE REGARDING COLLIN COLLEGE

Mr. Collins was not available to update EDC Board. Mr. White stated that Collin College Board members are scheduled to meet next week and are voting on campus construction for Farmersville and Celina.

CONSIDERATION AND POSSIBLE ACTION REGARDING FAÇADE GRANT APPLICATIONS

Doug Laube went before the EDC Board requesting an extension on the Façade Grant granted September 19th, 2013. Mr. Laube stated he is aware that he has already received one (1) six month extension, but due to the research involved with and locating materials to keep the historical preservation of the building, he has run into several obstacles causing the delay. Mr. Meguire explained that this is a difficult decision to make. Mr. Meguire stated that the EDC Board is trying to stay within the policy of the Façade Grant. Mr. Meguire asked Mr. Moore with Brown and Hoffmeister if the request for a second extension falls within the guidelines of the Façade Grant. Mr. Moore stated that it is at the

discretion of the EDC Board to extend the Façade Grant. Mr. Laube explained that the funds have already been expended and it is just completing the project now that is causing the delay. Mr. Laube stated that he needs at least an additional fifty (50) days. There was a motion by Mr. Lair and a second by Mrs. Washam, to extend the Facade Grant to November 18th, 2014 due to preservation of this historical building, motion carried unanimously.

EDC Façade Grant was awarded to Doris Williams and Jennifer Jiles for their work on 101 Candy Street

DISCUSSION AND POSSIBLE ACTION REGARDING FARMERSVILLE TOWNE CENTRE

Mr. Collins went before City Council on September 9, 2014 requesting support and approval to proceed with the Towne Centre Planning. City Council response was to proceed with study. Mr. White will present to EDC Board next meeting with options regarding qualified consultants for this project.

CONSIDERATION AND POSSIBLE ACTION REGARDING FINANCIAL STATEMENTS FOR AUGUST 2014, AND REQUIRED BUDGET AMENDEMENTS

On a motion from Mr. Lair and a second from Mrs. Washam the EDC Board approved the August 2014 Financials, motion carried unanimously.

CONSIDERATION AND POSSIBLE APPROVAL OF THE MINUTUES OF THE AUGUST 21ST, 2014 MEETINGS.

On a motion from Mr. Lair and a second from Mrs. Washam the EDC Board approved the August 21st, 2014 meeting minutes, motion carried unanimously

DISCUSSION ON CONTEMPLATION OF PLACING ITEMS ON FUTURE AGENDA

Review Façade Grant Application and Guidelines

ADJOURNMENT

On a motion by Mrs. Washam and a second by Mr. Lair, the Board adjourned at 7:32p.m.

Bob Collins, President

ATTEST:

Kris Washam, Secretary



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – FEDC (4A) Financial Report

**Farmersville Economic Development Corp. 4A
Investment and Budget Report**

October 2014

Prepared by: Daphne Hamlin

Farmersville Economic Development Corp 4A
October 2014

Statement Balance 10-1-2014	\$294,282.00
Deposits:	
Sales Tax:	\$16,546.49
Cking Int .05%	\$12.88
CD Interest	\$71.91
Transfer to Texpool	
Transfer from Texpool	\$-
Checks 1002 and 1003	<u>\$(10,833.39)</u>
Statement balance 10-31-2014	\$300,079.89

Outstanding Transactions

Sales Tax	
Transfer to Texpool	
CD Interest	
check 1001 (State Comptroller)	\$(5.00)

Balance 11-06-2014	<u>\$300,074.89</u>
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[illegible]



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – FCDC (4B) Meeting Minutes

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/community_development/index.jsp

FARMERSVILLE COMMUNITY DEVELOPMENT CORPORATION BOARD (4B)

MINUTES October 13, 2014

CALL TO ORDER, ROLL CALL AND RECOGNITION OF VISITORS

The Farmersville Community Development Corporation Board met on October 13, 2014 in the City Council Chambers at City Hall. President Leaca Caspari convened the meeting at 5:46 p.m. and announced that a quorum was present after roll call. The following board members were present: Leaca Caspari, Donna Williams, John Garcia, Paul Kelley and Barbara Stooksberry. President Caspari welcomed Main Street Manager Adah Leah Wolf, City Manager Ben White, and Councilman Jim Foy.

CONSIDER FOR APPROVAL SEPTEMBER 8, 2014 MEETING MINUTES

Donna Williams motioned to accept the September 8, 2014 minutes as written. John Garcia seconded the motion, which passed the full Board.

CONSIDERATION AND POSSIBLE APPROVAL OF ITEMS FOR PAYMENT

Paul Kelley motioned to approve the items presented for payment; Donna Williams seconded the motion, which passed the full board.

CONSIDERATION AND POSSIBLE ACTION REGARDING FINANCIAL STATEMENTS FOR SEPTEMBER 2014 AND ANY REQUIRED BUDGET AMENDMENTS

Paul Kelley motioned to accept the September 2014 financial statements as presented, with Donna Williams seconding the motion, which passed the full board.

CITY MANAGER REPORT—BEN WHITE

City Manager Ben White presented a written report, and highlighted the following: New bleachers are great, and easy to move—they were used for Old Time Saturday. The Splashpad has been decommissioned for the winter, and parts removed for storage. Public works department will ready the concrete pad for moving the gazebo. Michael Carr's lighting company is ready to hang Christmas lights, and can work from a lift for most buildings. Pipes broke at Southlake Park due to the ground shifting. Hill Street electrical poles have been repositioned. Beech Street work is underway. Current work on Hwy 380 will necessitate a detour from Hill St to Orange St to Summit St to Main St. The board asked Mr. White his suggestions for shielding the back side of the Splashpad; he suggested they request ideas from the Parks Board.

MONTHLY MAIN STREET PROGRAM UPDATE—ADAH LEAH WOLF

Main Street Manager Adah Leah Wolf presented a monthly report, and highlighted the following: At the last Main Street board meeting, Mary Tate presented an update on the National Register nomination project. The Farmersville Heritage Museum Board had a booth at Old Time Saturday. Herb Ellis' son, Mitch, has been contacted regarding the Jazz event in March and is supportive. The Austin's Cleaners building has been named a finalist for the statewide Texas Downtown Association preservation award, to be announced in November in Granbury. Downtown building owners have been polled about the potential of decorating the tops of buildings with Christmas lights for the holidays. The architectural details scavenger hunt window display was hung in 111 McKinney Street, with lots of volunteer help. 125

S. Main is occupied, for the first time in 12 years! The "Downtown Buildings for Sale or Lease" flier has been updated and is on the website.

DISCUSSION OF PLACING ITEMS ON FUTURE AGENDAS

There will be no meeting in November. The next meeting will be on December 8, 2014. Guillermo Alvarez will be asked to update the board on the Onion Shed repairs. No agenda items were discussed.

ADJOURNMENT

There being no further business, President Caspari adjourned the meeting at 6:30 PM.

Signatures:

Leaca Caspari, President

Donna K. Williams, Secretary



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – FCDC (4B) Financial Report

**Farmersville Community Development Corp. 4B
Investment and Budget Report**

October 2014

Prepared by: Daphne Hamlin

Farmersville Community Development Corp 4B
October 2014

Statement Balance 10-1-2014	\$133,763.64
Deposits:	
Sales Tax:	\$16,546.49
Cking Int .05%	\$5.56
Stop payment Fee	
Transfer to Texpool	
Transfer from Texpool	\$-
Checks 2260,2264-2266,2268,2270,2272-2275	<u>\$(24,030.56)</u>
Statement balance 11-02-2014	\$126,285.13

Outstanding Transactions

Sales Tax	
Transfer to Texpool	
CD Interest	
Checks 2269,2271,2276-2280	\$(810.92)

Balance 11-6-2014	<u><u>\$125,474.21</u></u>
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11/08/2014

Farmersville Community Development Corporation
Financial Statement
For the Fiscal Year Ended September 30, 2015

	October	November	December	January	February	March	April	May	June	July	August	September
Beginning Bank Balance	133,763.64											
Deposits:												
Sales tax deposits	16,546.49											
Interest income-bank	5.56											
Transfer to TexPool												
Transfer From Texpool to First Bank												
Refund from Boudnary Solutions												
Reimbursement for Marketing												
Reimbursement for Main Street Mgr.												
Adjusting Entry												
Total Revenues	150,315.69	-	-	-	-	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	- \$
Disbursements:												
Main Street Salary												
Miscellaneous	\$ 868.60											
Main Street Supplies	\$ 13,000.00											
Marketing Program												
Reimburse city for accounting												
Chaparral Trail Improvements												
Collin College Scholarship sponsorship												
Chamber of Commerce												
May Taxes												
Christmas Activities	\$ 4,998.18											
Land Purchase												
Fire Works	\$ 5,000.00											
Bain Honaker House Restoration	\$ 643.38											
National Register District Project												
Herb Ellis Jazz Event												
Onion Shed Repair												
Bleachers For Spain Complex												
Farmersville Heritage Museum												
Total Expenses	24,510.16	-	\$	-	\$	-	\$-	\$-	\$0.00	\$0.00	\$0.00	\$0.00
Ending Bank Balance	125,805.53	-	-	-	-	-	-	-	-	-	-	-
TEXPOOL Balance	84,839.20											
Interest Income-TEXPOOL	\$ 1.94											
Total Available Funds	210,644.73											

Signed:

Farmersville Community Development Corporation
Cumulative Income Statement
For the Fiscal Year Ended, September 30, 2014

[illegible]



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Planning & Zoning Minutes

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/planning_and_zoning/index.jsp

FARMERSVILLE PLANNING & ZONING COMMISSION
SPECIAL SESSION MINUTES
October 20, 2014

The Farmersville Planning and Zoning Commission met in regular session on October 10, 2014 at 6:30 p.m. at the City of Farmersville Council Chambers with the following members present: Bryce Thompson, Patti Ford, Charles Casada, Chad Dillard and Craig Overstreet. Commission members absent were Mark Vincent and Todd Rolen. Staff members present was City Manager Ben White, Attorney David Ritter standing in for City Attorney Alan Lathrom and City Secretary Edie Sims. Council Liaison John Klostermann was present.

CALL TO ORDER AND RECOGNITION OF CITIZENS/VISITORS

Vice-Chairman Bryce Thompson called the meeting to order at 6:30pm. Edie Sims called roll and announced that a quorum was present. Craig Overstreet offered the invocation and led the audience in the Pledge of Allegiance to the American and Texas Flags.

Item II) REORGANIZATION OF COMMISSION

Vice-Chairman Bryce Thompson opened the nominations for Chairman with Craig Overstreet nominating Bryce Thompson as Chairman. Patti Ford seconded the motion. Craig Overstreet requested nominations to cease. With no further discussion, Bryce Thompson was voted Chairman unanimously.

Chairman Thompson opened the nominations for Vice-Chairman with Charles Casada nominating Todd Rolen. Chad Dillard seconded the motion. With Craig Overstreet requesting nominations to cease, Todd Rolen was voted Vice-Chairman unanimously.

Chairman Thompson opened the nominations for Secretary with Craig Overstreet nominating Patti Ford. Charles Casada seconded the motion. With Bryce Thompson requesting nominations to cease, Patti Ford was voted Secretary unanimously.

Item III – A) CONSIDER, DISCUSS AND ACT UPON MINUTES FROM SEPTEMBER 15, 2014 REGULAR P&Z MEETING AND SEPTEMBER 29, 2014 SPECIAL P&Z MEETING

Craig Overstreet requested clarification on Item III-A of the September 15th minutes and amend the statement regarding Item 13 stating it was amended to “not allow the placement of dumpster improvements... except with the approval by the City Manager.” Bryce Thompson requested the attendees be corrected on the September 29th minutes. With those changes, Craig Overstreet motioned to approve the amended minutes with Charles Casada seconding the motion. Motion carried unanimously.

Item III – B) CONSIDER, DISCUSS AND ACT UPON AN ORDINANCE REGARDING ITEMS BEING PLACED IN, ON AND/OR ABOUT THE PUBLIC RIGHT-OF-WAY

City Manager Ben White offered to bring the new Commission members up to date regarding this topic. The Council expressed a concern of having dumpsters being placed in the street and not behind the right-of-way line. With several business owners present, Mr. White read the proposed dumpster uses as presented.

After hearing the proposed changes to the dumpster use regulations, Chairman Thompson opened the floor for an open discussion. The first to come up was Darrell Moore, Commander of the Farmersville VFW. Mr. Moore's concerns evolved around unauthorized use of his dumpster. The VFW's dumpster is located at the rear of the building and is concealed from open view. This opens opportunity for unauthorized dumping and asked if something can be added to protect the business owners.

Ernie Phelps with Farmersville ISD came forward questioning if pads would be required and if screening would be needed where dumpsters sit on gravel pads. Mr. White confirmed Item 11(b) addresses this topic which states “Dumpsters that were in place and in active and constant use prior to October 1, 2014, which do not comply with all of the provisions of this

Section, may remain in their October 1, 2014 location so long as said Dumpsters do not violate subparagraphs (a)(4), (a)(6), and (a)(8) through (a)(12) of this Section 59-25, and provided further that such Dumpsters are not removed from said location or increased in size and the location of such Dumpsters while being used or emptied does not interfere with the passage of vehicular traffic or pedestrians."

Chad Dillard questioned the current dumpsters need to be relocated to the rear of the building and out of the right-of-way. Mr. White emphasized this and also stated the word will read "should" rather than "shall."

Diane Piwko, owner of Fiber Circle at 200 McKinney Street, expressed concern of properties downtown that do not own land. Ms. Piwko stated she owns 2' behind her building and 8' in front. Her dumpster is set in the back of her building on private property by permission. Other downtown properties have this same issue and felt the City needs to identify placement of dumpsters on private property or other areas by permission. City Manager Ben White stated there are community public areas that meet these criteria such as Daniel & Brown, Inc. which has a concrete cinder wall open enclosure. Screening walls do not exist behind the south side of the square. Behind Ms. Piwko's building there are no identified areas for dumpsters, essentially a rock road used as an alley. Public areas are typically set aside for dumpsters. Ms. Piwko expressed concern if any business changes, the business would not have a dumpster location. Mr. White confirmed there are no agreements or definitions for this issue and may need to define public area space for dumpster access and maintenance for those around the square. Mr. White stated he believes the areas where the dumpsters are placed are by prescription and used as public access. Part of the access is placement of dumpsters. So long as this area is used by the public, David Ritter stated this would be considered an easement by prescription. Mr. White stated he is not aware of other situations like this in town and we can have the attorney carve out this situation in the ordinance.

Dustin Tarrant, representative of Independent Bank, stated the Bank's dumpster is situated in the open parking lot on the south side of their building. With entrance doors located on the north and south side, there is a question of where the rear of the building is located. Mr. White stated with the building's address being on McKinney Street, he would consider the front facing McKinney and the entrance facing Farmersville Parkway to be the rear of the building. The Bank has a situation where there is not an enclosure; however the dumpster is located on the far south end of the parking lot. Mr. White stated the Bank's dumpster meets the requirements and does not need to install an enclosure. Mr. Tarrant also expressed concern of unauthorized use. If the dumpster has a locking lid, it is very inconvenient for Bank staff to unlock not knowing when the trash would be emptied.

Lonnie McCloud, Remax Country Northeast, reiterated concerns of unauthorized use. Craig Overstreet stated it appears the ordinance needs tightening up regarding unauthorized use and dumpsters on perceived public rights-of-way. Bryce Thompson was concerned the Commission accomplished the Council's concerns with Mr. White stating he felt the Council's concerns have been addressed. Darrell Moore questioned who would enforce unauthorized uses. Mr. White stated this is more of a law enforcement issue; however Code Enforcement could be involved with the enforcement as well.

Craig Overstreet motioned to table this item for further review and allow new items to be addressed with Patti Ford seconding the motion. Motion carried unanimously.

Item IV – A) CONSIDER, DISCUSS AND ACT UPON CLARIFICATION OF DRIVEWAY APPROACHES, DRIVEWAYS AND PARKING HAZARDS

City Manager Ben White offered accolades to City Attorney Alan Lathrom for the progress made on the driveway approaches and parking hazard issue. Mr. White stated he believes the proposed ordinance amendments meet the Commission's previous requests. Bryce Thompson expressed concerns regarding Section 71-176 commenting that we are a rural

area with 3/4 ton trucks. Mr. White stated he did not believe Section 71-176 (a) sounds like an exception. Patti Ford expressed she does not want 18-wheelers on our City streets. Mr. White offered a change to state the size to be more than 1 ½ ton trucks and those more than 6 wheels would not be allowed. Chad Dillard offered a solution, by weight rating. David Ritter stated delivery vehicles would be an exception for temporary use only.

Craig Overstreet questioned if the changes address pods. Mr. Ritter stated pods would qualify as a trailer. A judgment clause would be added for extraneous conditions, i.e. roll-offs and pods allowed temporary use with City Manager approval. The penalty will be included with the actual ordinance.

Bryce Thompson discussed people placing trailers behind a chain linked fence are against this ordinance and would require concealing from the public's view. Mr. Thompson asked if we are creating or fixing a problem. Mr. White made a request to have this item brought back in ordinance form and discuss further. Commission took no further action.

Item IV – B) DISCUSS DISCREPANCIES BETWEEN THE THOROUGHFARE PLAN AND THE CITY'S DESIGN MANUALS

City Manager Ben White introduced an issue found between the Thoroughfare Plan and the City's Design Manuals. With such a large task, Mr. White wanted to advise the Commission of the upcoming discussions.

Item V) ADJOURNMENT

With no further business, Craig Overstreet motioned to adjourn with Patti Ford seconding the motion. Commission adjourned at 7:32pm.

ATTEST:

Chairman Bryce Thompson

Patti Ford, Secretary



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Capital Improvements Advisory Commission Minutes

- There was not a meeting of the Capital Improvements Advisory Commission during the month of October 2014.

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/planning_and_zoning/index.jsp



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Citizens Advisory Committee Minutes

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/planning_and_zoning/index.jsp

FARMERSVILLE CITIZENS ADVISORY COMMITTEE
SPECIAL SESSION MINUTES
October 20, 2014

The Farmersville Citizens Advisory Committee met in special session on October 20, 2014 at 7:10 p.m. at the City of Farmersville Council Chambers with the following members present: Bryce Thompson, Patti Ford, Charles Casada, Chad Dillard and Craig Overstreet. Commission members absent were Mark Vincent and Todd Rolen. Staff members present was City Manager Ben White, Attorney David Ritter standing in for City Attorney Alan Lathrom and City Secretary Edie Sims. Council Liaison John Klostermann was present.

CALL TO ORDER AND RECOGNITION OF CITIZENS/VISITORS

Chairman Thompson called the meeting to order at 7:33pm. Edie Sims called roll and announced that a quorum was present.

Item II – A) CONSIDER, DISCUSS AND REVIEW PLANNING-RELATED ISSUES AND THE CITY'S COMPREHENSIVE PLAN AND THE SUBMISSION OF RECOMMENDATIONS TO CITY COUNCIL REGARDING SUCH DISCUSSIONS

City Manager Ben White chose Transportation as the next segment of the Comprehensive Plan to review. As we go forward, the Strategies are helpful tools and guidelines to keep us on track. Under Goal 1: Adopt and begin implementation of the Proposed Master Thoroughfare Plan, Strategy 1.1 is the only strategy that has been completed to date. The City needs to integrate bicycles and pedestrians along with the Thoroughfare Plan.

Goal 2: Adopt and begin implementation of the Proposed Trails Plan. The City has a system plan but the plan does not delineate the details of the trails. With the development of the wastewater treatment facility on County Road 550, the City plans to use the right-of-way as a trail to connect to Lake Lavon. Presently, we have the "Cadillac" of the Chaparral Trail.

Questions were asked who owns the Chaparral Trail with Mr. White stating the City owns the trail; however it could revert to the railroad, although this is not likely to occur.

Goal 3: Maintain and Enhance Farmersville's Existing Transportation System. Mr. White stated the City is working through the Bond and will need to revisit this item in 2-3 more years. Mr. White spoke of some roadway conditions as being hideous. Craig Overstreet questioned if we are using design standards. Mr. White stated an example would be Sycamore Street where we recently completed a panel replacement project. The original street was not built to design standards. To go forward, further panel replacements will be required. Maple Street is another thoroughfare that was not built to design standards. Mr. White stated the City crews will begin working on other panel replacements before the end of the year. Another issue is inadequate base for our asphalt streets. Also heavier trucks are utilizing our City streets which creates more maintenance. In order to stay up with the needs, the City needs to be better equipped with crack sealers, tools and other equipment. Our City crews are very efficient at maintaining the streets.

Goal 4: Develop Bike and Pedestrian Standards. This portion is in process.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Sign Board of Appeals Minutes

- There was not a meeting of the Sign Board of Appeals during the month of October 2014.

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/planning_and_zoning/index.jsp



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Parks Board Minutes

- There was not a meeting of the Parks Board the month of October 2014.

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/parks_and_recreation_board_meetings.jsp



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Main Street Board Minutes

Electronic minutes are found at the following link:

http://www.farmersvilletx.com/government/agendas_and_minutes/main_street_board/index.jsp

**Farmersville Main Street Board
Minutes September 16, 2014
City Council Chambers**

The meeting was brought to order at 5:03 PM by Andrew Washam. Present were Main Street Manager, Adah Leah Wolf, and board members Andrew Washam, Matthew Busby, Leaca Caspari, and Anne Hall. Also present was City Manager Ben White.

Consider for approval August 19, 2014 Meeting Minutes:

Andrew Washam made a motion to approve the minutes as written; Anne Hall seconded the motion. The motion passed unanimously.

Consider for approval August 2014 Financial Statements:

Suggestion was made to sell Audie Murphy hats and t shirts at the Farmers & Fleas Market. Andrew Washam made a motion to approve the financial statement as printed; Sarah Jackson-Butler seconded the motion. The motion passed.

Reorganization of Board

Matt Busby made the motion to elect Anne Hall Secretary/Treasurer. Motion seconded by Andy Washam. No other nominations were received; Hall elected Secretary/Treasurer by acclamation. Anne Hall made the motion to elect Matt Busby Vice President. Motion seconded by Andy Washam. No other nominations were received; Busby elected Vice President by acclamation. Ann Hall made the motion to elect Andy Washam President. Motion seconded by Matt Busby. No other nominations were received; Washam elected President by acclamation.

Resolution for Bank Signature Card

Matt Busby made the motion to place the officers (Andy Washam, Matt Busby, and Anne Hall) as well as Adah Leah Wolf on the bank account signature card. Two signatures will be required for checks.

Herb Ellis Event Update

Andy Washam reported on the last subcommittee meeting, at which many details regarding admissions and alcohol were discussed. Ben White reported that the city council is in the process of approving an ordinance for special events, which will address the consumption of alcohol in a defined area. All the musicians have been lined up. The next subcommittee meeting will be on September 25.

Board Notebooks and discussion

Manager gave out board notebooks containing reference material about the Main Street program in general, and about the Farmersville Main Street. Updated Main Street accomplishments and reinvestment statistics were included in the notebooks.

National Register Nomination update

Mary Tate gave an update on the nomination progress. She has completed the architectural descriptions of the contributing buildings. Jack Smith is assisting with photos. Matt Busby will assist with boundary coordinates. The boundary description and justification is complete. Mary Tate has been in contact with the Texas Historical Commission and the completed draft will be sent to them for comments before the final is sent to the National Register office. She will prepare a presentation to give to 4A and City Council to update them as well. This project will dovetail nicely with the Towne Center Concept project that is in progress through 4A.

Set Workday for Window Display

After discussion, Thursday, September 25 at 3 PM was set as a workday to install the architectural scavenger hunt display in the window at 111 McKinney Street.

Main Street Managers Report

Adah Leah Wolf presented a written report for August, and highlighted the following: The downtown merchants will meet at Fiber Circle this week. The reference diagram of downtown buildings has been updated by Daniel and Brown. Available downtown buildings at the present include 111 McKinney for sale, and 113 McKinney for lease. Several empty buildings have not been made ready for sale or lease by their owners at this time; the board may need to contact the owners and encourage them to ready their buildings!

Discussion of placing items on future agendas:

The next meeting will be held on Tuesday, October 14, at 5:00 PM.

Adjournment: With no further business to discuss, the meeting was adjourned by Andrew Washam at 6:10 PM.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Main Street Report

Main Street Report is attached.



Main Street Monthly Report
October 2014
Reported by Adah Leah Wolf,
Main Street Program Manager



ORGANIZATION:

	Yearly Ten Criteria Report submitted to Texas Main Street office
13	4B Board meeting.
16	Farmersville Heritage Museum Board Meeting.
1,8,15,22,29	Manager attends city staff meetings.
7,14,28	Mary Tate is assisting in completing our National Register District nomination. Jack Smith has provided street scene photos to use in the application.
21	Main Street Board Meeting.
3,10,17,24	Debbie Ranspot is assisting with administrative tasks on a volunteer basis.
28	Manager attends City Council meeting. Mary Tate gives update on National Register application process

PROMOTION:

14	E Newsletter sent to downtown building and business owners.
15	NETT Bike Ride with approximately 15 riders.
	Farmers & Fleas Market was not held this month: Old Time Saturday was October 4. Farmersville Heritage Museum has a booth at the event. First large donation received.
	Fiber Circle has many visitors as a result of it being on the DFW Yarn Crawl circuit (Oct 3-12)
17	Lovey's Café has a Bourbon Tasting event
22	Jazz on Main event planning meeting
24	Race Across Texas Bike event planning meeting: they will camp overnight in the Onion Shed on Nov. 2
24	Farmers & Fleas Market ads ordered and press releases sent
25	Chamber's Bike Ride attracts over 300 riders to downtown—downtown information provided for goodie bags. Scare around the Shed held the same day, with good participation.
29	Marketing Committee meeting. FY 2015 budget discussed, and Christmas postcard mailing planned.
31	November E newsletter sent to friends of downtown

DESIGN:

	Renovations continue on Doug Laube's building (129 McKinney Street). Custom made exterior doors and windows are being installed.
	Downtown building owners contacted regarding installation of Christmas lights along the tops of buildings.
	Wilson Building and Lamkin building (123 S. Main) have lost windows this month
	Construction begins on the Old Candy Kitchen building (101 Candy Street)

ECONOMIC RESTRUCTURING:

	New business, The Pink Pug, is going into 113 McKinney Street. Store manager is Lindy Murphy. They will sell old fashioned sodas, candy by the pound, furniture, clothing and more.
	Downtown Shoppers Guide revised and placed on website.
16	Manager attends Chamber "Earlyville" meeting, hosted by Christie's Western Furnishings
16	Downtown Merchants get together, hosted by Mismatched Matter. Michael Carr of Year Round Christmas Lights visits. Tour of Chris Lair's new office location afterward.
23	Chamber luncheon held at Sugar Hill Restaurant
	Downtown Buildings for Sale or Lease updated and placed on city website
	Quarterly Reinvestment report sent to Texas Main Street office



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Building & Property Standards Commission Minutes

Electronic minutes are found at the following link:

http://71.6.142.67/revize/farmersville/government/agendas_and_minutes/building_and_property_standards_meetings.jsp

FARMERSVILLE BUILDING AND PROPERTY STANDARDS COMMISSION
MEETING MINUTES
November 6, 2014

The Farmersville Building and Property Standards Commission met in a special called session on November 6, 2014 at 6:00 p.m. in the Council Chambers at City Hall with the following members present: Autumn Barton, Patti Ford and Anne Hall. Commission members absent were Rafiq Huddleston and Andy Washam. Staff members present were Code Enforcement Officer Karen Dixon, Attorney Jeff Moore standing in for City Attorney Alan Lathrom and City Secretary Edie Sims. Council Liaison John Politz was not present.

CALL TO ORDER, ROLL CALL

Chairman Autumn Barton called the meeting to order. City Secretary Edie Sims called the roll and announced a quorum was present. Edie Sims presented the invocation and the Pledge of Allegiance.

(Item II – A) CONSIDER, DISCUSS AND ACT UPON THE BUILDING & PROPERTY STANDARDS COMMISSION MEETING MINUTES FROM OCTOBER 9, 2014

Patti Ford motioned to approve the minutes as presented with Anne Hall seconding the motion. Motion carried unanimously.

(Item III – A) CONSIDER, DISCUSS AND ACT UPON VIOLATIONS AT 603 MAPLE STREET

Code Enforcement Officer Karen Dixon came before the Commission stating Armando Rivera, property owner of 603 Maple, contacted her to state he has not started the work on the property but thought he would start soon. However, Mr. Rivera made the same statement at the last 2 meetings of this Commission. Chairman Barton stated the only saving grace is that the building is secure.

Ms. Dixon stated she does not anticipate the Commission meeting in December, but would request Mr. Rivera by letter to have started reconstruction before the next meeting and report to the Commission at the next with a progress report. If Mr. Rivera does not have the finances to do the reconstruction, then he must tear down the structure. Chairman Barton stated she did not want to tear down the structure if it is restorable.

Chairman Barton motioned to have a strongly worded letter sent to Mr. Rivera requesting work must have been started before the next meeting, the roof must be either completed, and that he must attend the next meeting to give a progress report. Patti Ford seconded the motion. Motion carried unanimously.

(Item III – B) CONSIDER, DISCUSS AND ACT UPON VIOLATIONS AT 116 WOODARD

Jessica Duran, owner of 116 Woodard, came before the Commission stating she has attained permits. Chairman Barton asked what the plan was to go forward with this project. Ms. Duran stating she is buying the material to start. Ms. Duran understands the permit is good for one year and she will need a year to have the reconstruction complete. The progress will be slow but promised it will be done. Ms. Duran was asked to attend the next meeting to give a progress report.

Karen Dixon stated she drove by the house on two separate occasions and had to ask the workers to stop working as permits had not been attained. Although the

permit fees could have been doubled, Ms. Dixon was pleased that work has begun and would rather for work to continue to have this structure renovated as cause a financial hindrance. Work may continue properly now that a permit has been attained. Anne Hall motioned to continue this item at the January 8, 2015 meeting with Autumn Barton seconded the motion. Motion carried unanimously.

(Item IV) ADJOURNMENT

The Building and Property Standards Commission adjourned at 6:11pm.

APPROVED

ATTEST

Autumn Barton, Chairman

Andy Washam, Secretary

DRAFT



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – TIRZ Board Minutes

- There was not a meeting of the TIRZ Board during the month of October 2014.

Electronic minutes are found at the following link:

[http://71.6.142.67/revize/farmersville/government/agendas and minutes/other boards and committees.jsp#revize document center rz305](http://71.6.142.67/revize/farmersville/government/agendas%20and%20minutes/other%20boards%20and%20committees.jsp#revize_document_center_rz305)



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Library/Civic Center Board Minutes

Electronic minutes are found at the following link:

http://71.6.142.67/revize/farmersville/government/agendas_and_minutes/library_civic_center_board.jsp

**FARMERSVILLE LIBRARY / CIVIC CENTER BOARD
MEETING MINUTES**

October 23, 2014 at 4:30 P.M.

The Farmersville Library/Civic Center Board met in regular session on October 23, 2014 at 4:30 pm with the following members present: Judy Brandon, Sharon Spangler, Leaca Caspari and Sarah Odom. Members absent: Rafiqa Huddleston. Staff Members present: Trisha Dowell.

Item I) CALL MEETING TO ORDER, ROLL CALL

The meeting was called to order at 4:31 p.m. by Judy. A quorum was present.

Item II) RECOGNITION OF CITIZENS/VISITORS

There were no visitors.

Item III – A) CONSIDER, DISCUSS AND APPROVE MEETING MINUTES FROM JULY 24, 2014

Sarah made a motion to approve the library board minutes and Leaca seconded, motion carried with all in favor.

ITEM III – B) ASSIGN AND VOTE ON BOARD OFFICER POSITIONS

President: Judy Brandon. Leaca made a motion and Sarah seconded, motion carried.

Vice-President: Sarah Odom. Leaca made a motion and Judy seconded, motion carried.

Secretary: Sharon Spangler. Leaca made a motion and Judy seconded, motion carried.

ITEM III – C) LIBRARY REPORT

Trisha Dowell gave the library report for the months of July, August and September 2014.

In July: Summer Reading club attendance for the month was 137. The "Food for Fines" program had 102 items of food donated and \$102.45 in fines forgiven.

In August: Summer reading club total attendance for the 13 week program was 255 children and 123 adults. The "Food for Fines" program ended in August with the three month program totals being 209 items of food donated. Trisha attended the yearly County Commissioner budget hearing along with library directors from Allen and Prosper to give a personal statement on what the county funds mean to the community and library.

In September: The library received its annual official notification letter from the State Library and Archives Commission that the library has been accredited and will be a fully qualified member of the Texas Library System for State Fiscal Year 2015.

Judy made a motion to accept the library report and Leaca seconded, motion carried.

ITEM III – D) CIVIC CENTER REPORT

The board was given a report which showed an estimate of Civic Organizations and Paid Renters as well as Revenue and Expenditures as of October 1, 2013. The Civic Center as of this fiscal year is in a deficit of \$4,259.48. There was discussion about the deficit and it was accepted as a cost of the care and upkeep of the civic center and the benefit of having it available for use by civic organizations. It was requested by the board that all civic organizations who rent the civic center on a regular basis be listed on the calendar to get a more accurate accounting of center use.

Judy made a motion to accept the civic center report and Sarah seconded, motion carried.

ITEM III – E) DISCUSS “LITTLE FREE LIBRARY” PROJECT

Trisha brought the idea to the Service Project coordinator for Rotary, Adah Leah Wolf. Adah Leah suggested we bring our plans to Rotary and give a short program describing the project. Sarah had asked the Boy Scouts if they would be interested in building the structure for us as a service/patch project but has not gotten any feedback yet, she will try again. It was discussed to run the plans by Main Street to get feedback on the design choices and when ready, ask the city where and how we can secure it around the Gazebo.

ITEM III – F) DISCUSS CHRISTMAS PARADE FLOAT ENTRY IDEAS

Trisha requested a reprieve from this year's Christmas parade float due to busy schedules.

ITEM IV) DISCUSSION OF PLACING ITEMS ON FUTURE AGENDAS

Free little library.

ITEM V) ADJOURNMENT

The next regular meeting will be on January 22, 2015, at 4:30 at the Library.

Judy made a motion to adjourn the meeting, Leaca seconded, motion carried. The Library/Civic Center Board adjourned at 5:07 p.m.

Chair



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – Farmersville Public Housing Authority Report

- The October Texoma Housing Partners Board Agenda is attached for review
- The minutes from the Texoma Housing Partners Board meeting in March 2014 is attached for review
- TCOG Governing Board Agenda for October is attached for review

Electronic agendas are found at the following link:

<http://www.texoma.coq.tx.us/departments/client-services/texoma-housing-partners/>

AGENDA
TEXOMA HOUSING PARTNERS
BOARD MEETING
Monday – October 6, 2014 – 5:30 P.M.
Bonham Housing Authority Offices
810 W. 16th, Bonham, Texas

- A. Call to Order and Declaration of a Quorum**
- B. Invocation and Pledges**
- C. Approval of Minutes: Approve Meeting Minutes for March 2014** **Page #1**
- D. Public Housing Director's Report**
Presentation by Raj Croager, TCOG IT Director
- E. Consent**
All items on Consent Agenda are considered to be routine by the Texoma Housing Partners' Board and will be enacted with one motion. There will not be separate discussion of these items unless a member of the Governing Body or a citizen so requests, in which event, these items will be removed from the general order to business and considered in normal sequence.
- 1. January, February, March, April, May, June and July 2014 Liabilities:** Authorize the Secretary/Treasurer to make payments in the amounts as listed.
Stacey Sloan, Finance Director **Page #2**
- F. Action**
- 1. THP Audit Report for fiscal year ended 03/31/2014:** Accept THP's Audit Report for Fiscal Year ended 03/31/2013, authorize payment to the audit firm in accordance with the terms of the engagement letter and authorize distribution of the report to HUD.
Stacey Sloan, Finance Director **Page #59**
- 2. Changes to Flat Rent Requirements:** Approve statutory HUD amendment related to flat rents.
Allison Minton, Client Services Director **Page #60**
- 3. THP FYE 2014 Budget Status Update:** Accept recommendation, if any, regarding THP FYE 2014 budget.
Stacey Sloan, Finance Director **Page #65**
- G. Citizens to be Heard**
- H. Adjourn**

Persons with disabilities who plan to attend this meeting who may need auxiliary aids or services are requested to contact Susan Ensley at (903) 583-3336 two (2) work days prior to the meeting so that appropriate arrangements can be made. The above Agenda was posted at the Bonham Housing Authority offices in a place readily accessible to the general public and made available to the City Halls in the Texoma Housing Partners' cities on September 29, 2014.

MINUTES OF THE MEETING OF THE
TEXOMA HOUSING PARTNERS
BOARD OF COMMISSIONERS
March 25, 2014

Members Present: Betty Childress (Van Alstyne); Marty Burke (Celeste); Cecil Jones (Ladonia); Loretta Oliver (Windom); Charlene Robinson (Tioga); Donal Gilstrap (Howe); Pam Glass (Princeton); JoAnne Duevel (Bells); Glenn Lee (Honey Grove); Lori Clayton (Bonham); JoAnn Duncan (Trenton); Virgil Cornwell (Savoy); Narda Goodson (Whitewright)

Staff Present: Allison Minton, Stacey Sloan, Susan Ensley, Gary Edwards, Susie Harper, Jan Knight

- A. Chairperson Childress called the meeting to order and a quorum was declared of the Board of Commissioners at 5:30 P.M.
- B. Invocation and Pledges.
- C. A motion was made by JoAnne Duevel to approve the minutes of the meeting of December 17, 2014, with a correction of the adjournment time. The motion was seconded by Marty Burke. Motion carried.
- D. Public Housing Director's Report: Allison Minton discussed the fire that destroyed two units in Bells and the plans to demolish and rebuild the duplex.
- E. A motion was made by JoAnne Duevel to approve the Consent items. This motion was seconded by Virgil Cornwell. Motion carried.
- F. Action
 - 1. A motion was made by Glen Lee to approve the FYE 3/31/14 write-offs. The motion was seconded by Pam Glass. Motion carried.
 - 2. A motion was made by JoAnn Duncan to approve the renewal of the Chase Bank note for the Meadows. The motion was seconded by Cecil Jones. Motion carried.
 - 3. A motion was made by Charlene Robinson to authorize the amendment to the FYE 3/31/15 operating budget. The motion was seconded by Loretta Oliver. Motion carried.
 - 4. No action was taken to accept recommendation, if any regarding the fiscal year ending 2013 budget.
- G. Adjourned by Chairperson Childress at 6:00 P.M.

Texoma Housing Partners

Occupancy/Vacancy

All Cities

Property	0 BR	1 BR	2 BR	3 BR	4 BR	Total Units	Units Offline	Total Units Available	No. Occupied	% Available Occupied	Vacancies	Waiting List
Bells	2	6	7	3	1	19	2	17	17	100%	0	45
Bonham	0	16	60	20	8	92		92	91	99%	1	78
Celeste	0	13	7	4	0	24		24	24	100%	0	15
Ector	0	0	6	3	1	10		10	10	100%	0	40
Farmersville	0	35	6	8	0	49		49	49	100%	0	35
Gunter	0	5	2	5	0	12		12	12	100%	0	24
Honey Grove	0	35	18	15	2	70		70	70	100%	0	20
Howe	0	12	6	4	0	22		22	20	91%	2	42
Ladonia	0	4	10	5	1	20		20	20	100%	0	14
Pottsboro	0	2	6	3	0	11		11	11	100%	0	33
Princeton	0	10	4	2	0	16		16	16	100%	0	44
Savoy	4	6	12	3	0	25		25	25	100%	0	38
Tom Bean	2	8	5	2	2	19		19	18	95%	1	40
Trenton	0	4	9	4	0	17		17	17	100%	0	31
Tioga	0	4	1	1	0	6		6	6	100%	0	13
Van Alstyne	0	8	10	2	0	20		20	20	100%	0	46
Whitewright	0	14	10	8	0	32		32	32	100%	0	37
Windom	0	2	2	2	0	6		6	6	100%	0	23
Total	8	184	181	94	15	470	2	468	464	99%	4	618

As of October 2014



TCOG Governing Board

Meeting Agenda

1117 Gallagher Drive, Sherman, Texas
Thursday, October 16, 2014 – 5:30 p.m.

- A. **Call to Order & Declaration of a Quorum**
- B. **Invocation and Pledges**
- C. **Welcome Guests**
- D. **Induct New Governing Board Member for 2014-2015**
 - TCOG Governing Body Pledge:
 - In accepting this responsibility as a Governing Body member,
 - Do you pledge:
 - To uphold the bylaws of the organization
 - To be faithful in attendance
 - To strive to achieve the TCOG mission while representing our constituents
 - To foster full and active participation of all Governing Body members, and
 - To promote our strengths as a region
- E. **Approval of Minutes:** Approve Meeting Minutes for September 2014 – page 3
- F. **Executive Director's Report**
 - a. ADRC Update, Janet Karam
 - b. HUD Flat Rent Increase and THP Board Action, Allison Minton
 - c. TARC Legislative Update & Sunset Commission Report on DADS
 - d. VASH Campaign
 - e. 2015 Strategic Planning
- G. **Consent**

All items on Consent Agenda are considered to be routine by the Council of Governments and will be enacted with one motion. There will not be separate discussion of these items unless a member of the Governing Body or a citizen so requests, in which event these items will be removed from the general order of business and considered in normal sequence.

 - 1. **September 2014 Liabilities (AF):** Authorize the Secretary/Treasurer to make payments in the amounts as listed.
Stacey Sloan, Finance Director – page 4
 - 2. **FY2014 Homeland Security Grant Program (PD):** Accept the FY2014 State Homeland Security Program Sub-recipient Agreement from the Texas Department of Public Safety, Texas Homeland Security State Administrative Agency (SAA).
CJ Durbin-Higgins, Public Safety Program Manager – page 15
 - 3. **GIS Interlocal Renewal Agreements (PD):** Approve the renewal of interlocal agreements between TCOG and Cooke County, Fannin County, City of Gunter, and the City of Van Alstyne for GIS services.
Michael Schmitz, GIS and Planning Program Manager – page 36
- H. **Action**
 - 1. **Community Services Block Grant (CSBG) 2015 Plan (CS):** Authorize submission of the FY 2015 CSBG plan to the Texas Department of Housing and Community Affairs (TDHCA).
Brenda Smith, Energy Services Program Manager – page 46

2. **GIS Interlocal Agreement for City of Tioga (PD):** Approve interlocal agreement with the City of Tioga for GIS services.
Michael Schmitz, GIS and Planning Program Manager – page 50
 3. **Office of the Governor, Criminal Justice Division Interlocal Agreement (PD):** Accept the FY2015 Interlocal Agreement between the Office of the Governor, Criminal Justice Division and the Texoma Council of Governments.
CJ Durbin-Higgins, Public Safety Program Manager – page 54
 4. **Group Medical Plan Changes for 2015 (AF):** Approve the following (1) change TCOG's employee vision & dental to optional for calendar year 2015; (2) change TCOG's annual HAS contribution for 2015 to \$1,500 per employee.
Stacee Sloan, Finance Director – page 68
 5. **TCOG Audit Report for fiscal year ended 04/30/2014 (AF):** Accept TCOG's Audit Report for Fiscal Year Ended 04/30/2014:
 - a. Accept the Audit Report as presented
 - b. Authorize staff to make payment to the audit firm in accordance with the terms of the engagement letter
 - c. Authorize distribution of the Audit Report to appropriate grantor agencies.**Stacee Sloan, Finance Director**
 6. **FYE 2015 Budget Status Update (AF):** Accept recommendation, if any, regarding TCOG FYE 2015 Budget.
Stacee Sloan, Finance Director – page 69
- I. **President's Report**
- J. **Adjourn**

AS: Aging Services Department
AF: Administration & Finance Department
CS: Client Services Department
PD: Planning & Development Department

Persons with disabilities who plan to attend this meeting and who may need auxiliary aids or services are requested to contact Administration & Finance at 903-813-3510 two (2) work days prior to the meeting so that appropriate arrangements can be made. The above Agenda was posted online at <http://www.tcog.com> and physically posted at the Texoma Council of Governments offices in a place readily accessible to the public. The Agenda was also faxed to the County Clerk offices in Cooke, Fannin and Grayson Counties, Texas on Friday, October 10, 2014.



TCOG Governing Board

Meeting Minutes

Austin College Wright Campus Center
900 N. Grand Avenue, Sherman, Texas
Thursday, September 18, 2014 – 5:30 p.m.

Members Present: Cecil Jones, John Roane, Keith Clegg, Sarah Somers, Roy Floyd, Phyllis James, JD Roane, Cary Wacker, Spanky Carter, Kate Whitfield, Teresa Adams

- A. Judge Carter called the meeting to order and declared a quorum at 5:33 p.m.
- B. Cecil Jones provided the invocation, followed by John Roane, who led the pledges.
- C. Welcome Guests & Staff: Brenda Smith, Michael Schmitz, Rayleen Bingham, Sean Norton, Josh Brummett
- D. Chris Burch was absent from the meeting and therefore unable to take the pledge at this time.
- E. A motion was made by Cecil Jones to approve the meeting minutes for July 2014. This motion was seconded by Cary Wacker. Motion carried.
- F. Dr. Thomas did not have an Executive Director Report this evening.
- G. A motion was made by Roy Floyd to approve the Consent Items. This motion was seconded by John Roane. Motion carried.
 - 1. Authorize the Secretary/Treasurer to make payments in the amounts as listed.
 - 2. Ratify budget for the contractual agreement initiated by Texas Health and Human Services Commission on behalf of the Department of Aging and Disability Services (DADS) for the establishment of the Aging and Disability Resource Center (ADRC) for Region 2.
- H. Action
 - 1. A motion was made by Cary Wacker to accept the report of investments for the period of May 1, 2014 through July 31, 2014. This motion was seconded by Kate Whitfield. Motion carried.
 - 2. A motion was made by Kate Whitfield to authorize Executive Director to execute second amendment to the current LIHEAP contract 81140001888 with the Texas Department of Housing and Community Affairs (TDHCA). This motion was seconded by Cecil Jones. Motion carried.
 - 3. A motion was made by Kate Whitfield to authorize submission of the TCOG Section 8 Housing 5-Year and Annual PHA Plan. This motion as seconded by Keith Clegg. Motion carried.
 - 4. A motion was made by Cary Wacker to adopt the new TCOG Vision Statement. This motion was seconded by John Roane. Motion carried.
 - 5. No action was taken regarding TCOG FYE 2015 Budget.
- I. President's Report
- J. At 5:58 p.m., Judge Carter adjourned the meeting.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: INFORMATIONAL ITEM – North Texas Municipal Water District Board Agenda

- The agenda for the October meeting is attached.

Electronic agendas are found at the following link:

https://ntmwd.com/meeting_agendas.html



NORTH TEXAS MUNICIPAL WATER DISTRICT

**505 E. Brown Street • Wylie, Texas 75098
(972) 442-5405 – Phone • (972) 295-6440 – Fax**

**BOARD OF DIRECTORS
REGULAR MEETING
THURSDAY, OCTOBER 23, 2014
4:00 P.M.**

Notice is hereby given pursuant to V.T.C.A., Government Code, Chapter 551, that the Board of Directors of North Texas Municipal Water District will hold a regular meeting, open to the public, on Thursday, October 23, 2014, at 4:00 p.m., at the North Texas Municipal Water District offices, 505 E. Brown Street, Wylie, Texas.

The Board of Directors is authorized by the Texas Open Meetings Act to convene in closed or executive session for certain purposes. These purposes include receiving legal advice from its attorney (Section 551.071); discussing real property matters (Section 551.072); discussing gifts and donations (Section 551.073); discussing personnel matters (Section 551.074); or discussing security personnel or devices (Section 551.076). If the Board of Directors determines to go into executive session on any item on this agenda, the Presiding Officer will announce that an executive session will be held and will identify the item to be discussed and provision of the Open Meetings Act that authorizes the closed or executive session.

AGENDA¹

- I. **INVOCATION** – DIRECTOR BILL LOFLAND
- II. **ROLL CALL**
- III. **RECOGNITION OF GUESTS**
- IV. **PUBLIC COMMENTS**

The Board of Directors allows individuals to speak to the Board. Prior to the meeting, speakers must complete and submit a "Public Comment Registration Form." The time limit is five (5) minutes per speaker, not to exceed a total of thirty (30) minutes for all speakers. The Board may not discuss these items, but may respond with factual or policy information.

- V. **CONSENT AGENDA ITEMS**

The Consent Agenda allows the Board of Directors to approve all routine, noncontroversial items with a single motion, without the need for discussion by the entire

¹Persons with disabilities who plan to attend the NTMWD Board of Directors meeting and who may need auxiliary aids or services are requested to contact John Montgomery in the NTMWD Administrative Offices at (972) 442-5405 as soon as possible. All reasonable efforts will be taken to make the appropriate arrangements.

AGENDA – OCTOBER 23, 2014
PAGE 2

Board. Any item may be removed from consent and considered individually upon request of a Board member.

- A. Consider Approval of Board of Directors Meeting Minutes – September 25, 2014
(Please refer to Consent Agenda Item No. 14-10-01)
- B. Consider Authorization to Make Final Payment on Project No. 314, Farmersville Pump Station Pump No. 2
(Please refer to Consent Agenda Item No. 14-10-02)
- C. Consider Authorizing Change Order No. 1 and Authorization to Make Final Payment on Project No. 335, 121 Site Facility Water Transmission Pipeline Relocation at State Highway 121
(Please refer to Consent Agenda Item No. 14-10-03)
- D. Consider Authorizing Change Order No. 2 and Authorization to Make Final Payment on Project No. 288, South Mesquite Creek Regional Wastewater Treatment Plant, Solids Building Odor Control Improvements
(Please refer to Consent Agenda Item No. 14-10-04)
- E. Consider Authorizing Change Order No. 3 on Project No. 227 (Contract B), Upper White Rock Creek Lift Station Improvements
(Please refer to Consent Agenda Item No. 14-10-05)
- F. Consider Authorizing Change Order No. 2 and Authorization to Make Final Payment on Project No. 296, Wylie Water Treatment Plant Improvements for Lagoon Nos. 1, 2, and 3
(Please refer to Consent Agenda Item No. 14-10-06)
- G. Consider Authorizing Change Order No. 1 and Authorization to Make Final Payment on Project No. ENG 14-2, 121 Regional Disposal Facility, 2014 Phase 3 Landfill Gas System Expansion
(Please refer to Consent Agenda Item No. 14-10-07)
- H. Consider Authorizing Change Order No. 1 on Project No. 301, NTMWD Administration Building Structural Repairs, Building Renovations, and Building Additions, Task Nos. 2 and 3
(Please refer to Consent Agenda Item No. 14-10-08)
- I. Consider Authorizing Additional Inspection Services for Project No. 202, Electrical Improvements at High Service Pump Station 1-1
(Please refer to Consent Agenda Item No. 14-10-09)
- J. Consider Authoring Additional Engineering Services on Project No. 332, 24-Inch Pipeline from Lavon No. 1 to Cash Special Utility District Delivery Point and Two Million Gallon Ground Storage Tank
(Please refer to Consent Agenda Item No. 14-10-10)

VI. AGENDA ITEMS FOR INDIVIDUAL CONSIDERATION

- A. **TABLED ITEM**: Consider Amendment of District Policy No. 19, Water Rebate Procedure
(Please refer to Administrative Memorandum No. 4205-2)
1. Reconsideration of Previous Board Committee Action Tabling Item for November 2014 Board Meeting
 2. Take Action on Amendment of District Policy No. 19 – Water Rebate Procedure
- B. Consider Adoption of Resolution No. 14-20 Authorizing the Issuance of North Texas Municipal Water District Water Transmission Facilities Contract Revenue Refunding Bonds (City of Terrell Project), Series 2014, Providing for the Redemption Prior to Maturity of the Bonds Being Refunded, Authorizing an Escrow Agreement in Connection with the Bonds Being Refunded, and Approving and Authorizing Instruments and Procedures Relating Thereto
(Please refer to Administrative Memorandum No. 4272)
- C. Consider Adoption of Resolution No. 14-21 Authorizing the Issuance, Sale, and Delivery of North Texas Municipal Water District Muddy Creek Wastewater Interceptor System Contract Revenue Refunding Bonds, Series 2014, Providing for the Redemption Prior to Maturity of the Bonds Being Refunded, Authorizing an Escrow Agreement in Connection with the Bonds Being Refunded, and Approving and Authorizing Instruments and Procedures Relating Thereto
(Please refer to Administrative Memorandum No. 4273)
- D. Consider Adoption of Resolution No. 14-22 Authorizing the Issuance, Sale, and Delivery of North Texas Municipal Water District Panther Creek Regional Wastewater System Contract Revenue Refunding Bonds, Series 2014, Providing for the Redemption Prior to Maturity of the Bonds Being Refunded, Authorizing an Escrow Agreement in Connection with the Bonds Being Refunded, and Approving and Authorizing Instruments and Procedures Relating Thereto
(Please refer to Administrative Memorandum No. 4274)
- E. Consider Adoption of Resolution No. 14-18 Approving the NTMWD Identity Theft Prevention Program
(Please refer to Administrative Memorandum No. 4275)
- F. Consider Adoption of Resolution No. 14-19 Approving the NTMWD Investment Policy and Investment Strategies
(Please refer to Administrative Memorandum No. 4276)
- G. Consider Authorizing Execution of Amended Potable Water Supply Contract with Ables Springs Water Supply Corporation
(Please refer to Administrative Memorandum No. 4277)

- H. Consider Authorizing Execution of Amended Potable Water Supply Contract with Forney Lake Water Supply Corporation
(Please refer to Administrative Memorandum No. 4278)
- I. Consider Authorizing Execution of Amended Potable Water Supply Corporation with Mount Zion Water Supply Corporation
(Please refer to Administrative Memorandum No. 4279)
- J. Consider Authorizing Implementation of Seasonal Watering as Written in Stage 3 or NTMWD's Water Conservation and Drought Contingency/Water Emergency Response Plan, 2008
(Please refer to Administrative Memorandum No. 4280)
- K. Consider Authorizing Execution of Engineering Services Agreement on Project No. 370, Water Treatment Plant Paint Shop Improvements and Warehouse Building Addition
(Please refer to Administrative Memorandum No. 4281)
- L. Consider Authorizing Execution of Engineering Services Agreement on Project No. 369, South Mesquite Creek Regional Wastewater Treatment Plant Filter and Ultraviolet Disinfection Improvements
(Please refer to Administrative Memorandum No. 4282)
- M. Consider Adoption of Resolution No. 14-23 Authorizing Additional Funding for Project No. 342, Lower Bois d'Arc Creek Reservoir/North Water Treatment Plant Terminal Storage Property Acquisition
(Please refer to Administrative Memorandum No. 4283)
- N. Consider Authorizing Execution of Engineering Services Agreement on Project No. 371, Plano Spring Creek Lift Station No. 2, McKinney Lift Station and Wilson Creek Lift Station Emergency Generators
(Please refer to Administrative Memorandum No. 4284)
- O. Consider Authorizing Change Order No. 4 on Project No. 320, Wylie Water Treatment Plant II Improvements for Basin Nos. 3 and 4
(Please refer to Administrative Memorandum No. 4285)
- P. Consider Authorizing Award of Construction Contract on Project No. 309, Wilson Creek Regional Wastewater Treatment Plant Filter Improvements
(Please refer to Administrative Memorandum No. 4286)
- Q. Consider Authorizing Award of Construction Contract on Project No. 355, FM 1378 and FM 2514 North Intersection Improvements, 20-Inch and 60-Inch Waterline Relocations
(Please refer to Administrative Memorandum No. 4287)
- R. Consider Authorizing Execution of Engineering Services Agreement on Project No. 344, Lower Bois d'Arc Creek Reservoir Dam Final Engineering
(Please refer to Administrative Memorandum No. 4288)

- S. Consider Authorizing Funding for Legal Services for Project No. 275, Chapman Lake Water Access, Task B (Dredging)
(Please refer to Administrative Memorandum No. 4289)
- T. Consider Authorizing Additional Engineering Services on Project No. 352, Water Treatment Plant Water System Operations Center
(Please refer to Administrative Memorandum No. 4290)
- U. Consider Authorizing Additional Engineering Services on Project No. 205, Supervisory Control and Data Acquisition Upgrades and Operations
(Please refer to Administrative Memorandum No. 4291)
- V. Consider Authorizing Change Order No. 3 on Project No. 205, Supervisory Control and Data Acquisition System Upgrades and Operations
(Please refer to Administrative Memorandum No. 4292)
- W. Consider Authorizing Execution of Engineering Services Agreement on Project No. 372, Lookout Drive Transfer Station Facility Expansion
(Please refer to Administrative Memorandum No. 4293)
- X. Consider Authorizing Award of Construction Contract on Project No. 316, Plano No. 4 Delivery Point Metering Station Upgrade
(Please refer to Administrative Memorandum No. 4294)
- Y. Consider Authorizing Execution of Engineering Services Agreement on Project No. 337, Wylie-Rockwall-Farmersville 36/48-Inch Pipeline Improvements, Phase I
(Please refer to Administrative Memorandum No. 4295)
- Z. Consider Authorizing Additional Engineering Services on Project No. 153, Water Treatment Plants I, II, III, and IV Ozonation
(Please refer to Administrative Memorandum No. 4296)
- AA. Consider Authorizing Award of Construction Contract on Project No. 308, Upper Rowlett and Cottonwood Creek Parallel Force Main
(Please refer to Administrative Memorandum No. 4297)
- BB. Consider Authorizing Change Order No. 1 on Project No. 233, 121 Regional Disposal Facility Fleet Maintenance Weld Services Building
(Please refer to Administrative Memorandum No. 4298)
- CC. Consider Authorizing Execution of Consent Agreement with Comerica Bank Authorizing Collateral Assignment of Assets Owned by McKinney LFG, LLC, Associated with the Landfill Gas to Energy System at the McKinney Landfill
(Please refer to Administrative Memorandum No. 4299)
- DD. Consider Authorizing Execution of Engineering Services Agreement on Project No. 373, Lake Chapman Pump Station 2014 Electrical Improvements
(Please refer to Administrative Memorandum No. 4300)

AGENDA – OCTOBER 23, 2014
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- EE. Consider Authorizing Reimbursement to the City of Wylie on Project No. 184, Billing Meter Improvements at Wylie No. 1A Delivery Point
(Please refer to Administrative Memorandum No. 4301)

VII. DISCUSSION

- A. Water Supply Update

VIII. ADJOURNMENT



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: First Reading – Consider, discuss and act upon an ordinance regarding dumpster use regulations

- Ordinance is presented for review.
- Planning & Zoning will meet on this topic November 17, 2014 and submit recommendation to Council

ACTION: Accept or deny the ordinance as presented.

**CITY OF FARMERSVILLE
ORDINANCE # O-2014-1202-001**

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS, AMENDING THE CODE OF ORDINANCES, CITY OF FARMERSVILLE, TEXAS, AS HERETOFORE AMENDED THROUGH THE AMENDMENT OF CHAPTER 59, "SOLID WASTE," BY DELETING SECTION 59-25, "COMMERCIAL DUMPSTER USE REGULATIONS," IN ITS ENTIRETY AND REPLACING SAID SECTION WITH A NEW SECTION 59-25 ENTITLED "DUMPSTER USE REGULATIONS," TO INCLUDE REGULATIONS THAT WILL PLACE DUMPSTERS OUTSIDE OF RIGHTS-OF-WAY AND SIDEWALKS AND MINIMIZE POTENTIAL NEGATIVE IMPACTS OFTEN ASSOCIATED WITH DUMPSTERS, BY AMENDING SECTION 59-26, "PLACEMENT OF POLYCARTS AND RECYCLING BINS," BY DELETING SUBPARAGRAPH (A) IN ITS ENTIRETY AND REPLACING SAID SUBPARAGRAPH WITH A NEW SUBPARAGRAPH (A) CLARIFYING THAT CARTS AND BINS PLACED FOR COLLECTION AFTER 7:00 A.M. MAY BE MISSED, AND BY AMENDING SECTION 59-31, "COMMERCIAL REFUSE/DUMPSTER REGULATIONS; UNAUTHORIZED USE OF DUMPSTERS PROHIBITED," BY DELETING SAID SECTION IN ITS ENTIRETY AND REPLACING SAID SECTION WITH A NEW SECTION 59-31, ENTITLED "REFUSE/DUMPSTER REGULATIONS; UNAUTHORIZED USE OF DUMPSTERS PROHIBITED"; REPEALING ALL CONFLICTING ORDINANCES; PROVIDING FOR SEVERABILITY; PROVIDING A PENALTY; PROVIDING FOR INJUNCTIVE RELIEF; PROVIDING FOR PUBLICATION; PROVIDING FOR ENGROSSMENT AND ENROLLMENT; PROVIDING A SAVINGS CLAUSE; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the City desires to modify certain parts of the Solid Waste ordinance as it pertains to the placement and use of dumpsters, polycarts and recycling bins; and

WHEREAS, the City Council of the City of Farmersville, Texas, finds and determines that amending the Solid Waste ordinance as it pertains to the placement and use of dumpsters, polycarts and recycling bins is in the best interest and public health, safety, and welfare of the citizens of the City of Farmersville, Texas.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS:

SECTION 1: INCORPORATION OF FINDINGS

The findings set forth above are found to be true and correct and are hereby incorporated into the body of this Ordinance and made a part hereof for all purposes as if fully set forth herein.

SECTION 2: AMENDMENT OF CHAPTER 59, "SOLID WASTE," BY DELETING SECTION 59-25, "COMMERCIAL DUMPSTER USE REGULATIONS," IN ITS ENTIRETY AND REPLACING SAID SECTION WITH A NEW SECTION 59-25 ENTITLED "DUMPSTER USE REGULATIONS"

From and after the effective date of this Ordinance, Chapter 59, "Solid Waste," is hereby amended by deleting Section 59-25, "Commercial Dumpster Use Regulations," in its entirety and replacing said section with a new Section 59-25 entitled "Dumpster Use Regulations" to read as follows:

"Sec. 59-25. Dumpster use regulations.

- (a) The following regulations apply to dumpsters, whether such dumpsters are used for nonresidential uses, multi-family uses or residential uses:
- (1) Dumpsters shall be maintained in safe, clean, painted and sound condition by the independent contractor granted the exclusive franchise for solid waste collection or such third-party as may own the dumpster being used.
 - (2) Dumpsters shall be placed on a concrete pad capable of holding the weight of such dumpster in a fully-loaded condition. Lifting aprons shall be provided in front of each dumpster location to accommodate the wheels and weight of the sanitation truck.
 - (3) Driveways to dumpsters shall be designed to accommodate the weight of a 56,000 pound gross vehicular weight (GVW) sanitation truck.
 - (4) Dumpster customers should not place liquid waste of any type in dumpsters. Notwithstanding the foregoing, Dumpster customers shall ensure that no liquid waste of any type that is placed in a dumpster is permitted or allowed to seep, pour, escape, leak or otherwise fall from the dumpster into which liquid waste is placed and that no solid waste is placed outside the dumpster.
 - (5) Dumpsters, if enclosed, shall be enclosed within a minimum six-foot tall enclosure or be screened from public view, and be provided with an opening of at least 12 feet for collection access. A three-sided enclosure is preferred, and if gates are used, they must be kept closed and in good repair.
 - (6) Dumpster lids shall be kept closed at all times. Dumpsters and roll-off style containers that do not

have lids affixed or attached shall at all times be covered or enclosed in a manner that will prevent solid waste from falling out of, escaping from, or otherwise resulting in litter around and about the location of the "Dumpster Improvements" (defined below).

- (7) The maintenance and upkeep of concrete pads, lifting aprons, screening enclosures and gates shall be the responsibility of the property owner.
 - (8) Dumpsters and related concrete pads, lifting aprons, and screening enclosures and gates (collectively "Dumpster Improvements") should be located to the rear of the buildings with proper access.
 - (9) Dumpster Improvements shall be placed behind the building lines on all sides of the property on which the Dumpster Improvements are situated.
 - (10) Dumpster Improvements shall not encroach upon or be placed in, upon, over or across any sidewalks, curbs, bar ditches, streets, alleys or rights-of-way of the City.
 - (11) Dumpster Improvements shall not be placed in, upon, over or across any easement save and except to the extent only that the placement of such Dumpster Improvements is approved in advance and in writing by the City Manager.
 - (12) Dumpster Improvements shall not be located beneath any overhead utility line.
- (b) Dumpsters that were in place and in active and constant use prior to October 1, 2014, which do not comply with all of the provisions of this Section, may remain in their October 1, 2014 location so long as said Dumpsters do not violate subparagraphs (a)(4), (a)(6), and (a)(8) through (a)(12) of this Section 59-25, and provided further that such Dumpsters are not removed from said location or increased in size and the location of such Dumpsters while being used or emptied does not interfere with the passage of vehicular traffic or pedestrians."

SECTION 3: AMENDING SECTION 59-26, "PLACEMENT OF POLYCARTS AND RECYCLING BINS," BY DELETING SUBPARAGRAPH (A) IN ITS ENTIRETY AND REPLACING SAID SUBPARAGRAPH WITH A NEW SUBPARAGRAPH (A) CLARIFYING THAT CARTS AND BINS PLACED FOR COLLECTION AFTER 7:00 A.M. MAY BE MISSED

From and after the effective date of this Ordinance, Section 59-26, "Placement of Polycarts and Recycling Bins," by deleting subparagraph (a) in its entirety and replacing said subparagraph with a new subparagraph (a) to read as follows:

"(a) All polycarts and recycling bins shall be placed for collection not earlier than 6:00 p.m. prior to the day of scheduled collection. Polycarts and recycling bins that are placed for collection after 7:00 a.m. on the day of scheduled collection may be missed as collection begins at 7:00 a.m. No polycarts or recycling bins shall be allowed to remain at the street side collection point after 12:00 midnight on the scheduled pickup day."

SECTION 4: AMENDING SECTION 59-31, "COMMERCIAL REFUSE/DUMPSTER REGULATIONS; UNAUTHORIZED USE OF DUMPSTERS PROHIBITED," BY DELETING SAID SECTION IN ITS ENTIRETY AND REPLACING SAID SECTION WITH A NEW SECTION 59-31, ENTITLED "REFUSE/DUMPSTER REGULATIONS; UNAUTHORIZED USE OF DUMPSTERS PROHIBITED"

From and after the effective date of this Ordinance, Chapter 59, "Solid Waste," is hereby amended by deleting Section 59-31, "Commercial Refuse/Dumpster Regulations; Unauthorized Use of Dumpsters Prohibited," in its entirety and replacing said section with a new Section 59-31 entitled "Refuse/Dumpster Regulations; Unauthorized Use of Dumpsters Prohibited" to read as follows:

"Sec. 59-25. Dumpster use regulations.

(a) The placement of a dumpster, at any location, by request of a local business, and the payment of monthly dumpster charges thereof, shall constitute a contractual arrangement granting such business the exclusive right to dispose of refuse through use of its designated dumpster.

(b) Pilfering, scattering contents or meddling with garbage, recyclables, rubbish, brush or collection containers or receptacles by any person other than the owner, occupant or authorized agent is prohibited.

(c) It shall be unlawful for any person to deposit any burning match, charcoal, ember or other burning material in any

collection container or receptacle used for the disposal of garbage, recyclable material, rubbish, or brush.

(d) It shall be unlawful for any person to deposit any materials not included in the definitions of garbage, recyclable material, rubbish and brush in any collection container or receptacle used for the disposal of garbage, recyclable material, rubbish or brush.

(e) It shall be unlawful for any unauthorized person, other than the commercial customer or its employees or agents, to deposit any materials in a commercial collection container or receptacle.

(f) It shall be unlawful to deposit solid waste generated from within the corporate city limits in any place other than a landfill designated in this chapter unless authorized by the executive director of public works or his duly appointed representative.

(g) It shall be unlawful to store or place in a screening enclosure that is provided for garbage and/or recycling containers and/or receptacles any debris, solid waste or any other item for storage that is not a solid waste and/or a recycling container and/or receptacle."

SECTION 5: REPEALER

This Ordinance shall be cumulative of all other Ordinances, resolutions, and/or policies of the City, whether written or otherwise, and shall not repeal any of the provisions of those ordinances except in those instances where the provisions of those ordinances are in direct conflict with the provisions of this Ordinance. Any and all Ordinances, resolutions, and/or policies of the City, whether written or otherwise, which are in any manner in conflict with or inconsistent with this Ordinance shall be and are hereby repealed to the extent of such conflict and/or inconsistency.

SECTION 6: SEVERABILITY

It is hereby declared to be the intent of the City Council that the several provisions of this Ordinance are severable. In the event that any court of competent jurisdiction shall judge any provisions of this Ordinance to be illegal, invalid, or unenforceable, such judgment shall not affect any other provisions of this Ordinance which are not specifically designated as being illegal, invalid, or unenforceable.

SECTION 7: PENALTIES FOR VIOLATION OF THE ORDINANCE

Any person, firm or corporation who violates any provision of this Ordinance, upon conviction, shall be guilty of a misdemeanor and shall be fined up to \$2,000.00 per violation for a violation of a provision of this Ordinance governing fire safety, zoning, or public health and sanitation, including dumping or refuse, and up to \$500.00 for all other violations of this Ordinance. Each occurrence and each day that a violation continues shall be considered a separate offense and punished accordingly.

SECTION 8: INJUNCTIVE RELIEF

Any violation of this ordinance can be enjoined by a suit filed in the name of the City of Farmersville in a court of competent jurisdiction, and this remedy shall be in addition to any penal provision in this ordinance or in the Code of the City of Farmersville.

SECTION 9: PUBLICATION

The City Secretary is hereby directed to publish in the Official Newspaper of the City of Farmersville the Caption, Penalty, and Effective Date Clause of this Ordinance as required by Section 52.011 of the Local Government Code.

SECTION 10: ENGROSSMENT AND ENROLLMENT

The City Secretary of the City of Farmersville is hereby directed to engross and enroll this Ordinance by copying the exact Caption and the Effective Date Clause in the minutes of the City Council of the City of Farmersville, and by filing this Ordinance in the Ordinance records of the City.

SECTION 11: SAVINGS

All rights and remedies of the City of Farmersville are expressly saved as to any and all violations of the provisions of any Ordinances which have accrued at the time of the effective date of this Ordinance; and, as to such accrued violations and all pending litigation, both civil and criminal, whether pending in court or not, under such Ordinances, same shall not be affected by this Ordinance but may be prosecuted until final disposition by the courts.

SECTION 12: EFFECTIVE DATE

This Ordinance shall take effect immediately from and after its passage and publication as required by law.

[Remainder of page left blank intentionally.]

PASSED on first reading on the 18th day of November, 2014, and second reading on the 2nd day of December, 2014 at properly scheduled meetings of the City Council of the City of Farmersville, Texas, there being a quorum present, and approved by the Mayor on the date set out below.

APPROVED THIS 2nd DAY OF DECEMBER, 2014.

BY: _____
Joseph E. Helmberger, P.E., Mayor

ATTEST:

BY: _____
Edie Sims, City Secretary



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Only Reading – Consider, discuss and act upon an ordinance amending the 2014-2015 budget regarding the purchase of a brush truck for the Fire Department

- Ordinance is presented for review.

ACTION: Accept or deny the ordinance as presented.

**CITY OF FARMERSVILLE
ORDINANCE O-2014-1118-001**

AN ORDINANCE AMENDING THE BUDGET FOR THE FISCAL YEAR 2014 – 2015 IN ACCORDANCE WITH EXISTING STATUTORY REQUIREMENTS, APPROPRIATING THE VARIOUS AMOUNTS HEREIN; REPEALING ALL PRIOR ORDINANCES AND ACTIONS IN CONFLICT HERewith; AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, the City of Farmersville, Texas is a Type A General-Law Municipality located in Collin County, created in accordance with the provisions of Chapter 6 of the Texas Local Government Code, and operating pursuant to the enabling legislation of the State of Texas;

WHEREAS, the City Manager of the City of Farmersville has reviewed the budget and which budget was adopted by the City Council for the Fiscal Year 2014 – 2015; and

WHEREAS, the City Manager of the City of Farmersville believes that the budget requires certain amendments and has submitted to the Mayor and the City Council proposed amendment(s) to the budget of the revenues and expenditures of conducting the affairs of said City, and providing a complete financial plan for the Fiscal Year 2014 – 2015; and,

WHEREAS, the City Council has determined that it is in the best interest of the City to amend the Fiscal Year 2014 – 2015 budget to adopt the proposed amendment(s) to the budget of the revenues and expenditures from the General Fund to allow the funding of capital expenditures to include the purchase of a brush truck for the Farmersville Fire Department.

NOW THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS:

SECTION 1. BUDGET AMENDMENT ADOPTION

From and after the effective date of this Ordinance, the amendments to the budget of the revenues and expenditures for the Fiscal Year 2014 – 2015 that are attached hereto as Exhibit “A” and incorporated herein by reference are hereby adopted and the budget for Fiscal Year 2014 – 2015 is hereby accordingly so amended and the amended budget for Fiscal Year 2014 – 2015 adopted.

SECTION 2. SEVERABILITY

It is hereby declared to be the intention of the City Council that the several provisions of this Ordinance are severable, and if any court of competent jurisdiction shall judge any provisions of this Ordinance to be illegal, invalid, or unenforceable, such judgment shall not affect any other provisions of this Ordinance which are not specifically designated as being illegal, invalid or unenforceable.

SECTION 3. REPEALER

This Ordinance shall be cumulative of all other Ordinances, resolutions, and/or policies of the City, whether written or otherwise, and shall not repeal any of the provisions of those ordinances except in those instances where the provisions of those ordinances are in direct conflict with the provisions of this Ordinance. Any and all ordinances,

resolutions, and/or policies of the City, whether written or otherwise, which are in any manner in conflict with or inconsistent with this Ordinance shall be and are hereby repealed to the extent of such conflict and/or inconsistency.

SECTION 4. ENGROSSMENT AND ENROLLMENT

The City Secretary of the City of Farmersville is hereby directed to engross and enroll this Ordinance by copying the exact Caption and the Effective Date clause in the minutes of the City Council of the City of Farmersville and by filing this Ordinance in the Ordinance records of the City.

SECTION 5. SAVINGS

All rights and remedies of the City of Farmersville are expressly saved as to any and all violations of the provisions of any Ordinances which have accrued at the time of the effective date of this Ordinance; and, as to such accrued violations and all pending litigation, both civil and criminal, whether pending in court or not, under such Ordinances, same shall not be affected by this Ordinance but may be prosecuted until final disposition by the courts.

SECTION 6. EFFECTIVE DATE

This Ordinance shall take effect immediately upon its adoption and publication in accordance with and as provided by Texas law.

PASSED on first reading and only reading on the 18th day of November, 2014 at properly scheduled meeting of the City Council of the City of Farmersville, Texas, there being a quorum present, and approved by the Mayor on the date set out below.

APPROVED THIS 18th DAY OF NOVEMBER, 2014.

Joseph E. Helmberger, P.E., Mayor
City of Farmersville, Texas

ATTEST:

Edie Sims, City Secretary

CITY OF FARMERSVILLE

EXHIBIT A

2014-2015 BUDGET/REVISION (4) 11-18-2014

GOVERNMENTAL FUNDS	ESTIMATED BEGINNING FUND BALANCE	REVENUES	EXPENDITURES	INTERFUND TRANSFERS IN (OUT)	PROPOSED ENDING FUND BALANCE
General Fund	\$ 707,955	\$ 1,761,534	\$ 3,227,039	\$ 1,368,635	\$ 661,440
Fund Balance Amendments					
<u>GRASS RIG/BRUSH PUMPER FIRE TRUCK</u>			\$ 85,033		

*Please note Insurance paid \$38,517.71
Proposed \$46,515.29 from Fund Balance
to purchase Pumper



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Public Hearing to receive public comment regarding an application for Texas Community Development Block Grant assistance under the Planning/Capacity Building Fund

- Cloy Richards with GrantWorks will be present to answer questions and hold the Public Hearing

ACTION:

- 1) Open Public Hearing and call the time.
- 2) Offer Cloy Richards opportunity to explain purpose of Public Hearing.
- 3) Ask audience to respond to the application request
- 4) Close the Public Hearing and call the time.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Consider, discuss and act upon City Financial Reports

- Financial Reports will be emailed to the Council and available for public review at the Council meeting, Tuesday, November 18th.

ACTION: Accept or deny the financials as presented.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Consider, discuss and act upon an Interlocal Agreement between the City of Farmersville and the City of Lavon for Class C Wastewater support

- An Interlocal Agreement is attached for review.

ACTION: Accept or deny the agreement as presented.

STATE OF TEXAS § INTERLOCAL AGREEMENT FOR CLASS C
COUNTY OF COLLIN § WASTEWATER OPERATOR SERVICES

This Interlocal Agreement for Class C Wastewater Operator Services ("Contract") is entered into as of the ____ day of _____, 2014, by and between the City of Farmersville, Texas (hereinafter referred to as "Farmersville"), and the City of Lavon, Texas (hereinafter referred to as "Lavon"). Farmersville and Lavon are sometimes referred to hereinafter collectively as the "Contracting Cities" or "Parties".

WHEREAS, it is in the best interest of the citizens of Farmersville and Lavon for local governments to cooperate, where possible, in the provision of governmental functions and services where such cooperation will result in an more efficient, higher quality and/or more cost effective provision of such functions, and services; and

WHEREAS, the Contracting Cities are authorized to enter into an Interlocal Cooperation Agreement under Chapter 791 of the Texas Government Code for the provision of governmental functions and services; and

WHEREAS, Farmersville employs a full-time employee who possesses a Class C Wastewater License ("Class C Wastewater Operator") to oversee the operation of its wastewater treatment system under the supervision of the Farmersville Public Works Director; and

WHEREAS, Lavon provides wastewater treatment to the residents of the City of Lavon but does not currently have a Class C Wastewater Operator in its employment; and

WHEREAS, Farmersville wants to enter into this Contract in order to assist Lavon with the operation of its wastewater treatment system, as requested; and

WHEREAS, Lavon desires to obtain such assistance from Farmersville; and

WHEREAS, the governing bodies of the Contracting Cities find that this project or undertaking is necessary for the benefit of the public and that each party has the legal authority to provide the governmental function or service which is the subject matter of this Contract; furthermore, the governing bodies find that the performance of this Contract is in the common interest of both parties; and

WHEREAS, the Contracting Cities, in paying for the performance of governmental functions or in performing such governmental functions, shall make payments therefore only from current revenues legally available to such party.

NOW THEREFORE, IT IS MUTUALLY AGREED BETWEEN THE PARTIES:

1. The effective date of this Contract shall be November 18, 2014 and shall continue until March 31, 2015. At said time, the Contracting Cities may re-

evaluate the service provided through this Contract and by mutual consent, expressed in writing, extend this Contract through the end of the current fiscal year on September 30, 2015. Thereafter, this Contract may be renewed or extended prior to October 1 of each year by mutual written agreement of the Contracting Cities for successive one year terms until terminated as provided herein.

2. This Contract shall automatically terminate on the 1st day of April 2015 unless the Contracting Cities agree to extend or renew this Contract as provided above, in which event the initial term of this Contract shall terminate on September 30, 2015. During the initial term of this Contract and any renewal period or extension hereof, either party may terminate the Contract upon thirty (30) days written notice to the other party. Upon termination, Farmersville shall have no further responsibilities for allowing Farmersville's Class C Wastewater Operator to provide services to Lavon.
3. Farmersville agrees to allow the Class C Wastewater Operator to perform duties as may be requested by Lavon at no cost to Lavon.
4. Lavon agrees to provide any and all necessary equipment, supplies or other necessities required by the Class C Wastewater Operator to perform his duties for Lavon at no cost to Farmersville.
5. Farmersville agrees to allow the Class C Wastewater Operator to perform duties as may be requested by Lavon under the supervision of the Farmersville Public Works Director.
6. The Class C Wastewater Operator shall at all times and for all purposes be considered Farmersville's employee. No employee/employer relationship shall exist with Lavon and the Class C Wastewater Operator, except to provide limited duties for Lavon as needed subject to the Class C Wastewater Operator requirements. All employee benefits, including but not limited to, retirement, vacation, sick leave and medical insurance are provided by Farmersville. Farmersville shall have the sole responsibility for providing such benefits and Lavon shall have no obligation to provide any benefits to the Class C Wastewater Operator. Farmersville shall further have the duty to pay FICA, Medicare, insurance, unemployment and all other employee taxes for the Class C Wastewater Operator.
7. Lavon's sewer facilities shall be constructed, installed and maintained in accordance with federal, state and local laws and regulations and Lavon's policies and procedures. Lavon shall cooperate with the implementation and administration of pre-treatment procedures and limitations on quality and quantity

of wastewater, to the extent necessary to allow Lavon's wastewater treatment facilities to satisfy federal, state and local laws and regulations and its policies and procedures. Lavon shall operate its wastewater treatment facilities in a manner that will prevent the entry of excessive water, turbidity, and grit into the wastewater treatment facilities. If the Class C Wastewater Operator believes Lavon's wastewater contains substances that will or have damaged the facilities or will or have caused the Lavon's treatment plant to violate federal, state or local laws and regulations, he shall immediately notify Lavon. If Lavon agrees that its wastewater has damaged the facilities or treatment plant, or if an arbitrator or court (issuing a final decision) determines that Lavon's wastewater has caused such damage, in whole or in part, Lavon shall pay for the damages that have been caused thereby and Operator and Farmersville shall not be held liable.

8. **To the extent allowed by law, Lavon hereby agrees to release, defend, indemnify and hold harmless Farmersville, its officers, employees and agents, from and against any and all claims or causes of action for injuries (including death), property damages (including loss of use), and any other losses, demands, suits, judgments and costs, including reasonable attorneys' fees and expenses, in any way arising out of, related to, or resulting from the performance of this Contract, or caused by its negligent acts or omissions (or those of its respective officers, agents, employees, or any other third parties for whom it is legally responsible) in connection with performing this Contract.**
9. It is expressly understood and agreed that, in the execution of this Contract, neither party waives, nor shall be deemed hereby to waive, any immunity or defense that would otherwise be available to it against claims arising in the exercise of governmental powers and functions.
10. All notices shall be in writing and may be delivered or mailed to the following respective addresses or to such other respective addresses as either party may designate in writing:

CITY OF FARMERSVILLE
City Manager Ben White
205 S. Main
Farmersville, TX 75442
b.white@farmersvilletx.com

CITY OF LAVON
Mayor Charles Teske, Jr.
PO Box 340
Lavon, TX 75166
Mayor.teske@cityoflavon.org

Notices sent by certified or registered mail shall be deemed to have been given when and if properly mailed, and the postmark affixed by the United States Post Office shall be conclusive evidence of the date of mailing.

11. This Contract embodies the complete agreement of the parties hereto superseding all oral or written previous and contemporary agreements between the parties relating to matters herein and, except as otherwise provided herein, cannot be modified without written agreement of the parties.
12. The parties to this Contract agree and covenant that this Contract will be enforceable in Collin County, Texas; and that if legal action is necessary to enforce this Contract exclusive venue will lie in Collin County, Texas.
13. No right or remedy granted herein or reserved to the parties is exclusive of any other right or remedy herein by law or equity provided or permitted; but each shall be cumulative of every other right or remedy given hereunder. No covenant or condition of this Contract may be waived without first obtaining consent of the parties in writing. Forbearance or indulgence by either party shall not constitute a waiver of any covenant or condition to be performed pursuant to this Contract.
14. Invalidity of any of the provisions of this Agreement or of any section, sentence, clause, phrase or word in this Agreement, or the unenforceability of the Agreement in any circumstance, shall not affect the validity of the remainder of this Agreement or the application of this Agreement in any other circumstance.
15. This Contract is entered into subject to the Ordinances of the Contracting Cities, as they may be amended from time to time and is subject to and is to be construed, governed and enforced under all applicable State of Texas and Federal law. Situs of this Agreement is agreed to be Collin County, Texas, for all purposes including performance and execution.
16. It is further agreed that one or more instances of forbearance by the parties hereto in the exercise of their rights herein, shall in no way constitute a waiver of any such rights.
17. This Agreement shall remain in force until mutually amended or terminated.

[Signatures continued on following page.]

CITY OF FARMERSVILLE

Joseph E. Helmberger, P.E., Mayor

Date Signed

ATTEST:

Edie Sims, City Secretary

CITY OF LAVON

Charles Teske, Jr., Mayor

Date Signed

ATTEST:

Chris Wess, City Secretary



TO: Mayor and Councilmembers

FROM: Ben White, City Manager

DATE: November 18, 2014

SUBJECT: Consider, discuss and act upon a resolution to apply for 2015 Texas Community Development Block Grant assistance under the Planning/Capacity Building Fund

- A resolution is attached for review.
- Cloy Richards of Grantworks will be present to answer questions.

ACTION: Approve or deny the resolution as presented.

**CITY OF FARMERSVILLE
RESOLUTION R-2014-1118-001**

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS, AUTHORIZING THE FILING OF A TEXAS COMMUNITY DEVELOPMENT BLOCK GRANT PROGRAM APPLICATION TO THE TEXAS DEPARTMENT OF AGRICULTURE; AND AUTHORIZING THE MAYOR TO ACT AS THE CITY'S EXECUTIVE OFFICER AND AUTHORIZED REPRESENTATIVE IN ALL MATTERS PERTAINING TO THE CITY'S PARTICIPATION IN THE TEXAS COMMUNITY DEVELOPMENT BLOCK GRANT PROGRAM.

WHEREAS, the City Council of Farmersville desires to develop a viable community, including decent housing and a suitable living environment and expanding economic opportunities, principally for persons of low and moderate income; and **WHEREAS**, certain conditions exist which represent a threat to public health and safety; and

WHEREAS, it is necessary and in the best interests of the City of Farmersville to avail itself of the 2015 Texas Community Development Planning Program;

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS;

1. That the City of Farmersville undertake a program to prepare the following planning effort(s):
Base, Streets, Water, Wastewater, Drainage, Capital Improvement Program, Thoroughfares, Central Business District, Parks and Recreation, Economic Development, Zoning, Subdivision, and Certifications, Presentations, Reports & Publications.
2. That the requested amount of TxCDBG funds is a maximum of \$49,995.
3. That a Texas Community Development Block Grant Program application for Planning/Capacity Building fund is hereby authorized to be filed on behalf of the City with the Texas Department of Agriculture and any other appropriate agencies as defined in the regulations.
4. That the City Council directs and designates the Mayor as the City's Chief Executive Officer and Authorized Representative to act in all matters in connection with this application and the City's participation in the Texas Community Development Block Grant Program.
5. That all funds will be used in accordance with all applicable federal, state, local and programmatic requirements including but not limited to procurement, environmental review, and civil rights requirements.
6. That the city commits itself, if funded by Texas Community Development Block Grant Program to appropriate \$16,950 as matching funds and as a demonstration of its local support to the planning project.

Passed and approved this 18th day of November, 2014

Joseph E. Helmberger, P.E., Mayor

Planning Grant through Community Development Block Grant
Funding 2015-2016

Elements	Studies Applied For	Extra Studies
Certifications, Presentations, and Reports	\$750	
Base Planning ^{1a} : <i>Base Map, Land Use, Housing, & Population</i>	\$9,975	
Street Conditions Study	\$4,095	
Water Study Distribution and Supply	\$6,720	
Wastewater Study Collection and Treatment	\$6,720	
Storm Drainage Study	\$6,720	
Capital Improvements Program	\$3,255	
Thoroughfares Study	\$3,360	
Central Business District	\$4,620	
Parks and Recreation		\$3,150
Economic Development	\$3,780	
Zoning Ordinance		\$3,150
Subdivision Ordinance		\$3,150
Total Grant Amount	\$49,995	
Match (15%)	\$7,500	
City could pay out of pocket for "extra studies" (on top of match amount)		\$9,450
	Total City Pays:	\$16,950



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Consider, discuss and act upon receiving a donation of pallet racks

- Receipt of Donation is attached for review.

ACTION: Accept the donation as presented.

Receipt of Donation

This Receipt is for a donation from Doris Williams ("Donor") to the City of Farmersville ("City").

WHEREAS, Donor wishes to make a donation to the City in the form of pallet racks; and

WHEREAS, said donation has an approximate value of \$150 each with the donation being approximately 26 pieces, for a total amount of \$3,900.00; and

WHEREAS, the City receives said donation and expresses gratitude to the Donor for the contribution to the City.

This Agreement shall be binding upon and inure to the benefit of the parties and their respective legal representatives and successors.

This Agreement constitutes the sole and only agreement of the parties and supercedes any prior understandings or oral agreements between the parties respecting the subject matter.

City acknowledges and agrees that the property it is receiving will be conveyed to it "AS IS" with all faults and defects, whether paten or latent. There have been no representations, warranties, guarantees, statements or information, express or implied, pertaining to either property, its condition, or any other matters whatsoever, made to or furnished by either party to the other or any employee or agent of either party to the other, except as specifically set for in this Agreement.

This Agreement is entered into on the 13th day of November, 2014.

City of Farmersville:

Donor:

By: _____
Joseph E. Helmberger, P.E.
Mayor

By: Doris D. Williams
Doris Williams



TO: Mayor and Councilmembers

FROM: Ben White, City Manager

DATE: November 18, 2014

SUBJECT: Consider, discuss and act upon receiving a donation of \$1,000 from the Chamber of Commerce for the Chaparral Trail

- The City has received a check from the Chamber of Commerce for \$1,000 to be used on the Chaparral Trail

ACTION: Accept the donation.



TO: Mayor and Councilmembers

FROM: Ben White, City Manager

DATE: November 18, 2014

SUBJECT: Consider, discuss and act upon a resolution adding Leaca Caspari, President of the Farmersville Community Development Corporation to TexPool for to act as a custodian of investments purchased with local investment funds

- A resolution is attached for review.

ACTION: Approve or deny resolution as presented.



RESOLUTION AMENDING AUTHORIZED REPRESENTATIVES

WHEREAS, Farmersville Community Development Corp 4B (FCDC)

(Participant Name & Location Number)

("Participant") is a local government of the State of Texas and is empowered to delegate to a public funds investment pool the authority to invest funds and to act as custodian of investments purchased with local investment funds; and

WHEREAS, it is in the best interest of the Participant to invest local funds in investments that provide for the preservation and safety of principal, liquidity, and yield consistent with the Public Funds Investment Act; and

WHEREAS, the Texas Local Government Investment Pool ("TexPool/ Texpool *Prime*"), a public funds investment pool, were created on behalf of entities whose investment objective in order of priority are preservation and safety of principal, liquidity, and yield consistent with the Public Funds Investment Act.

NOW THEREFORE, be it resolved as follows:

- A. That the individuals, whose signatures appear in this Resolution, are Authorized Representatives of the Participant and are each hereby authorized to transmit funds for investment in TexPool / TexPool *Prime* and are each further authorized to withdraw funds from time to time, to issue letters of instruction, and to take all other actions deemed necessary or appropriate for the investment of local funds.
- B. That an Authorized Representative of the Participant may be deleted by a written instrument signed by two remaining Authorized Representatives provided that the deleted Authorized Representative (1) is assigned job duties that no longer require access to the Participant's TexPool / TexPool *Prime* account or (2) is no longer employed by the Participant; and
- C. That the Participant may by Amending Resolution signed by the Participant add an Authorized Representative provided the additional Authorized Representative is an officer, employee, or agent of the Participant;

List the Authorized Representatives of the Participant. Any new individuals will be issued personal identification numbers to transact business with TexPool Participant Services.

1. Name: Leaca Caspari Title: President
Phone/Fax/Email: 972-782-6151/972-782-6604/leag@prodigy.net
Signature: _____

2. Name: Donna Williams Title: Secretary
Phone/Fax/Email: 972-782-6151/972-782-6604/dkwtoler@yahoo.com
Signature: _____

ORIGINAL SIGNATURE AND DOCUMENT REQUIRED

TEX – REP

TexPool Participant Services • Federated Investors Inc
1001 Texas Ave., Suite 1400 • Houston, TX 77002 • www.texpool.com • 1-866-839-7665

3. Name: Daphne Hamlin Title: Finance Director
Phone/Fax/Email: 972-782-6151/972-782-6604/d.hamlin@farmersvilletx.com
Signature: _____

4. Name: _____ Title: _____
Phone/Fax/Email: _____
Signature: _____

List the name of the Authorized Representative listed above that will have primary responsibility for performing transactions and receiving confirmations and monthly statements under the Participation Agreement.

Name Daphne Hamlin

In addition and at the option of the Participant, one additional Authorized Representative can be designated to perform only inquiry of selected information. This limited representative cannot perform transactions. If the Participant desires to designate a representative with inquiry rights only, complete the following information.

5. Name: Leaca Caspari Title: President
Phone/Fax/Email: 972-782-6151/972-782-6604

D. That this Resolution and its authorization shall continue in full force and effect until amended or revoked by the Participant, and until TexPool Participant Services receives a copy of any such amendment or revocation. This Resolution is hereby introduced and adopted by the Participant at its regular/special meeting held on the 18th day November, 20 .

Document is to be signed by your Board President, Mayor or County Judge and attested by your Board Secretary, City Secretary or County Clerk.

NAME OF PARTICIPANT: Farmersville Community Development Corporation 4B (FCDC)

SIGNED: _____
Signature
Joseph Helmberger
Printed Name
Mayor
Title

ATTEST: _____
Signature
Edie Sims
Printed Name
City Secretary
Title

This document supersedes all prior Authorized Representative designations.

ORIGINAL SIGNATURE AND DOCUMENT REQUIRED

TEX – REP

TexPool Participant Services • Federated Investors Inc
1001 Texas Ave., Suite 1400 • Houston, TX 77002 • www.texpool.com • 1-866-839-7665



TO: Mayor and Councilmembers

FROM: Ben White, City Manager

DATE: November 18, 2014

SUBJECT: Consider, discuss and act upon an agreement with Charles and Winnetta Morrow regarding a water tap at their property on Jackson Street

- A map of the area in concern is attached for review.
- An agreement is attached for review.

ACTION: Council to approve or disapprove the agreement.



**AGREEMENT BETWEEN CHARLES & WINNETTA MORROW AND
THE CITY OF FARMERSVILLE
WATER TAP AGREEMENT**

This Agreement is entered into by and between the City of Farmersville, Texas ("City") and Charles and Winnetta Morrow ("Property Owners"), effective on the day signed by both parties, for a water tap.

WHEREAS, upon purchase of the property, described in Collin County deed records as # 2003-0126222 and also known as Pendleton Addition, Block 11, Lot 6, in the City Limits of Farmersville, Texas, a water tap existed; and

WHEREAS, water was not being used from the previous water tap; and

WHEREAS, the City removed the previous water tap in past years in an effort to solve a water leak problem, and

WHEREAS, Property Owners are requesting the City re-install a water tap.

NOW, THEREFORE,

For and in consideration of the mutual promises and covenants contained herein, the sufficiency of which is acknowledged by each party hereto, the parties agree as follows:

1. The premises hereof are true and correct.
2. City agrees to install a 5/8" x 3/4" single water tap on the property within one month's time of need of water to the property.
3. Property owner agrees to provide a written notice 15 days or more requesting a water tap be installed.
4. This Agreement has been duly authorized by the respective governing bodies of the parties hereto and the undersigned officer is the duly authorized officer of each entity to execute this Agreement.
5. This Agreement shall be binding upon and inure to the benefit of the parties and their respective legal representatives and successors.
6. This Agreement constitutes the sole and only agreement of the parties and supercedes any prior understandings or oral agreements between the parties respecting the subject matter.

Agreed this the 13th day of November, 2014.

Property Owners:

Charles Morrow

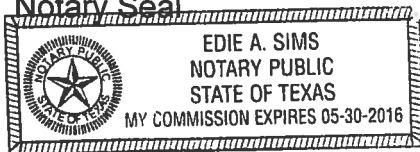
Charles Morrow

STATE OF TEXAS)(

COUNTY OF COLLIN)(

This instrument was acknowledged before me by **Charles Morrow** personally known to me or who has produced a driver's license as identification on this 13th day of November, 2014.

Notary Seal



Edie Sims

Notary Public, State of Texas

My Commission Expires: 5/30/2016

Property Owners:

Winnetta Morrow

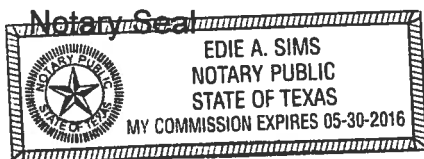
Winnetta Morrow

STATE OF TEXAS)(

COUNTY OF COLLIN)(

This instrument was acknowledged before me by **Winnetta Morrow** personally known to me or who has produced a driver's license as identification on this 13th day of November, 2014.

Notary Seal



Edie Sims

Notary Public, State of Texas

My Commission Expires: 5/30/2016

In witness whereof, I have hereunto subscribed my name this _____ day of _____, 2014.

Grantee:

City of Farmersville
Joseph E. Helmberger, P.E., Mayor

STATE OF TEXAS)(

COUNTY OF COLLIN)(

This instrument was acknowledged before me by **Joseph E. Helmberger, P.E.**, personally known to me or who has produced a driver's license as identification on this _____ day of _____, 2014.

Notary Seal

Notary Public, State of Texas
My Commission Expires: _____

Return to:
City of Farmersville
205 S. Main Street
Farmersville, TX 75442



TO: Mayor and Councilmembers

FROM: Ben White, City Manager

DATE: November 18, 2014

SUBJECT: Consider, discuss and act upon removing stop signs on Summit between Orange and Rike and Orange Street between Highway 380 and Summit

- A map of the area in concern is attached for review.
- Information pertaining to Stop Signs from the Code of Ordinances is attached for review
- City Manager Ben White will address this issue.

ACTION: Council to offer direction.



Collin County Interactive
www.collincountytexas.gov



DISCLAIMER

Source data compiled from Collin County database. This map is a graphic representation and should only be used for illustrative purposes. In no way should this map be used for boundary dispute or locational conflict.

ARTICLE VII. - STOP AND YIELD INTERSECTIONS**Sec. 71-218. - Traffic control devices.**

The following locations shall be controlled by a traffic control device, as provided by state law, as indicated:

- (1) Stop signs shall be erected and shall require the northbound and southbound traffic on Washington Street to stop for the traffic on Neathery Street.
- (2) Stop signs shall be erected and shall require the northbound and southbound traffic on Washington Street to stop for the traffic on Gotcher Street.
- (3) A yield sign shall be erected and shall require traffic turning from Gotcher Street onto Washington Street to yield to traffic turning off Neathery Street.
- (4) A stop sign shall be erected and shall require the southbound traffic at the intersection of Main Street at Old Josephine Road to stop.
- (5) Stop signs shall be erected and shall require the northbound, southbound, eastbound and westbound traffic at the intersection of Pendleton and Windom to stop.
- (6) Stop signs shall be erected and shall require the northbound, southbound, eastbound and westbound traffic at the intersection of Hill Street and Rike Street to stop.
- (7) Stop signs shall be erected and shall require the northbound, southbound, eastbound and westbound traffic at the intersection of Farmersville Parkway and South Washington Street to stop.
- (8) Stop signs shall be erected and shall require the northbound and, southbound traffic at the intersection of Farmersville Parkway and South Johnson Street to stop.
- (9) Stop signs shall be erected and shall require the northbound and southbound traffic at the intersection of Farmersville Parkway and South Hamilton Street to stop.
- (10) Stop signs shall be erected and shall require the eastbound traffic at the intersection of Farmersville Parkway and South Main Street to stop.
- (11) Stop signs shall be erected and shall require the northbound, southbound, eastbound and westbound traffic at the intersection of Woodard Street and Houston Street to stop.

(Ord. No. O-2012-0626-003, § 2, 6-26-2012)

Sec. 71-219. - Authority to post traffic control devices.

The city manager, or his designee, is hereby authorized to cause to be erected appropriate stop or yield signs, as applicable, setting forth the regulations established by the city council.

Secs. 71-220—71-246. - Reserved.

Sec. 71-219. - Authority to post traffic control devices.

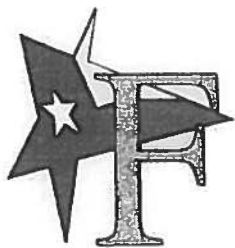
The city manager, or his designee, is hereby authorized to cause to be erected appropriate stop or yield signs, as applicable, setting forth the regulations established by the city council.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Consider, discuss and act upon electric rates

- City Manager Ben white will be address this topic
- Historical documentation reflecting agreements with JD Russell is attached for review
- Rate ordinance is attached
- Excerpt of the Master Fee Schedule pertaining to electric rates is attached for review

ACTION: Council to act as deemed necessary.



972-782-6151

City of Farmersville

205 South Main Street
Farmersville, Texas 75442

90 Day Trial Agreement

The City of Farmersville will change the set Multiplier from 600, to fit the production schedule for J D Russell Company located at 420 Welch Dr. The multiplier will be reviewed monthly by Cap Rock Energy before billing is calculated. The guideline in which Cap Rock Energy will use is as follows:

- Over 500 kw the Multiplier will be 600
- Under 500 kw the Multiplier will be 192

After 90 days this will be reviewed for a more permanent agreement.
The 90 days start with the January 2006 meter reading.

City of Farmersville
Alan Hein

J D Russell Company
David Eaves



972-782-6151

City of Farmersville

205 South Main Street
Farmersville, Texas 75442

Agreement

The City of Farmersville will change the set Multiplier from 600, to fit the production schedule for J D Russell Company located at 420 Welch Dr. The multiplier will be reviewed monthly by Cap Rock Energy before billing is calculated. The guideline in which Cap Rock Energy will use is as follows:

- Over 500 kw the Multiplier will be 600
- Under 500 kw the Multiplier will be 192

After 6 months this will be reviewed for a more permanent agreement
The 6 months starts with the April meter reading

City of Farmersville
Alan Hein

J D Russell Company
David Eaves

Date 5-15-06



972-782-6151

City of Farmersville

205 South Main Street
Farmersville, Texas 75442

Agreement

The City of Farmersville will change the set Multiplier from 600, to fit the production schedule for J D Russell Company located at 420 Welch Dr. The multiplier will be reviewed monthly by Cap Rock Energy before billing is calculated. The guideline in which Cap Rock Energy will use is as follows:

- **Over 500 kw the Multiplier will be 600**
- **Under 500 kw the Multiplier will be 192**

This agreement will automatically renew every 6 months from the date signed. Any changes to this agreement by either party should be made in writing 30 days prior to the renewal date.

City of Farmersville
Alan Hein

J D Russell Company
David Eaves

Date 11-10-06



Farmersville

December 16, 2008

The JD Russell Company

RE: Electric Demand Charge for testing at the facility at 420 Welch Drive.

In order for the City of Farmersville to authorize Cap Rock to adjust the demand on future billings the process for each testing period will be:

- J D Russell Company will submit to the City of Farmersville in writing, the dates of the TESTING. Enough time should be allowed for Cap Rock Energy to retrieve a reading and reset the demand.
- A copy will then be forwarded to Cap Rock Energy for the demand charge adjustment.

The agreement will expire on September 1, 2009.

Alan Hein
City Manager

David Eaves
Plant Manager

pj

— DISCOVER A TEXAS TREASURE —

205 South Main Street Farmersville, Texas 75442 p. 972.782.6151 f. 972.782.6604 www.farmersvilletx.com

City Hall Update January 2007

Down Town Signage

TXDOT has informed me that the Shop Down Town signs which were installed in their ROW must be removed. According to law there can be no directional advertisement signage (Shop Down Town) in the state right of way. So the signs in these areas will be removed.

City Hall News Letter

The City Hall Newsletter was published in the paper that distributed the week of January 15th. Our plan is to have an article in the paper once a month. Please let me or Linda know your thoughts.

NTMWD Water Conservation Carts

Attached for your review are the water charts for the month of December, for The City of Farmersville and various other cities. I attended a meeting at NTMWD for an update on the status of the stage 3 drought plan. NTMWD is planning to stay in stage three until such time that Lake Lavon fills to the conservation level. They also updated us on the current projects under construction that are scheduled to be on line in 2008. One of these projects is the 54" raw water line that is currently crossing HWY 78 between Farmersville and Wylie. This project will take water from Lake Tawakoni and outfall into Lake Lavon just west of HWY 78. The other project is the Wilson creek project. This is another 54" line that will carry Wilson Creek wastewater discharge to the north end of Lake Lavon, thereby mixing the wastewater effluent with the water in the lake. It was the conclusion of the group that even after the drought restrictions are lifted a permanent water conservation plan needs to be implemented for the district. Most of the cities indicated that this spring they will be reviewing their drought plans. I concur with that, I feel we need to revamp our current plan and come up with a new strategy. Over the last year I have learned by trial and error that some of the restrictions that we put into place have hurt us more than they have helped.

So this will be an agenda item for a council meeting this spring.

J D Russell Electric Demand Charge:

JD Russell Company was one of the first developers to develop in Farmersville in the early 90's. Welch Drive was an abandon development that was started in the middle to late 80's. The JD Russell Company purchased this property for

development and with a lot of incentive and help from the city built the original JD Russell facility. The plan at that time was to build an Industrial Park, keeping the property needed for their company to expand and sell the remainder. Several years later the JD Russell Company joint ventured with the City through a grant to expand their company. At that time they requested a huge amount of electricity to power their experimental product production line. (A rubber extruder production line) The City and Cap Rock Electric questioned the huge amount of electricity requested but to no avail. So with funded through a grant we installed an extremely oversized electric service to the new facility. The new facility struggled for several years; one of the major factors was the demand factor that was established for the size of the service requested at the conception of the project.

If you remember last year JD Russell requested the demand factor be adjusted; at that time they were running the rubber extruder only once a month, because of the high demand set when it started. An agreement between the City and JD Russell was put in to place where the high demand charge was accessed only when the rubber extruder was running. This arrangement has worked well over the last year; it has been equitable for both parties.

The JD Russell Company has approached me yet again requesting further consideration with the demand factor. They are in the process of experimenting with new material to produce a new product to be extruded through the old rubber extruder. They are requesting through the experimental phase of this process, the high demand charge be adjusted. They are telling me that if they have to pay the high demand charge they will have to move their operation to another location. After all the City has been through over the years, the last thing we would want is to lose our original investment in that facility. If all goes well with their experimental process, the end result hopefully will be a large economic boost at the facility. Something we have not experienced yet. Product produced and an increase in the labor force, and justification for the huge electric reserve service put into place to at the original facility.

I propose we work with the JD Russell Company through the experimental process. Establish a graduated electric scale that is equitable to both parties; incorporated over a reasonable time period, to justify the original electric service installed with the demand factor. If all works well this will be a Win-Win for both parties. Attached is the letter from Mr. Danna representing

the JD Russell Company. I have been working with Mr. Biggerstaff with Cap Rock. He thinks the graduated strategy is a good idea, and is willing to help me develop a plan. Cap Rock has people on staff familiar with this kind of concept. If you have any questions or concerns please contact me.

TXDOT HWY 380

Through a conversation regarding another situation, it was brought to my attention TXDOT had scheduled a meeting for January 30th. The meeting is regarding the utility relocation on HWY 380. At the meeting there will be current plan revisions and an electronic version of the plans distributed. (We have been waiting for the electronic plans for several weeks). Looks like this project is starting to move.

Cap Rock Electric - Farmersville Electric Distribution Study

I met with Mr. Biggerstaff, he briefed me on the completed electric distribution study the city requested a year or so ago. If you remember this was partially funded with the 2005 CO money. My preliminary review indicates that Cap Rock has done a very good job. I will brief Council after I have had time to review it more thoroughly. It will be placed on one of our spring workshop agendas.

HCG Telecommunications Consulting and Services

A representative for this organization met with staff promoting their services. They work on the same order as Revenue Rescue. The company audits a City's communication systems for overcharges. Any overcharges found will be corrected and a portion of the savings will be returned to the City. Like Revenue Rescue if no deficiencies or overcharges are found there is no charge or obligation to the City. The City Attorney is currently reviewing their contract. This will be an agenda item on a future council meeting.

House & Structure Demolition

We have signed yet another agreement to partner with the property owner to demolish and haul off an unsafe structure located on HWY 380 just east of the Shell Service Station. This project is under construction.

An agreement was signed with the resident that lives in the 300 block of East Santa Fe for the removal of a collapsed storage building. This project is complete. We are currently working on three more unsafe structure opportunities at various locations

Public Works Projects

CITY OF FARMERSVILLE

AGREEMENT FOR PURCHASE OF POWER

Agreement made between the City of Farmersville, Texas (hereinafter called the "Seller"), and The J.D. Russell Company, a Michigan Corporation (hereinafter called the "Consumer").

WITNESSETH:

The Seller agrees to sell and deliver to the Consumer for use at Consumer's Reflex Plant situated at 420 Welch Drive, Farmersville, Texas, and the Consumer agrees to purchase and receive from the Seller all of the electric power and energy which the Consumer may need at XX up to 1500 KVA (Kilovoltage Amps), upon the following terms:

1. SERVICE CHARACTERISTICS

Service hereunder shall be alternating current 3 phase, 60 Hertz 480 volts.

2. PAYMENT

- a) The Consumer shall pay the Seller for services hereunder at the rates and upon the terms and conditions set forth in this agreement and Schedules A and B attached to and made part of this agreement. Consumer understands and agrees that said rates are subject to change from time to time by Seller or any regulatory authority or any court that now has or hereafter may have jurisdiction of or control over such schedule of rates, terms and conditions as may now exist or may in the future be established by any of said parties for application to the class of service provided under this agreement. In the event of any conflict between the terms of this agreement and Schedules A and B, this agreement shall control
- b) Seller agrees that any future change in said rates will not become effective under this agreement until it has become effective under all similar agreements with the class of service provided hereunder. Notwithstanding any provision of the Schedule and irrespective of Consumer's requirements for or use of electric power and energy, the Consumer shall pay to the Seller a minimum charge each and every month during the term hereof for service or having service available hereunder during the term hereof. The monthly minimum charge shall remain in effect for a period of time equal to the term of this contract, and may, at the election of the Seller, be reduced to the system minimum charge per rate class at the expiration of said term.
- c) The Seller does hereby award to Consumer an economic development incentive through the reduction of the demand charge fee for electric service as provided

herein. The Monthly Charge to be paid by Consumer each and every month during the period of this agreement in which the peak monthly kilowatt demand is one hundred (100) kilowatt hours or fewer shall be determined by the following calculation plus any and all applicable taxes and other governmental fees and charges:

Customer Chg. + (Usage x [Energy + PCRF]);

- d) The Monthly Charge to be paid each and every month during the period of this agreement in which the peak monthly kilowatt demand is greater than one hundred (100) kilowatt hours shall be determined by the following calculation plus any and all applicable taxes and other governmental fees and charges:

Customer Chg. + (Usage x [Energy + PCRF]) + ([Billed Kw - 100 Kw] x \$3.62);

- e) The Seller may discontinue service hereunder at any time and without penalty by giving ten (10) days written notice thereof to the Consumer. If service shall be discontinued for nonpayment, service will be reconnected only upon Consumer's complying fully with Seller's rules and regulations, which may be modified or amended from time to time, pertaining thereto.

3. TERMS

This agreement shall become effective on any billing after March 1, 2007 and shall remain in effect for a period of thirty (30) months commencing with such date, and from and after the expiration of such period the Consumer will revert to the appropriate rate schedule for the class of service.

4. SUCCESSION

This agreement is not transferable and may only be assigned at the Seller's discretion.

IN WITNESS WHEREOF, the parties hereto have executed the agreement, or have caused the same to be executed by their duly authorized representatives all as of the day and year first above written.

City of Farmersville, Texas
Seller

By


Alan Hein
City Manager

Attest:

By:

Linda Aaron

Linda Aaron
City Secretary

J.D. Russell Company
Consumer

By

Nicholas H. Danna

Nicholas H. Danna
President

STATE OF TEXAS

§
§
§

COUNTY OF COLLIN

This instrument was acknowledged before me on the 25th day of April, 2007 by Alan Hein, City Manager of the City of Farmersville, Texas, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he has executed the same on the City's behalf.

(Notary Seal)



Paula R. Jackson
Notary Public, State of Texas

My Commission Expires: 9-19-2009

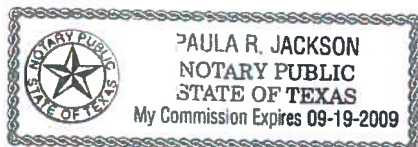
STATE OF

§
§
§

COUNTY OF

The foregoing instrument was acknowledged before me on the 25th day of April, 2007 by Nicholas H. Danna, personally known to me or who has produced a driver's license as identification whose name is subscribed to the foregoing instrument, and acknowledged to me that he is the President of The J.D. Russell Company, and that he executed the same on behalf of and as the act of The J.D. Russell Company.

(Notary Seal)



Paula R. Jackson
Notary Public, State of Texas

My Commission Expires: 9-19-2009

Current: 600 Mult - Large Commercial Demand Rate

Reflex Plant Usage - 1 Year History				Proposed Rate After 30 Month Economic Development Rate						
Date	Usage	Kw Read	Billed Kw	Cust. Chg.	Energy	PCRf	Demand 1st 100	Demand >100	Total Charge	Actual Demand Charge
12/20/2006	14400	0.12	72	\$ 86.00	\$ 0.0307	\$ 0.0300	\$ 7.00	\$ 5.70	\$ 1,464.08	
11/20/2006	15600	0.141	84.6	\$ 86.00	\$ 0.0307	\$ 0.0300	\$ 7.00	\$ 5.70	\$ 1,625.12	
10/20/2006	15000	0.128	76.8	\$ 86.00	\$ 0.0307	\$ 0.0450	\$ 7.00	\$ 5.70	\$ 1,759.10	
09/19/2006	98400	0.986	591.6	\$ 86.00	\$ 0.0307	\$ 0.0500	\$ 7.00	\$ 5.70	\$ 11,529.00	\$ 4,072.12
08/21/2006	117600	0.973	583.8	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ 7.00	\$ 5.70	\$ 14,797.98	\$ 4,027.66
07/17/2006	11400	0.278	166.8	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ 7.00	\$ 5.70	\$ 2,257.74	\$ 1,650.76
06/19/2006	10800	0.104	62.4	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ 7.00	\$ 5.70	\$ 1,556.36	
05/19/2006	102000	0.935	561	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ 7.00	\$ 5.70	\$ 13,175.10	\$ 3,897.70
04/19/2006	14400	0.141	84.6	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ 7.00	\$ 5.70	\$ 2,056.28	
03/20/2006	107400	1.039	834	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ 7.00	\$ 5.70	\$ 15,247.98	\$ 5,453.80
02/19/2006	17400	0.313	187.8	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ 7.00	\$ 5.70	\$ 2,951.64	\$ 1,770.46
01/19/2006	13800	0.132	79.2	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ 7.00	\$ 5.70	\$ 1,961.06	
								Total	\$ 70,381.44	\$ 20,872.50

Proposed: 600 Mult on 1/2 Medium Commercial Demand Rate

Reflex Plant Usage - 1 Year History				Proposed 30 Month Economic Development Rate						
	Usage	Kw Read	Billed Kw	Cust. Chg.	Energy	PCRf	Demand 1st 100	Demand >100	Total Charge	Actual Demand Charge
Date										
12/20/2006	14400	0.12	72	\$ 86.00	\$ 0.0307	\$ 0.0300	\$ -	\$ 3.62	\$ 960.08	
11/20/2006	15600	0.141	84.6	\$ 86.00	\$ 0.0307	\$ 0.0300	\$ -	\$ 3.62	\$ 1,032.92	
10/20/2006	15000	0.128	76.8	\$ 86.00	\$ 0.0307	\$ 0.0450	\$ -	\$ 3.62	\$ 1,221.50	
09/19/2006	98400	0.986	591.6	\$ 86.00	\$ 0.0307	\$ 0.0500	\$ -	\$ 3.62	\$ 9,806.47	\$ 1,779.59
08/21/2006	117600	0.973	583.8	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ -	\$ 3.62	\$ 13,091.68	\$ 1,751.36
07/17/2006	11400	0.278	166.8	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ -	\$ 3.62	\$ 1,418.80	\$ 241.82
06/19/2006	10800	0.104	62.4	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ -	\$ 3.62	\$ 1,119.56	
05/19/2006	102000	0.935	561	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ -	\$ 3.62	\$ 11,516.22	\$ 1,668.82
04/19/2006	14400	0.141	84.6	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ -	\$ 3.62	\$ 1,464.08	
03/20/2006	107400	1.039	834	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ -	\$ 3.62	\$ 13,021.26	\$ 2,657.08
02/19/2006	17400	0.313	187.8	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ -	\$ 3.62	\$ 2,069.02	\$ 879.84
01/19/2006	13800	0.132	79.2	\$ 86.00	\$ 0.0307	\$ 0.0650	\$ -	\$ 3.62	\$ 1,406.66	
								Total	\$ 58,128.24	\$ 8,778.51



Farmersville

March 14, 2011

COPY

Mr. Dwight Yarbrough

Vice President/General Manager

Sharyland Utilities

511 West Ohio, Suite 600

Midland, Texas 79701

Dear Mr. Yarbrough:

In accordance with the Operations and Maintenance contract currently in place between the City of Farmersville and Sharyland (Cap Rock) Utilities, any rate changes **must** be ratified by both the City and the Sharyland (Cap Rock) Board of Directors.

I have enclosed a true and accurate copy of an Ordinance passed in August 28, 2001 by the Farmersville City Council that establishes a rate for Large Commercial Electric Customers. This Ordinance also provides for a Primary Service Rate class in the Large Commercial Electric tier. It is unclear to me whether or not Sharyland's (Cap Rock) management has ever approved this rate structure as stipulated by the Operations and Maintenance contract.

In any event, in order to ensure that the proper contractual procedures are followed, I hereby tender a true and correct copy of the Ordinance for your review and possible approval.

Kindly note that we have a current Large Commercial Electric Customer that desires to transition from a Secondary rate to a Primary rate, so I would ask that this request be reviewed and acted upon at your earliest possible opportunity.

Please feel free to contact me if you have any questions, or if I can be of any assistance.

Respectfully Submitted,

John M. Moran, MS, MBA, CPM

City Manager

— DISCOVER A TEXAS TREASURE —

205 South Main Street Farmersville, Texas 75442 p. 972.782.6151 / 972.782.6604 www.farmersvilletx.com

**CITY OF FARMERSVILLE
ORDINANCE NUMBER: 2001-36**

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS, AMENDING ORDINANCE #95-26, SECTION 7: ELECTRIC SERVICES: SUBSECTION D: OF THE CODE OF ORDINANCES OF THE CITY OF FARMERSVILLE, TEXAS, BY ADOPTING A NEW SCHEDULE OF RATES.


BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS:

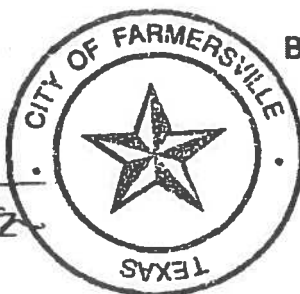
SECTION 1. That Ordinance #95-26, Section 7: Electric Service: Subsection D: is hereby amended by establishing the rate schedule attached to such Ordinance, attached to and made part of this amending Ordinance, and there shall be charged and collected from every customer of the City of Farmersville Electric Department, for electric current distributed by the City of Farmersville to such customer, the rates set forth in the applicable Schedule of Rates attached to and made a part of this Ordinance for all purposes as if set forth at this point word for word.

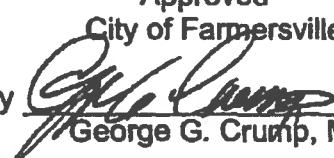
SECTION 2. This Ordinance and the rates and charges herein prescribed shall be in effect from and after the October 2001 billing period with bills mailed on or about September 1, 2001. As of the effective date of this Ordinance, any and all ordinances, resolutions or orders in conflict herewith are hereby repealed to the extent of the conflict.

Passed and adopted by the City Council of the City of Farmersville, on this 28th day of August, 2001.

Attest:


Shirley Horton, City Secretary



Approved
City of Farmersville
By 
George G. Crump, Mayor

CITY OF FARMERSVILLE
Electric Rate

LARGE COMMERCIAL RATE (SCHEDULE LC)

Applicable: To all commercial and industrial customers where service is taken through one meter at one point of delivery and where the peak monthly kilowatt demand is greater than 100 kW and less than or equal to 1,000 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished, however, an individual service agreement contract between the customer and the City may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

Character of Service: A.C., 60 cycles per second, single-phase, 120/240 volts, three-phase, 120/240, 120/208, 240/480, 277/480, 2400/4160, 7200/12,470 volts, as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

<u>Rate:</u>	Customer Charge: \$86.00
	Demand Charge: \$7.00 per kW for the first 100 kW or less of monthly billing demand. \$ 5.70 per kW for all additional kW of monthly billing demand, plus
	Energy Charge: \$0.0307 cents per kWh for all kWh

Minimum Monthly Charge: The minimum monthly charge under this rate schedule shall be the highest one of the following charges:

- (1) \$786.00 per month plus applicable purchased power cost recovery on the kilowatt-hours used.
- (2) The Customer Charge plus the demand charge under the above rate plus applicable purchased power cost recovery on the kilowatt-hours used.
- (3) The minimum monthly charge specified in the customer's service contract with the City, plus applicable purchased power cost recovery on the kilowatt-hours used.

Billing Demand: The billing demand shall be the maximum 15 minute measured kilowatt demand in the billing period, but not less than 50% of the peak demand measured in the twelve month period ending with the current month. Unless otherwise specified in a firm electric service contract agreement, if at any time a customer billed under this schedule continues for a period of twelve (12) consecutive months without a demand in excess of 100 kW, Schedule MC shall apply beginning with the first month succeeding such twelve (12) month period.

Power Factor: Should the power factor be lower than 0.90 lagging, the City may adjust the

measured demand by multiplying by the ratio of 0.90 to the actual power factor.

Primary Service: Where service is taken by the customer at the City's available primary voltage and where the customer owns, operates, and maintains all service facilities, except metering equipment, required to take service at such voltage, a credit of 2% of the base rate charges will be allowed. Metering may be primary or secondary (corrected for the transformer losses) at the City's option.

Power Cost Adjustment: The monthly charges under this rate schedule shall be increased or decreased, as necessary to reflect the application of a power cost adjustment calculated in accordance with Schedule PCA.

Tax Adjustment: The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.



Sharyland Utilities, L.P.
Midland Office
511 W. Ohio, Suite 600
Midland, Texas 79701
Toll Free: 800-442-8688
Phone: 432-683-5422
Fax: 432-684-0334

March 14, 2011

Mr. Nicholas H. Danna
JD Russell Company
PO Box 36795
Tucson, Az. 85704

RE: Sharyland Utilities, L.P. Special Meter Reading

Dear Mr. Danna,

In our phone conversation on March 11, 2011 you asked whether or not we had sent a formal document concerning a special meter reading for the JD Russell account located on 420 Welch Drive in Farmersville.

On December 16, 2008 you were sent an agreement between Farmersville and The JD Russell account on 420 Welch Drive regarding the "Electric Demand Charge for testing at the 420 Welch Drive." This was a special read agreement between Farmersville and the JD Russell account on 420 Welch Drive that was to expire on September 01, 2009, and due to a change in City Managers you were given an extension until the November 2009 billing (Per letter from Farmersville's current City Manager dated November 03, 2009). (The original agreement was never approved by Cap Rock/Sharyland as stipulated by the contract)

The two letters above should have been considered a stop to the special reads in question.

According to our records, we responded to your company's request to perform a special read date by a phone call from Paula at City Hall after these two letters were sent. One of these was July 13, 2010 requesting to be read on July 15, 2010, and the other was on August 12, 2010 requesting to be read the same day. We did do these per the city's request, but in retrospect these readings should not have taken place since the special read agreement had since expired.

We regret that we allowed this to happen after the expiration of the original agreement, but as we discussed on the phone on March 11, 2011 and in conformance with the Operations and Management contract with the City of Farmersville, we will no longer be able to honor special reads for the JD Russell account.

Sincerely,

Richard E. Biggerstaff
Sharyland Utilities, L.P.

Cc: John Moran, City Manager
Joe Helmberger, Mayor
Dwight Yarbrough, Sharyland



Farmersville

March 14, 2011

COPY

Mr. Dwight Yarbrough

Vice President/General Manager

Sharyland Utilities

511 West Ohio, Suite 600

Midland, Texas 79701

Dear Mr. Yarbrough:

In accordance with the Operations and Maintenance contract currently in place between the City of Farmersville and Sharyland (Cap Rock) Utilities, any rate changes **must** be ratified by both the City and the Sharyland (Cap Rock) Board of Directors.

I have enclosed a true and accurate copy of an Ordinance passed in August 28, 2001 by the Farmersville City Council that establishes a rate for Large Commercial Electric Customers. This Ordinance also provides for a Primary Service Rate class in the Large Commercial Electric tier. It is unclear to me whether or not Sharyland's (Cap Rock) management has ever approved this rate structure as stipulated by the Operations and Maintenance contract.

In any event, in order to ensure that the proper contractual procedures are followed, I hereby tender a true and correct copy of the Ordinance for your review and possible approval.

Kindly note that we have a current Large Commercial Electric Customer that desires to transition from a Secondary rate to a Primary rate, so I would ask that this request be reviewed and acted upon at your earliest possible opportunity.

Please feel free to contact me if you have any questions, or if I can be of any assistance.

Respectfully Submitted,

John M. Moran, MS, MBA, CPM

City Manager

— DISCOVER A TEXAS TREASURE —

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J D RUSSELL
420 WELCH DR

AUGUST 2010 BILL

ACTUAL RATE LOWER 2 %
137,400 kwh 603.0 kw

(In Production)

CUSTOMER CHARGE:

PCRF CHARGE:

ENERGY CHARGE:

DEMAND CHARGE:

0.035

0.0307 / 0.0301

upto 100 is 7.00 over is 5.70

upto 100 is 6.86 over is 5.59

\$86.00

\$4,809.00

\$4,218.18

\$3,567.10

\$84.28

\$4,809.00

\$4,135.74

\$3,497.77

\$12,680.28

\$12,526.79

\$153.49

OCTOBER 2010 BILL

ACTUAL RATE LOWER 2 %
10,200 KWH 73.80

(Non Production)

CUSTOMER CHARGE:

PCRF CHARGE:

ENERGY CHARGE:

DEMAND CHARGE:

0.03

0.0307 / 0.0301

upto 100 is 7.00 over is 5.70

upto 100 is 6.86 over is 5.59

\$86.00

\$306.00

\$313.14

\$516.60

\$84.28

\$306.00

\$307.02

\$506.27

\$1,221.74

\$1,203.57

\$18.17

Here is a comparison of the actual large commercial rate with the 2% reduction in the energy charge, demand and customer charge for when they were in production and when they were not.



Sharyland Utilities, L.P.
Midland Office
511 W. Ohio, Suite 600
Midland, Texas 79701
Toll Free: 800-442-8688
Phone: 432-683-5422
Fax: 432-684-0334

March 25, 2011

Mr. John M. Moran
City Manager
City of Farmersville
205 South Main Street
Farmersville, Texas 75442

Dear Mr. Moran

This letter is to inform you that I am in receipt of your letter dated March 14, 2011 asking that on behalf of Sharyland Utilities, L.P. the attached City of Farmersville Electric Rate (Large Commercial Rate (Schedule LC)) be approved for billing under the current Operating and Management Agreement dated January 4, 1999. I am also in receipt of the City of Farmersville Ordinance Number 2001-36 which amends ordinance #95-26, Section 7: Electric Service: Subsection D.

As per Article II, Section 2.09 of the Operating and Management Agreement dated January 4, 1999 Sharyland Utilities hereby consents as of March 25, 2011, from this date forward, to the change in rates as received in the letter dated March 14, 2011 containing the above referenced city ordinance referencing the Large Commercial Rate (Schedule LC).

Sincerely,

Dwight Yarbrough
Vice President / General Manager

Area Electrical Rate Comparisons

Power Company	Total Cost (\$)	Effective Rate (\$/kW-Hr)
Greenville Electric Utility System	37,639.56	0.17
Garland Power & Light	38,485.47	0.17
Denton Municipal Electric	33,308.41	0.15
Texas New Mexico Power	31,523.90	0.14
Farmersville Electric (With Ratchet)	29,973.84	0.13
Farmersville Electric (Without Ratchet)	27,514.04	0.12

**CITY OF FARMERSVILLE
ORDINANCE # O-2014-0408-001**

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS, AMENDING THE CODE OF ORDINANCES, CITY OF FARMERSVILLE, TEXAS, AS HERETOFORE AMENDED THROUGH THE AMENDMENT OF CHAPTER 74, "UTILITIES," BY AMENDING THE TITLE OF ARTICLE II FROM "WATER AND SEWER CHARGES" TO "WATER, SEWER AND ELECTRIC CHARGES," BY DELETING SECTIONS 74-79, ENTITLED "ELECTRIC SERVICE," 74-80, ENTITLED "POWER COST ADJUSTMENT (PCA) FOR ELECTRIC SERVICE," AND 74-81, ENTITLED "LINE EXTENSION POLICY," IN THEIR ENTIRETY AND REPLACING SAID SECTIONS WITH NEW SECTIONS 74-79, ENTITLED "ELECTRIC SERVICE," 74-80, ENTITLED "POWER COST ADJUSTMENT (PCA) FOR ELECTRIC SERVICE," 74-81, ENTITLED "LINE EXTENSION POLICY," AND BY ADOPTING NEW SECTIONS 74-94, ENTITLED "ELECTRIC - DISTRIBUTED GENERATION," AND 74-95, ENTITLED "AVERAGE PAYMENT PLAN"; REPEALING ALL CONFLICTING ORDINANCES; PROVIDING FOR SEVERABILITY; PROVIDING A PENALTY; PROVIDING FOR INJUNCTIVE RELIEF; PROVIDING FOR PUBLICATION; PROVIDING FOR ENGROSSMENT AND ENROLLMENT; PROVIDING A SAVINGS CLAUSE; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the City Council of the City of Farmersville ("City") has determined it is in the best interest of the citizens of the City for the City to take over the maintenance and operations of the City's electric utility; and

WHEREAS, the City desires to update and modify certain parts of the Utilities Chapter of the Code of Ordinances, City of Farmersville, Texas, ("Farmersville Code") as such ordinances apply to the provision of electrical services.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF FARMERSVILLE, TEXAS:

SECTION 1: INCORPORATION OF FINDINGS

The findings set forth above are found to be true and correct and are hereby incorporated into the body of this Ordinance and made a part hereof for all purposes as if fully set forth herein.

SECTION 2: AMENDMENT OF CHAPTER 74, "UTILITIES," BY AMENDING THE TITLE OF ARTICLE II FROM "WATER AND SEWER CHARGES" TO "WATER, SEWER AND ELECTRIC CHARGES."

From and after the effective date of this Ordinance, the title of Article II, "Water and Sewer Charges," of Chapter 74, entitled "Utilities," is hereby amended to read "Article II. Water, Sewer and Electrical Charges."

SECTION 3: AMENDMENT OF CHAPTER 74, "UTILITIES," BY DELETING SECTIONS 74-79, ENTITLED "ELECTRIC SERVICE," 74-80, ENTITLED "POWER COST ADJUSTMENT (PCA) FOR ELECTRIC SERVICE," AND 74-81, ENTITLED "LINE EXTENSION POLICY," IN THEIR ENTIRETY AND REPLACING SAID

SECTIONS WITH NEW SECTIONS 74-79, ENTITLED "ELECTRIC SERVICE," 74-80, ENTITLED "POWER COST ADJUSTMENT (PCA) FOR ELECTRIC SERVICE," AND 74-81, ENTITLED "LINE EXTENSION POLICY."

From and after the effective date of this Ordinance, Sections 74-79, 74-80, and 74-81 are deleted in their entirety and replaced with new Sections 74-79, entitled "Electric Service," 74-80, entitled "Power Cost Adjustment (PCA) for Electric Service," and 74-81, entitled "Line Extension Policy" to read as follows:

"Sec. 74-79. Electric service.

Each month the City shall charge and collect for residential and commercial electric service the amounts hereinafter set out, based on the following rates:

(1) Residential rate (Schedule R).

- a. *Applicable.* Applies to all Residential Customers billed through one meter. Service will be furnished under this rate schedule subject to the established rules and regulations of the city covering this type of service.
- b. *Character of service.* Alternating current, 60 cycles per second, single-phase, 120/240 volts.
- c. *Rate.*
Customer charge: A minimum monthly charge as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged..
Energy Charge: Charges as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.
- d. *Power cost adjustment.* The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with Schedule PCA.
- e. *Tax adjustment.* The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes, required payments to governmental entities or for governmental or municipal purposes which are levied or imposed or otherwise required by law or articles which were not in effect on the effective date of the ordinance from which this schedule is derived.
- f. *Curtailment.* The City shall have the right at any and all times to immediately adjust, in whole or part, the supply of electricity to Customers in order to adjust to

fuel suppliers for generation of electricity or to adjust to other factors affecting delivered capacity.

(2) *Small commercial rate (Schedule SC).*

a. *Applicable.* Applies to all non-residential Customers billed through one meter whose monthly peak demand is less than or equal to 25 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service.

b. *Character of service.* A. C., 60 cycles per second, single-phase, 120/240 volts; three-phase, 120/240, 120/208, 240/480, 277/480 volts, as available at point of service. Three-phase Customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

c. *Rate.*

Customer charge: A minimum monthly charge as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.

Energy charge: Charges as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.

d. *Billing demand.* Demand meters will be installed on all such Customers if the:

1. Installed load indicates that demands over 25 kW will be experienced; or
2. Monthly load exceeds 9,000 kilowatt hours. A Customer on this schedule whose demand exceeds 25 kW for any billing period shall be billed under Schedule MC for the next 12-month period beginning with the current month.

The billing demand shall be the maximum 15 minute kW measured in the month unless otherwise specified in a firm electric service contract agreement, but it shall not be less than 50 percent of the peak demand measured in the 12-month period ending with the current month.

e. *Power factor.* Should the power factor be lower than 0.97 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.97 to the actual power factor.

- f. *Power cost adjustment.* The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with Schedule PCA.
 - g. *Tax adjustment.* The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes, levied or imposed or increased or decreased by law or articles which were not in effect on the effective date of the ordinance from which this schedule is derived, which the City may hereafter have to pay.
 - h. *Curtailment.* The City shall have the right at any and all times to immediately adjust, in whole or part, the supply of electricity to Customers in order to adjust to fuel suppliers for generation of electricity or to adjust to other factors affecting delivered capacity.
- (3) *Medium commercial rate (Schedule MC).*
- a. *Applicable.* Applies to all non-residential Customers billed through one meter whose monthly peak demand is greater than 25 kW and less than or equal to 100 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service.
 - b. *Character of service.* A. C., 60 cycles per second, single-phase, 120/240 volts; three-phase, 120/240, 120/208, 240/480, 277/480 volts, as available at point of service. Three-phase Customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.
 - c. *Rate.*

Customer charge: A minimum monthly charge as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.

Demand charge: Charges as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.

Energy charge: Charges as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.

- d. *Billing demand.* The billing demand shall be the maximum 15 minute measured kW in the month unless otherwise specified in a firm electric service contract agreement. If at any time the Customer billed under this schedule continues for a period of 12 consecutive months without a demand in excess of 25 kW, Schedule SC shall apply with the first month succeeding such 12-month period. Likewise, a Customer on this schedule whose demand exceeds 100 kW for any billing period shall be billed under Schedule LC for the next 12-month period beginning with the current month.
 - e. *Power factor.* Should the power factor be lower than 0.97 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.97 to the actual power factor.
 - f. *Power cost adjustment.* The monthly charges under this rate schedule shall be increased or decreased, as necessary, to reflect the application of a power cost adjustment calculated in accordance with Schedule PCA.
 - g. *Tax adjustment.* The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes, levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of the ordinance from which this schedule is derived, which the City may hereafter have to pay.
 - h. *Curtailment.* The City shall have the right at any and all times to immediately adjust, in whole or part, the supply of electricity to Customers in order to adjust to fuel suppliers for generation of electricity or to adjust to other factors affecting delivered capacity.
- (4) *Large commercial rate (Schedule LC).*
- a. *Applicable.* To all commercial and industrial Customers where service is taken through one meter at one point of delivery and where the peak monthly kilowatt demand is greater than 100 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished, however, an individual service agreement contract between the Customer and the City may be required outlining all details of the service to be supplied, the

terms of the contract, and the obligations of each party.

- b. *Character of service.* A. C., 60 cycles per second, single-phase, 120/240 volts, three-phase, 120/240, 120/208, 240/480, 277/480, 2400/4160, 7200/12,470 volts, as available at point of service. Three-phase Customers served via underground primary to pad-mounted transformers are offered only 120/208, 277/480, or 2400/4160 volt service.
- c. *Rate.*

Customer charge: A minimum monthly charge as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.

Demand charge: Charges as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.

Energy charge: Charges as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.
- d. *Rate adjustments.* Rates under this rate schedule may be adjusted to reflect the Customer's service contract with the City.
- e. *Billing demand.* The billing demand shall be the maximum 15 minute measured kilowatt demand in the billing period, but not less than 50 percent of the peak demand measured in the 12-month period ending with the current month. If at any time a Customer billed under this schedule continues for a period of 12 consecutive months without a demand in excess of 100 kW, unless otherwise specified in a firm electric service contract agreement, Schedule MC shall apply beginning with the first month succeeding such 12-month period.
- f. *Power factor.* Should the power factor be lower than 0.97 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.97 to the actual power factor.
- g. *Primary service.* Where service is taken by the Customer at the City's available primary voltage, and where the Customer owns, operates, and maintains all service facilities, except metering equipment

required to take service at such voltage, a credit of two percent of the base rate charges will be allowed. Metering may be primary or secondary (corrected for the transformer losses) at the City's option.

- h. *Power cost adjustment.* The monthly charges under this rate schedule shall be increased or decreased, as necessary, to reflect the application of a power cost adjustment calculated in accordance with Schedule PCA.
 - i. *Tax adjustment.* The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes, levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of the ordinance from which this schedule is derived which the City may hereafter have to pay.
 - j. *Curtailment.* The City shall have the right at any and all times to immediately adjust, in whole or part, the supply of electricity to Customers in order to adjust to fuel suppliers for generation of electricity or to adjust to other factors affecting delivered capacity.
- (5) *Security lights.* Security lights, defined as any street light installed within a public right of way or public space, may be installed as approved by Public Works Director or their designee. Installation and monthly service charges shall be assessed as follows:
- a. Customer charge: A minimum monthly charge as established, from time to time, by the master fee schedule as contained in appendix A of this Code shall be charged.
 - b. *Tax adjustment.* The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes, levied or imposed or increased or decreased by law or articles which were not in effect on the effective date of the ordinance from which this schedule is derived, which the City may hereafter have to pay.

Sec. 74-80. Power cost adjustment (PCA) for electric service.

- (1) *Calculation.* Electric service billed under all applicable rate schedules shall be subject to the application of a power cost adjustment (PCA). The PCA shall be calculated on an annualized basis as follows:

$$PCA = (WC - (P * K) - CF) / S$$

(2) *Definitions.*

PCA = Power cost adjustment factor rounded to the nearest \$0.0001 (\$ per kWh)

WC = Total estimated wholesale purchased power cost on an annualized basis. (\$)

P = Total estimated wholesale energy purchases on an annualized basis. (KWh)

K = Base energy rate. (\$/KWh)

S = Total estimated kWh energy sales to city customers on an annualized basis. (KWh)

CF = Correction factor adjustment to be applied to correct for any variance between actual PCA costs and revenues. The calculation of CF shall be performed on a periodic basis, but not less than quarterly, with the results of this reconciliation applied to the PCA on an as-needed basis to maintain PCA revenues and costs in close proximity. (\$)

The formula for the calculation of the CF shall be as follows:

$$CF = (A) - (B)$$

Where:

(A) = the actual power cost adjustment revenues received from the application of the power cost adjustment for the subject reconciliation period. (\$)

(B) = The actual power cost adjustment costs which should have been recovered from the application of the power cost adjustment for the subject reconciliation period. (\$)

Sec. 74-81. Line Extension Policy

(1) **General Policy**

Farmersville Electric (FE) shall extend its distribution facilities to the Customer/Developer in accordance with the following line extension provisions. Each provision classifies the predominant type of electric service/use anticipated on the Customer's/Developer's premises and specifies conditions under which a line extension may be made. For each location where electric service is desired, the Customer's/Developer's classification involves an evaluation of the type of installation and its use. The Customer's/Developer's classification shall be determined by FE. In the event that the classification assigned by FE is incorrect, based upon the Customer's/Developer's

subsequent actual use of the installation, then FE may alter the Customer's/Developer's classification and apply the correct line extension classification. Appropriate adjustments shall be made to the Customer's/Developer's account or billing.

Service will not be provided, and no work to extend service to the Customer's/Developer's delivery point shall be performed until the Customer/Developer has paid any and all fees or charges associated with the provision of service. This includes engineering fees, Aid-In-Construction (AIC) charges, deposits, and/or other system fees.

FE shall extend its electric facilities only to the point of delivery. Customer/Developer shall install and be solely responsible for wiring of the installation on the Customer's/Developer's side of the point of delivery. The point of delivery shall be the point at which the lines of FE connect to the lines of the Customer/Developer. This will normally be at the service entrance which contains the meter base for the building or other structure.

(2) Residential Line Extensions

FE will construct a new distribution extension consistent with FE's current specifications to serve a residential installation:

A. Applicability.

To qualify as an extension to a single-family residential installation, the location where Customer/Developer is requesting service shall comply with the following provisions:

1. Location must be a permanent installation. To qualify as a permanent location the Customer/Developer will either have a definite plan for, or will have begun the construction of the building or other permanent facility.
2. Location must be a single-family residence.
3. If located within a residential subdivision development the Customer/Developer must have complied with the residential subdivision development policies and paid all costs required therein.

B. Aid-In-Construction.

1. FE shall estimate the amount of engineering required to perform a cost estimate for any new

line extension. The Customer/Developer shall pay this amount to FE as a retainage prior to any engineering design being performed.

2. FE shall estimate the cost for the line extension based on current unit material and labor costs according to FE's current standards and specifications. The estimated cost is the total cost of all construction which shall include, but is not limited to; the labor and materials used in constructing the extension, engineering, right-of-way acquisition and clearing, and all other costs directly attributable to the extension. This total cost shall be paid up-front as an AIC prior to any material ordered, or construction done on the line extension.
3. There will be a refundable construction allowance to the Customer/Developer of **\$1,800.00** per meter. This amount shall be FE's obligation. The refundable construction allowance shall be refunded only after the permanent meter has been installed and the Customer/Developer provides FE a certificate of occupancy for the location connected. In no case shall the refundable construction allowance be greater than the costs paid to FE.
4. All expenses shall be trued-up after the installation of the permanent meter for the line extension and any additional costs shall be invoiced to the Customer/Developer, or any over payments made by the Customer/Developer shall be reimbursed from FE to the Customer/Developer.

C. Routing.

1. The line extension shall be constructed along the most direct route. Any deviation from the most direct route shall be at FE's sole discretion.
2. In all cases, the line extension shall be constructed on dedicated right-of-way or on a route covered by an easement.
3. Any and all right-of-way clearing shall be performed to FE's specifications. At the option of the Customer/Developer and with the

agreement of FE, the applicant may perform the clearing or hire a contractor separately to perform the clearing, provided it is performed in a timely manner and to FE's specifications.

(3) Commercial Development less than 10 kW Line Extensions

FE will construct a new extension of its distribution system to provide service to non-residential domestic and commercial developments less than 10 kW where the Customer/Developer requests electric infrastructure to be installed in advance of development of a site or lot by a Customer/Developer, under the following provisions:

A. Applicability.

The following applies to all platted, commercial development with sites or lots for multiple Customers/Developers to be primarily used or developed for permanent non-residential, commercial, retail, and/or office use;

1. The Customer/Developer shall comply with all applicable provisions of the rules and regulations of FE;
2. The Customer/Developer will provide, at no cost, to FE:
 - (a) Right-of-way easements and covenants on Owner's property that are satisfactory to FE;
 - (b) Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.), notice of construction start dates and construction schedules that are reasonable and industry typical for the type of work to be performed.
 - (c) Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system.
3. Line extensions to each Customer/Developer within the development will be according to the terms and conditions of the appropriate line extension classification.

B. Aid-In-Construction.

1. FE shall estimate the amount of engineering required to perform a cost estimate for any new line extension. The Customer/Developer shall pay this amount to FE as a retainage prior to any engineering design being performed.
2. FE shall estimate the cost of the electric infrastructure adequate to serve all prospective Customers/Developers within the development. This will be determined in advance of development of a site or lot by a Customer/Developer based on current unit material and labor costs for the same type of construction. The estimated cost is the total cost of all construction which shall include, but is not limited to: the labor and materials used in constructing the extension, engineering, right-of-way acquisition and clearing, and all other costs directly attributable to the extension. This total cost shall be paid up-front as an AIC prior to any material ordered, or construction done on the line extension.
3. There will be a refundable construction allowance to the Customer/Developer of **\$1,300.00** per meter. This amount shall be FE's obligation. The refundable construction allowance shall be refunded only after the permanent meter has been installed and the Customer/Developer provides FE a certificate of occupancy for the location connected. In no case shall the refundable construction allowance be greater than the costs paid to FE.
4. All expenses shall be trued-up after the installation of the permanent meter for the line extension and any additional costs shall be invoiced to the Customer/Developer, or any over payments made by the Customer/Developer shall be reimbursed from FE to the Customer/Developer.

C. Routing.

1. The line extension shall be constructed along the most direct route. Any deviation from the most direct route shall be at FE's sole discretion.

2. In all cases, the line extension shall be constructed on dedicated right-of-way or on a route covered by an easement.
3. Any and all right-of-way clearing shall be performed to FE's specifications. At the option of the Customer/Developer and with the agreement of FE, the applicant may perform the clearing, or hire a contractor separately to perform the clearing, provided it is performed in a timely manner and to FE's specifications.

(4) Commercial Development Greater than 10 kW Line Extensions

FE will construct a new extension of its distribution system to provide service to commercial/industrial developments greater than 10 kW where the Customer/Developer requests electric infrastructure to be installed in advance of development of a site or lot by a Customer/Developer, under the following provisions:

A. Applicability.

The following applies to all platted, commercial development with sites or lots for multiple Customers/Developers to be primarily used or developed for permanent commercial, industrial, retail, and/or office use;

1. The Customer/Developer shall comply with all applicable provisions of the rules and regulations of FE.
2. The Customer/Developer will provide at no cost to FE:
 - (a) Right-of-way easements and covenants on Owner's property that are satisfactory to FE;
 - (b) Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.), notice of construction start dates and construction schedules that are reasonable and industry typical for the type of work to be performed.
 - (c) Survey points for grades, lot corners, street right-of-way, and other locations

reasonably necessary for installation of the electric system.

3. Line extensions to each Customer/Developer within the development will be according to the terms and conditions of the appropriate line extension classification.

B. Aid-In-Construction.

1. FE shall estimate the amount of engineering required to perform a cost estimate for any new line extension. The Customer/Developer shall pay this amount to FE as a retainage prior to any engineering design being performed.
2. FE shall estimate the cost of the electric infrastructure adequate to serve all prospective customers within the development. This will be determined in advance of development of a site or lot by a Customer/Developer based on current unit material and labor costs for the same type of construction. The estimated cost is the total cost of all construction which shall include, but is not limited to: the labor and materials used in constructing the extension, engineering, right-of-way acquisition and clearing, and all other costs directly attributable to the extension. This total cost shall be paid up-front as an AIC prior to any material ordered, or construction done on the line extension.
3. There will be a refundable construction allowance to the Customer/Developer of **\$3,400** per meter of estimated cost for making the extension. This amount shall be FE's obligation. The refundable construction allowance shall be refunded only after the permanent meter has been installed and the Customer/Developer provides FE a certificate of occupancy for the location connected. In no case shall the refundable construction allowance be greater than the costs paid to FE.
4. All expenses shall be trued-up after the installation of the permanent meter for the line extension and any additional costs shall be invoiced to the Customer/Developer, or any over payments made by the

Customer/Developer shall be reimbursed from FE to the Customer/Developer.

C. Routing.

1. The line extension shall be constructed along the most direct route. Any deviation from the most direct route shall be at FE's sole discretion.
2. In all cases, the line extension shall be constructed on dedicated right-of-way or on a route covered by an easement on FE's standard form.
3. Any and all right-of-way clearing shall be performed to FE's specifications. At the option of the Customer/Developer and with the agreement of FE, the applicant may perform the clearing, or hire a contractor separately to perform the clearing, provided it is performed in a timely manner and to FE's specifications.

D. Large Power Agreement for Electric Service.

The Customer/Developer and FE have the option to enter into a Large Power Agreement for Electric Service when the Customers/Developers peak demand is expected to exceed a diversified load of 150 kW. Both the Customer/Developer and FE have to agree to the Large Power Agreement prior to implementation. This Large Power Agreement is subject to the following provisions:

1. The Customer/Developer shall remain on the rate schedule as provided in the Electric Service Agreement. The electric rates are subject to change.
2. The character of service shall be three-phase, 60 Hertz alternating current, supplied at the voltages available at the point of service.
3. The Customer/Developer shall comply with all applicable provisions of the Rules and Regulations of FE.
4. FE requires a minimum term agreement of 5 years. Longer term agreements can be negotiated between the Customer/Developer and FE.

5. The line extension fees are negotiable under the Large Power Agreement.

(5) **Primary Service Line Extensions**

FE will construct a new extension of its distribution system to provide service to commercial/industrial developments requesting primary voltage (14.4/25 kV) service when the Customer/Developer requests electric infrastructure to be installed in advance of development of a site or lot by a Customer/Developer under the following provisions:

A. **Applicability.**

The following applies to all platted, commercial development with sites or lots for multiple Customers/Developers to be primarily used or developed for permanent commercial, industrial, retail, and/or office use;

1. The Customer/Developer shall comply with all applicable provisions of the Rules and Regulations of FE;
2. The Customer/Developer will provide at no cost to FE:
 - (a) Right-of-way easements and covenants on Owner's property that are satisfactory to FE;
 - (b) Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.), notice of construction start dates and construction schedules that are reasonable and industry typical for the type of work to be performed.
 - (c) Survey points for grades, lot corners, street right-of-way, and other locations reasonably necessary for installation of the electric system.
3. Line extensions to each Customer/Developer within the development will be according to the terms and conditions of the appropriate line extension classification.

B. **Aid-In-Construction.**

1. FE shall estimate the amount of engineering required to perform a cost estimate for any new

line extension. The Customer/Developer shall pay this amount to FE as a retainage prior to any engineering design being performed.

2. FE shall estimate the cost of the electric infrastructure adequate to serve all prospective Customers/Developers within the development. This will be determined in advance of development of a site or lot by a Customer/Developer based on current unit material and labor costs for the same type of construction. The estimated cost is the total cost of all construction which shall include: the labor and materials used in constructing the extension, engineering, right-of-way acquisition and clearing, and all other costs directly attributable to the extension. This total cost shall be paid up-front as an AIC prior to any material ordered, or construction done on the line extension.
3. There will be a refundable construction allowance to the Customer/Developer of \$5,800 per primary meter of estimated cost for making the extension. This amount shall be FE's obligation. The refundable construction allowance shall be refunded only after the permanent primary meter has been installed and the Customer/Developer provides FE a certificate of occupancy for the location connected. In no case shall the refundable construction allowance be greater than the costs paid to FE.
4. All expenses shall be trued-up after the installation of the permanent meter for the line extension and any additional costs shall be invoiced to the Customer/Developer, or any over payments made by the Customer/Developer shall be reimbursed from FE to the Customer/Developer.

C. Routing.

1. The line extension shall be constructed along the most direct route. Any deviation from the most direct route shall be at FE's sole discretion.

2. In all cases, the line extension shall be constructed on dedicated right-of-way or on a route covered by an easement.
3. Any and all right-of-way clearing shall be performed to FE's specifications. At the option of the Customer/Developer and with the agreement of FE, the applicant may perform the clearing, or hire a contractor separately to perform the clearing, provided it is performed in a timely manner and to FE's specifications.

D. Large Power Agreement for Electric Service.

The Customer/Developer and FE have the option to enter into a Large Power Agreement for Electric Service when the Customers/Developers peak demand is expected to exceed a diversified load of 150 kW. Both the Customer/Developer and FE have to agree to the Large Power Agreement prior to implementation. This Large Power Agreement is subject to the following provisions:

1. The Customer/Developer shall remain on the rate schedule as provided in the Electric Service Agreement. The electric rates are subject to change.
2. The character of service shall be three-phase, 60 Hertz alternating current, supplied at the voltages available at the point of service.
3. The Customer/Developer shall comply with all applicable provisions of the Service Rules and Regulations of FE.
4. FE requires a minimum term agreement of 5 years. Longer term agreements can be negotiated between the Customer/Developer and FE.
5. The line extension fees are negotiable under the Large Power Agreement.

(6) Temporary Service Line Extensions

FE will construct a new extension of its distribution system to serve temporary facilities under the following provisions:

A. Applicability.

To qualify as an extension to temporary service installation, the location where the Customer/Developer is requesting service shall:

1. Be a residence or dwelling unit not qualifying as a permanent installation, or
2. Be a barn, shop, water well, gate opener, or other service classified by FE as a temporary facility.

B. Aid-In-Construction (AIC).

1. FE shall estimate the cost for the line extension based on current unit material and labor costs for the same type of construction. The estimated cost is the total cost of all construction which shall include, but is not limited to; the labor and materials used in constructing the extension, engineering, right-of-way acquisition and clearing, and all other costs directly attributable to the extension.
2. The Customer/Developer shall be required to pay 100% of the estimated cost of AIC for the extension and retirement of the extension (if applicable) prior to any temporary facilities being installed.
3. All amounts paid to FE as AIC for temporary service shall be non-refundable."

(7) New Electric Service

- A.** The following provisions shall be followed for the extension of a new electric service to individual Customers, residential developments, commercial developments, or industrial developments:
1. All new electric utility services for residential and commercial developments in the City of Farmersville city limits shall be installed underground.
 2. New industrial customers may be allowed overhead service pending written approval from FE.
 3. All upgraded electric utility services shall be installed underground wherever such is sound and practical from an engineering standpoint as reasonably determined by the City.

- B. All streetlighting and site lighting equipment shall be placed underground, except for the poles on which the lights are to be affixed.
- C. The Customer/Developer may furnish and install the conduit, pull boxes, and pad-mounted equipment pads for the installation of all on-site underground development feeder, lateral and service lines utilized to provide electric utility service to the building plot pending all of the following provisions:
 - 1. The Customer/Developer is responsible for all expenses related thereto.
 - 2. The specifications for the material used shall be approved by FE prior to installation.
 - 3. The installation of the conduit shall be inspected and approved by FE at the time of installation.
 - 4. Once approved by FE, the infrastructure shall be owned and operated by FE.
 - 5. The Customer/Developer has obtained written approval from FE to install the conduit, pullboxes, and pad-mounted equipment pads.
- D. The Customer/Developer will bear the cost of the pad-mounted switchgear where the design of the development is such that switchgear is/are required for proper and safe operation of the distribution system. FE shall bear the cost of the pad-mounted switchgear where pad-mounted switchgear is/are installed solely for the convenience of FE such as to provide flexibility in serving load outside of the development.
- E. In all cases, underground secondary service lines from a meter to the Customer's/Developer's main disconnect switch or service center shall be installed and maintained by the Customer/Developer. FE shall have no responsibility or liability in connection therewith.
- F. Overhead FE feeder lines may be installed if they meet the following criteria:
 - 1. The overhead feeder line is located along the perimeter of the platted building plot, or

2. The overhead feeder line is adjacent to or within the right-of-way of thoroughfares or alleys, and
 3. FE considers the overhead feeder line to be necessary and appropriate.
- G. All the Customers/Developers shall dedicate easements for the installation of utilities, including electric, prior to the electric facilities being installed. All liens and other ownership interests shall be subordinated to the easement use.
- H. Temporary utility service may be provided via an overhead line extension, pending written approval by FE.
- (8) Area Lighting
- Customer/Developer will pay 100% of the estimated cost of construction for all lighting related facilities in advance.
- (9) Ownership of Distribution Facilities
- FE shall retain ownership of all material and facilities installed by FE or the Customer/Developer for the distribution of electric energy, whether or not the same have been paid for by the Customer. All lines and facilities constructed or installed by FE or the Customer/Developer are the property of FE if on the source side of the electric meter. The Customer/Developer will install and own all facilities on the load side of the electric meter.
- (10) Relocation of Facilities
- A. FE will relocate its facilities on Customers/Developers premises at Customers/Developers request provided the Customer/Developer has:
1. Provided a satisfactory easement for the new facilities,
 2. Paid the estimated engineering cost to review the relocation in advance,
 3. Paid the estimated total project cost for removal and construction cost of the electric facilities in advance.
- B. If FE determines it is necessary to move its facilities because the Customer/Developer fails or refuses to allow FE access to its electric facilities at any time, then the Customer/Developer may be billed the estimated total cost of the relocation.

C. FE will replace an existing overhead electric line with an underground line upon request by a Customer/Developer, landowner, or other party, provided FE has:

1. Determined, in its sole discretion, that such replacement does not adversely impact electric service reliability or FE's operating efficiencies,
2. Received an adequate easement(s) in a form acceptable to FE for the construction, installation, maintenance, operation, replacement and/or repair of the underground facilities, at no cost to FE,
3. Received payment of the estimated total cost prior to commencement of such relocation for the retirement and construction of electric facilities required, and for the relocation of electric facilities. The requestor must pay FE a retainage prior to any engineering being looked at for any proposed relocation.

(11) Refundable Construction Allowance for Line Extensions
Summary

A. Aid-In-Construction (AIC)

Customers/Developers required to provide an AIC may be entitled to a construction allowance after extending the electrical facilities to a Customer's point of delivery as shown in the table below. FE will install, own, operate and control all facilities necessary to provide electrical service to the point of delivery, except as previously noted in the ordinance. The project investment will include all standard facilities, meters, services and transformers. Facilities not included in the project investment are those necessary to accommodate future growth considerations or company initiated reliability enhancement projects.

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B. Refundable Construction Allowances (Summary Table)

SERVICE	APPLICATION	REFUNDABLE CONSTRUCTION ALLOWANCE
Temporary Service	All Temporary Services	No refundable construction allowance applies, Customer pays 100% of estimated construction and retirement costs of electric facilities.
Residential	All Residential	\$1,800 per meter
Commercial	Less than 10 kW	\$1,300 per meter
Commercial/Industrial	Greater than 10 kW	\$3,400 per meter
Primary Voltage Service	Primary Voltage Service	\$5,800 per meter
Security Lights	All Security Lights	No refundable construction allowance applies, Customer pays 100% of estimated construction costs
Underground Primary Line	All Primary Underground Line Extensions	Customer/Developer may be allowed to install the civil work including: all trench and associated backfill, concrete work associated with pad-mounted equipment, and all conduit and its installation. Refundable construction allowance will apply to Customer/Developer as stated above.

The customer-owned equipment, load data, and electric service requirements supplied by the Customer/Developer will be used in the determination of the costs.

The refundable construction allowance shall only be refunded to the Customer/Developer once the permanent meter has been installed and FE is provided with a notice of certificate of occupancy. If it is determined to be different than service classification applied for, the refundable construction allowance may be adjusted based on Customer's/Developer's actual service classification.

SECTION 4: AMENDMENT OF CHAPTER 74, "UTILITIES," BY ADOPTING NEW SECTION 74-94, ENTITLED "ELECTRIC - DISTRIBUTED GENERATION," AND NEW SECTION 74-95, ENTITLED "AVERAGE PAYMENT PLAN."

From and after the effective date of this Ordinance, Chapter 74, "Utilities," is hereby amended by adopting new Section 74-94, Electric – Distributed Generation," and new Section 74-95, Average Payment Plan," to read as follows:

"Sec. 74-94 Electric - Distributed Generation

(1) General Provisions

A. Intent.

This Ordinance is intended to provide for the orderly, safe and effective interconnection and parallel operation of distributed generation facilities within the City of Farmersville electric system by Customers of Farmersville Electric (FE).

B. Authority.

FE is authorized to enact this Ordinance by the Texas Utility Code Annotated § 31.005, which authorizes and encourages electric utilities to establish customer option programs that encourage the reduction of air contaminant emissions including distributed energy generation technology. Also, Texas Utility Code Annotated § 39.101 (b)(3) entitles all Texas electric customers access to on-site distributed generation. Finally, Texas Utility Code Annotated § 39.916 authorizes electric utilities to establish requirements for and allow the interconnection and parallel operation of Distributed Renewable Generation, and requires the Public Utility Commission of Texas (PUCT) to promulgate rules and regulations for the implementation of interconnection and parallel operation of Distributed Renewable Generation.

C. Definitions.

As used in this Ordinance, the following words and terms shall have the meanings as set forth below:

1. Commission: the Public Utility Commission of Texas (PUCT).
2. Customer: a person or entity interconnected to FE's electric system for the purpose of receiving or exporting electric power from or to FE's electric system.

3. **Distributed Generation:** an electrical generating facility located at a Customer's point of delivery (point of common coupling) of ten (10) megawatts (MW) or less and connected at a voltage less than sixty (60) kilovolts (kV) which may be connected in parallel operation to FE's electric system.
4. **Interconnection:** the physical connection of distributed generation to the utility system in accordance with the requirements of this ordinance so that parallel operation can occur.
5. **Networked secondary:** two or more utility primary distribution feeder sources electrically tied together on the secondary (low voltage) side to form one power source for one or more customers. Networked secondary service is designed to maintain service to the customers even after the loss of one of these primary distribution feeder sources.
6. **Parallel operation:** the operation of distributed generation by a Customer while the Customer is connected to FE's electric system.
7. **Point of Interconnection (Point of Service; Point of Common Coupling):** the point where the electrical conductors of FE's utility system are connected to the Customer's conductors and where any transfer of electric power between the Customer and the utility system takes place, such as switchgear near the meter.
8. **Pre-certified equipment:** a specific generating and protective equipment system or systems that have been certified as meeting the applicable parts of this Ordinance relating to safety and reliability by an entity approved by the Commission.
9. **Stabilized:** the FE electric system shall be considered stabilized when, following a disturbance, the system returns to the normal range of voltage and frequency for a duration of two (2) minutes.

D. Applicability.

This Ordinance applies to all persons or entities that desire to interconnect or operate in parallel with a

distributed generation system within FE's electric system.

E. Application and Agreement Required.

1. Before a person or entity may interconnect or operate in parallel with a distributed generation system within FE's electric system, that person or entity must complete and submit the "Application for the Interconnection and Parallel Operation of Distributed Generation with the Farmersville Electric Utility System" provided by FE. This form establishes the terms and conditions for the interconnection and parallel operation of the distributed generation system.
2. Agreements with Customers for the interconnection and parallel operation of distributed generation within FE's electric system shall be in accordance with this Ordinance, the PUCT rules and regulations, and all applicable state and federal laws.
3. The interconnection shall not be energized prior to the execution of the Agreement and FE inspection as required herein.
4. The application form may be modified from time to time by FE as is required for appropriate processing of applications.

(2) Technical Requirements

A. General Requirements.

1. All interconnections shall comply with all applicable state and federal laws and regulations, including without limitation, PUCT SUBST.R.25.212.
2. All interconnections shall comply with local building and electric codes as adopted and amended by FE. Installation of all interconnections shall be inspected by FE. Inspection and approval of the installation by FE is a condition of interconnection and parallel operation of distributed generation.
3. Variations from the Technical Requirements herein must be reviewed and approved by FE prior to implementation. Variations in the point

of interconnection must be approved by FE and included in the application form prior to approval.

B. Manual Disconnect.

The Customer shall provide and install a manual load break switch that provides a clear indication of the switch position at the point of interconnection to provide separation between FE electrical system and the Customer's electrical generation system. The location of the disconnect switch must be approved by FE.

The disconnect switch shall be easily visible, mounted separately from metering equipment, readily accessible to FE personnel at all times, and capable of being locked in the open position with a FE padlock. FE reserves the right to open the disconnect switch isolating the Customer's distributed generating system (which may or may not include the Customer's load) from FE's electrical system for the following reasons:

1. To facilitate maintenance or repair of FE's electrical system.
2. When emergency conditions exist on FE's electrical system.
3. When the Customer's distributed generating system is determined to be operating in a hazardous or unsafe manner or unduly affecting FE's electrical system.
4. When the Customer's distributed generating system is determined to be adversely affecting other electric consumers on FE's electrical system.
5. Failure of the Customer to comply with applicable codes, regulations and standards in effect at the time.
6. Failure of the Customer to abide by any contractual arrangement or operating agreement with FE's.

C. Power Quality.

1. Voltage.

FE shall endeavor to maintain the distribution voltages on the electrical system, but shall not be responsible for factors or circumstances beyond its control. The Customer shall provide an automatic method of disconnecting generation equipment from FE's electrical system within 10 cycles should a voltage deviation greater than +5% or -10% from normal be sustained for more than 30 seconds (1800 cycles), or in the event of a voltage deviation greater than +10% or -30% from normal be sustained for more than 10 cycles. If high or low voltage complaints or flicker complaints result from the operation of the Customer's distributed generation, the Customer's generating system shall be disconnected until the problem is resolved to the satisfaction of FE.

2. Frequency.

FE shall endeavor to maintain a 60-hertz nominal frequency on the electrical system. The Customer shall provide an automatic method of disconnecting generation equipment from FE's electrical system within 15 cycles should a deviation in frequency of +0.5Hz or -0.7Hz from normal occur.

3. Harmonics.

In accordance with IEEE 519, the total harmonic distortion (THD) of voltage shall not exceed 5% of a pure sine wave of 60-hertz frequency or 3% of the 60-hertz frequency for any individual harmonic when measured at the point of interconnection with FE's electrical system. Also, the total current distortion shall not exceed 5% of the fundamental frequency sine wave. If harmonics beyond the allowable range result from the operation of the Customer's distributed generation, the Customer's distributed generating system shall be disconnected until the problem is resolved.

4. Flicker.

The distributed generation facility shall not cause excessive voltage flicker on FE's electrical system. This flicker shall not exceed 3% voltage dip, in accordance with IEEE 519 (Section 10.5), as measured at the point of interconnection.

5. Power factor.

The Customer's distributed generation system shall be designed, operated and controlled at all times to provide reactive power requirements at the point of interconnection from 97% lagging to 97% leading power factor. Induction generators shall have static capacitors that provide at least 95% of the magnetizing current requirements of the induction generator field. FE may, in the interest of safety, authorize the omission of capacitors. However, where capacitors are used for power factor correction, additional protective devices may be required to guard against self-excitation of the Customer's generator field.

D. Loss of Source.

The Customer shall provide approved protective equipment necessary to immediately, completely and automatically disconnect the Customer's distributed generation equipment from FE's electrical system in the event of a fault on the Customer's system, a fault on FE's system or loss of source on FE's electric system. Such protective equipment shall conform to the criteria specified in UL 1741 and IEEE 1547. The Customer's distributed generating system shall automatically disconnect from the grid within 10 cycles if the voltage on one or more phases falls and stays below 70% of nominal voltage for at least 10 cycles. The automatic disconnecting device may be of the manual or automatic reclose type and shall not be capable of reclosing until after FE's service voltage and frequency are restored to within the normal operating range and the system is stabilized.

E. Coordination and Synchronization.

The Customer shall be solely responsible for coordination and synchronization of the Customer's distributed generating system with all aspects of FE's electrical system. The Customer also assumes all responsibility for any damage or loss that may occur from improper coordination and synchronization of its distributed generating system with FE's electrical system.

F. Metering.

The actual metering equipment required, its voltage rating, number of phases and wires, size, current transformers, and number of input and associated memory are dependent upon the type, size and location of the electric service provided. In situations where power may flow both in and out of the Customer's electrical system, power flowing into the Customer's electrical system may be measured separately from power flowing out of the Customer's electrical system. FE will provide the metering equipment necessary to measure capacity and energy delivered to and from the Customer. The Customer shall reimburse FE for any costs of the metering including engineering, material and labor.

G. Interconnection Study.

If FE determines that an interconnection study is necessary, FE shall perform the study under reasonable terms and conditions agreed upon by both the Customer and FE, and at the Customer's sole expense. No study fee will be charged if the proposed generation site is not on a networked secondary and if all of the following apply:

1. Proposed distributed generation equipment is pre-certified.

Generation equipment that is less than 20 kW AC shall be considered pre-certified if a UL 1741 listed inverter that also meets IEEE 1547 specifications is used as well as UL 1703 listed photovoltaic (PV) modules.

2. Proposed distributed generation system does not expect to export more than 15% of total load on the feeder.

3. Proposed distributed generation system does not contribute more than 25% of the maximum possible short circuit current of the feeder.

H. Protection.

The distributed generation facility must have interrupting devices capable of interrupting the maximum available fault current, an interconnection disconnect device, a generator disconnect device, an over-voltage trip, an under-voltage trip, an over/under frequency trip and a manual or automatic synchronizing check (for facilities with standalone capability). Facilities rated over 10kW, three-phase, must also have reverse power sensing and either a ground over-voltage or a ground over-current trip depending on the grounding system. Grounding shall be done in accordance with UL 1741, IEEE 1547 and NEC Article 250.

I. Three-Phase Generators.

1. Synchronous machines:

- i. The distributed generation facility's circuit breakers shall be three-phase devices with electronic or electromechanical control.
- ii. The Customer is solely responsible for proper synchronization of its generator with FE's electric system.
- iii. The excitation system response ratio shall not be less than 0.5.
- iv. The generator's excitation system shall conform to the field voltage versus time criteria specified in ANSI Standard C50.13-1989.

2. Induction machines.

The induction machines used for generation may be brought up to synchronous speed if it can be demonstrated that the initial voltage drop at the point of interconnection is within the flicker limits specified in this document.

3. Inverters:

- i. Line-commutated inverters do not require synchronizing equipment.

- ii. Self-commutated inverters require synchronizing equipment.

J. Standards.

The distributed generation equipment shall be designed, installed, operated and maintained in accordance with, but not limited to, ANSI standards, UL standards, IEEE standards, the National Electrical Code, ERCOT Operating Guides and any other applicable local, state or federal codes, statutes, and regulations. In the case of a conflict between the requirements in this Ordinance and any of the aforementioned standards, regulations, or codes, this Ordinance shall prevail. All distributed generation equipment and their installation plans must be approved by FE prior to installation.

(3) Purchases from Customer

FE will pay the Customer for all the metered kWh output from the Customer above and beyond that was consumed by the Customer on a monthly basis.

Customer Energy Purchase Rate: \$0.0547 per kWh for all kWh.

Sec. 74-95 Average Payment Plan

(1) General Provisions

- A. Farmersville Electric (FE) Average Payment Plan is available to qualifying residential members of FE who desire to pay an average amount each month.
- B. The average monthly payment will be determined monthly by averaging the most recent 12 months of billing history, including the current month's billing, plus or minus 1/12 of your deferred balance (which is the cumulative difference between your monthly average billing amount and your actual billing amount). Because this is a moving average, your monthly bill will fluctuate depending on your past and current usage.
- C. To qualify, all of the following conditions must be met:
 - 1. Residential consumers only.
 - 2. 12 months of billing history on this account.
 - 3. Current account balance of zero.

4. No more than 2 delinquent payments in 12 months.
 5. No cut-off notices in last 12 months.
- D. Terms of this billing plan require all payments be made on time. If payments are not received by the due date, the plan will be subject to termination. If the plan is terminated, all balances are due and payable at time of termination.

SECTION 5: REPEALER

This Ordinance shall be cumulative of all other Ordinances, resolutions, and/or policies of the City, whether written or otherwise, and shall not repeal any of the provisions of those ordinances except in those instances where the provisions of those ordinances are in direct conflict with the provisions of this Ordinance. Any and all Ordinances, resolutions, and/or policies of the City, whether written or otherwise, which are in any manner in conflict with or inconsistent with this Ordinance shall be and are hereby repealed to the extent of such conflict and/or inconsistency.

SECTION 6: SEVERABILITY

It is hereby declared to be the intent of the City Council that the several provisions of this Ordinance are severable. In the event that any court of competent jurisdiction shall judge any provisions of this Ordinance to be illegal, invalid, or unenforceable, such judgment shall not affect any other provisions of this Ordinance which are not specifically designated as being illegal, invalid, or unenforceable.

SECTION 7: PENALTIES FOR VIOLATION OF THE ORDINANCE

Any person, firm or corporation who violates any provision of this Ordinance by interconnecting distributed generation to FE's electric system without a complete Application and executed Agreement, or violating any other provision of this Ordinance, upon conviction, shall be guilty of a misdemeanor and shall be fined up to \$2,000.00 per violation. Each occurrence and each day that a violation continues shall be considered a separate offense and punished accordingly.

SECTION 8: INJUNCTIVE RELIEF

Any violation of this ordinance can be enjoined by a suit filed in the name of FE and/or the City of Farmersville in a court of competent jurisdiction, and this remedy shall be in addition to any penal provision in this ordinance or in the Code of the City of Farmersville.

SECTION 9: PUBLICATION

The City Secretary is hereby directed to publish in the Official Newspaper of the City of Farmersville the Caption, Penalty, and Effective Date Clause of this Ordinance as required by Section 52.011 of the Local Government Code.

SECTION 10: ENGROSSMENT AND ENROLLMENT

The City Secretary of the City of Farmersville is hereby directed to engross and enroll this Ordinance by copying the exact Caption and the Effective Date Clause in the

minutes of the City Council of the City of Farmersville, and by filing this Ordinance in the Ordinance records of the City.

SECTION 11: SAVINGS

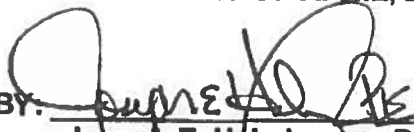
All rights and remedies of the City of Farmersville are expressly saved as to any and all violations of the provisions of any Ordinances which have accrued at the time of the effective date of this Ordinance; and, as to such accrued violations and all pending litigation, both civil and criminal, whether pending in court or not, under such Ordinances, same shall not be affected by this Ordinance but may be prosecuted until final disposition by the courts.

SECTION 12: EFFECTIVE DATE

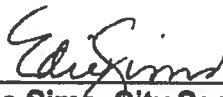
This Ordinance shall take effect immediately upon its adoption and publication in accordance with and as provided by Texas law.

PASSED on first reading on the 25th day of March, 2014, and second reading on the 8th day of April, 2014 at properly scheduled meetings of the City Council of the City of Farmersville, Texas, there being a quorum present, and approved by the Mayor on the date set out below.

APPROVED THIS 8th DAY OF APRIL, 2014.

BY: 
Joseph E. Helmberger, P.E., Mayor

ATTEST:

BY: 
Edie Sims, City Secretary



SECTION 2: Water and Electrical Service Initiation Fees; Miscellaneous Services (C of O Article II, Section 2-1, Water and electric service initiation fees; miscellaneous services)

Electric and Water Service		Deposits
Transfer of Service Address		\$30
Electric		
Service Connect Fee		\$30
Homeowner Deposit		\$150
Renter Deposit		\$200
Temporary Service for Construction		\$150 minimum or 100% of the cost of installation and retirement whichever is more
Service Disconnect/Reconnect Fee (during regular business hours)		\$30
Service Disconnect/Reconnect Fee (after business hours)		\$45
Security Light per month		\$12
Water		
Service Connect Fee		\$30
Homeowner Deposit		\$100
Renter Deposit		\$150
Temporary Service for Property Clean Up		\$27.50 for a period up to 7 days
Miscellaneous Water and Electric Services		Deposits
Meter Checks		\$35
Reconnection		\$30 during business hours; \$40 for other than business hours
Reconnection following meter tampering		\$100 during business hours
Reconnect Fee following rationing violations		\$100 plus any additional costs to City

SECTION 2 (A) Electric Service Rates. Water and Electrical Service Initiation Fees; Miscellaneous Services (C of O Article II, Section 2-8, Electric service rates)

Residential Rate (Schedule R)	
Security Deposit	\$200.00
Customer Charge	\$6.75
Energy Charge	\$0.1077 per kWh for all kWh
Small Commercial Rate (Schedule SC)	
Security Deposit	\$200.00
Customer Charge	\$15.00
Energy Charge for 1 st 5,000 kWh or less	\$0.1110 per kWh
Energy Charge greater than 5,000 kWh	\$0.0970 per kWh
A Customer on this schedule whose demand exceeds 25 kW for any billing period shall be billed under Schedule MC for the next 12-month period beginning with the current month.	
Medium Commercial Rate (Schedule MC)	
Security Deposit	\$400.00
Customer Charge	\$40.00

Minimum Energy Charge	\$221.25
Demand Charge per kWh for all monthly billing demands greater than 25 kW	\$7.25 per kWh plus the Energy Charge immediately following
Energy Charge for 1 st 5,000 kWh or less	\$0.1010 per kWh
Energy Charge for 5,001 kWh or more	\$0.0787 per kWh
A Customer billed under this schedule for a period of 12 consecutive months without a demand in excess of 25 kW will be changed to Schedule SC on the first month succeeding such 12-month period.	
A Customer on this schedule whose demand exceeds 100 kW for any billing period shall be billed under Schedule LC for the next 12-month period beginning with the current month.	
Large Commercial Rate (Schedule LC)	
Security Deposit	\$800.00
Customer Charge	\$86.00
Demand Charge per kWh for all monthly billing demands for the 1 st 100 kW or less of monthly billing demand	\$7.00 per kW plus the following Energy Charge
Demand Charge per kWh for all monthly billing demands for demands greater than 100 kW	\$5.70 per kW plus the following Energy Charge
Minimum Energy Charge	\$786.00
Energy Charge for all kWh	\$0.0627 per kWh
The following provisions are applicable to ALL Schedules (R, SC, MC, LC)	
<i>Power cost adjustment.</i> The monthly charges under this rate schedule shall be increased or decrease necessary to reflect the application of a power cost adjustment calculated in accordance with Schedule PC.	
<i>Tax adjustment.</i> The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes, levied or imposed or increased or decreased by law or articles which were not in effect on the effective date of the ordinance from which this schedule is derived, which the City may hereafter have to pay.	

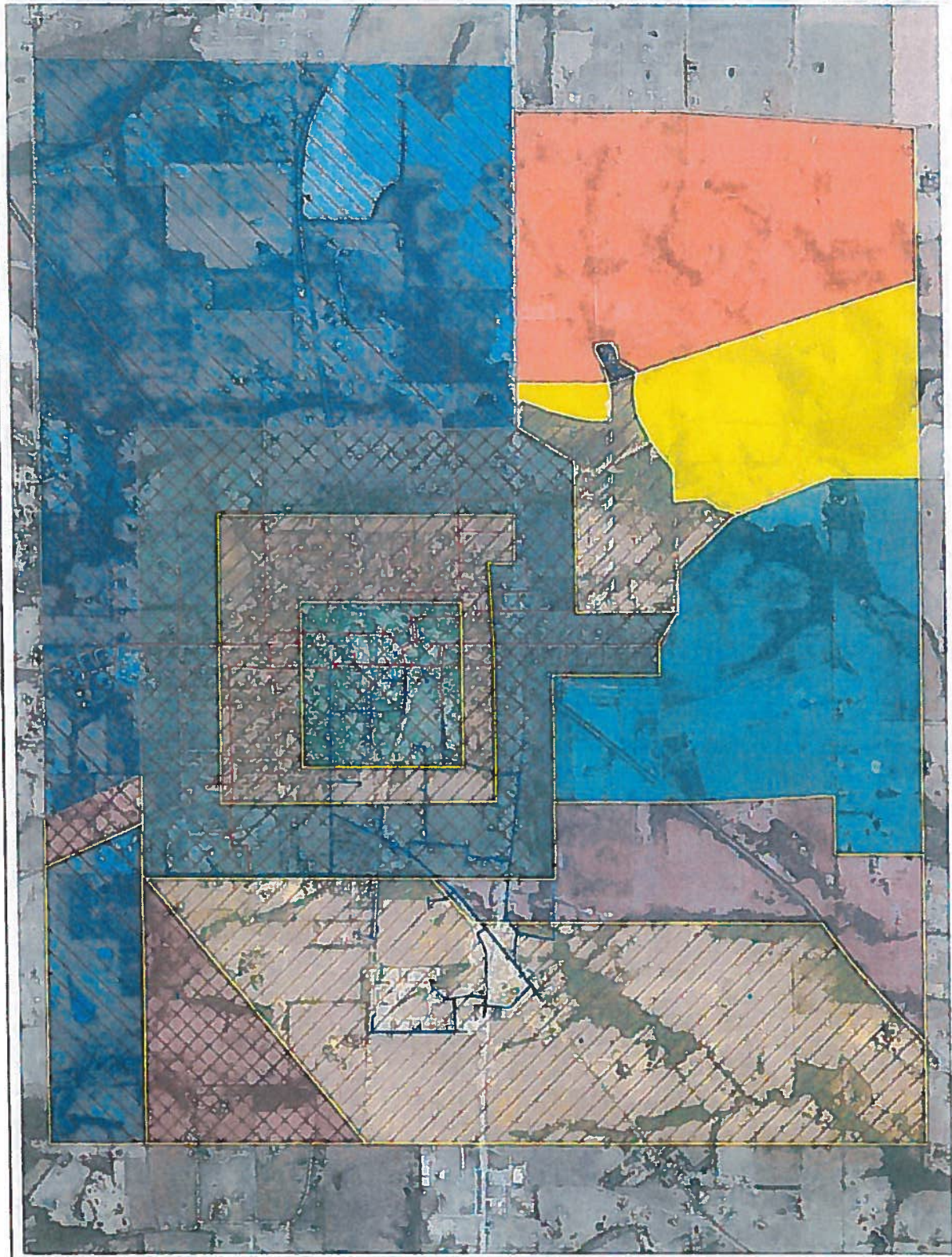
SECTION 6. Electric Service Fees (C of O Article II Section 2-5, Electric service fees)
(Ordinance # O-2014-0408-001)

Residential Rate	
Minimum monthly charge	\$6.75
Energy Charge	\$0.1077 per kWh for all kWh
Small Commercial Rate	
Minimum monthly charge	\$15.00
Energy Charge for 1 st 5,000 kWh or less	\$0.1110 per kWh
Energy Charge greater than 5,000 kWh	\$0.0970 per kWh
Medium Commercial Rate	
Minimum monthly charge	\$40.00
Energy Charge for 1 st 5,000 kWh or less	\$0.1010 per kWh
Energy Charge for 5,001 kWh or more	\$0.0787 per kWh

Demand Charge for all monthly billing demands greater than 25 kW	\$7.25 per kWh
Large Commercial Rate	
Minimum monthly charge	\$86.00
Energy Charge for all kWh	\$0.0627 per kWh
Demand Charge for all monthly billing demands for the 1 st 100 kW or less of monthly billing demand	\$7.00 per kW
Demand Charge for all monthly billing demands for demands greater than 100 kW	\$5.70 per kW

SECTION 7. Electrical Surcharge Rate (Ordinance # O-2013-0108-004)

Per kilowatt hour for any rate customer	\$.005
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LEGEND

- FM HCEC
- FM TNMP HCEC
- FM TNMP
- FM TPL
- FM TPL HCEC
- FM FEC
- FM TNMP FEC
- FM

FM = FARMERSVILLE (MUNICIPAL) ELECTRIC

FEC = FARMERS ELECTRIC COOPERATIVE

HCEC = HUNT-COLLIN ELECTRIC COOPERATIVE, SHARYLAND-CELESTE SERVICE TERRITORY.

TNMP = TEXAS NEW MEXICO POWER COMPANY

TPL = TEXAS POWER AND LIGHT (ONCOR).



THIS DOCUMENT IS RELEASED FOR THE PURPOSE OF RECORDING INFORMATION. IT IS NOT TO BE USED FOR ANY OTHER PURPOSES WITHOUT THE WRITTEN PERMISSION OF THE ENGINEER. ANY OTHER VIOLATION OF THE ENGINEER'S ETHICS WILL BE PROSECUTED.

CITY OF FARMERSVILLE

REPLACEMENT
CEN BOUNDARY MAP

RECORD ENGINEERING, INC.
10000 N. Highway 100, Suite 100
Farmersville, Texas 77834

DATE	10/10/17	BY	10/10/17
SCALE	1" = 100'	DATE	10/10/17
PROJECT	10000 N. Highway 100, Suite 100	DATE	10/10/17
PROJECT	10000 N. Highway 100, Suite 100	DATE	10/10/17



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Consider, discuss and act upon decisions regarding the wastewater treatment facility

- City Manager Ben White will be discussing this item

ACTION: Council to act as deemed necessary.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Update on Chaparral Trail projects

- An update is presented for review.

ACTION: Receive information presented.

Chaparral Trail Project Update

Description	Total Project Estimate	City's Share	Estimated Construction Begin Date	Estimated Construction Completion Date	Comments and Status
Chaparral Trail Grant Collin County Open Space (Phase II)	\$300,000	\$150,000 (4B, \$50K) (CoF, \$100K)	May-13	Oct-13	Complete. Received remaining funds from Collin County, \$2.2K.
Chaparral Trail Grant Collin County Open Space (Phase III)	\$300,000	\$150,000 (4B, \$60K 2013) (4B, \$60K 2014) (CoF, \$30K 2014)	Jan-15 (est)	May -15	Grant awarded. Awaiting 100% documentation package.



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Update on street, water and wastewater General Obligation Bond projects

- An update is presented for review.

ACTION: Receive information presented.

Street GO Bond Project Status

Project Number	Project Name	Budget	Actual Bond CTD	Status	Estimated Construction Start Date	Estimated Construction End Date
Street Projects						
1	Sycamore Street Panel Replacement (Hwy 78 to Jackson)	123,000	153,791	Complete	Apr-13	Aug-14
2	Orange Street Overlay (380 to Old Josephine, Partially County Funded)	93,245	2,629	Complete	Oct-14	Nov-14
3	CR557 Overlay (US 380 to SH 78), Majority County Funded	4,583	265	Complete	Oct-12	Jul-13
4	Westgate Overlay (Hwy 78 to Wilcoxson)	94,000	642,507	Complete	Dec-13	May-14
5	Hamilton Overlay (McKinney to Yucca)	728,000		Complete	May-13	Sep-14
6	Hamilton Street Overlay (Yucca to Gaddy)	88,000		Complete	May-13	Sep-14
7	Central Overlay (College to Prospect)	101,000		Complete	Apr-13	May-14
8	Beech Street Overlay (Main to Beene)	137,000		Complete	Aug-14	Oct-14
9	Windom Overlay (Maple to McKinney)	46,000		Construction	Nov-14	Nov-14
10	South Washington Overlay (Farmersville Parkway to Sid Nelson)	88,000	629	Engineering	Mar-15	Mar-15
11	Sid Nelson Overlay (South Washington to Hamilton)	88,000		Engineering	Apr-15	Apr-15
12	Hamilton Street (380 to Farmersville Parkway)	1,384,000	779	Engineering	Feb-15	Apr-15
13	Santa Fe Reconstruct (Johnson to Main)	504,000		Engineering	May-15	May-15
14	Street Signs and Installation	95,000	340	Ready for Construction	Nov-14	Mar-15
Street Projects Total		3,573,828	800,941	2,772,887		
Street Projects GO Bond Allocation		3,575,000				

Water/Wastewater GO Bond Project Status

Project Number	Project Name	Budget	Actual Bond CTD	Status	Estimated Construction Start Date	Estimated Construction End Date
Water Projects						
15	North ET/North Main Street	189,000	416,690	Construction	Apr-14	Nov-14
16	Sycamore St/Hwy 78	329,000		Construction	Apr-14	Oct-14
17	Hamilton St		23,737	Complete	Jun-14	Jul-14
18	Rike/Houston/Austin Street	163,500		Engineering	Jan-15	Feb-15
19	Automated Meter Reading System	520,000	357,296	Construction	Mar-13	Jan-15
20	Bob Tedford Drive	83,000	8,417	Construction	Nov-14	Dec-14
21	CR 608/CR 609	63,500		Not Started	Jan-15	Feb-15
Wastewater Projects						
22	S Main & Abbey – Gravity Main	52,000		Not Started	Jan-15	Apr-15
23	Hwy 78 & Maple St – Gravity Main	57,000		Not Started	Feb-15	Jul-15
24	Hwy 78 & CR 611 – Gravity Main	172,500		Not Started	Feb-15	Jul-15
25	Floyd St – Lift Station	50,000		Not Started	Jan-15	Apr-15
26	Sycamore – Gravity Main	23,000	16,497	Complete	May-13	Jul-13
27	Hamilton St - Gravity Main		16,608	Complete	Jun-14	Jul-14
28	Hwy 380 & Welch Dr – Gravity Main	164,500		Not Started	Jan-15	Apr-15
29	Hwy 380 (AFI to Floyd St) – Lift Station & Force Main	445,000		Not Started	Apr-15	Sep-15
30	Locust – Gravity Main	88,500		Not Started	Jan-15	Apr-15
Water and Wastewater Projects Total		2,400,500	839,245	1,561,255		
Water and Wastewater Projects GO Bond		2,400,000				



TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Update on Safe Routes to School project

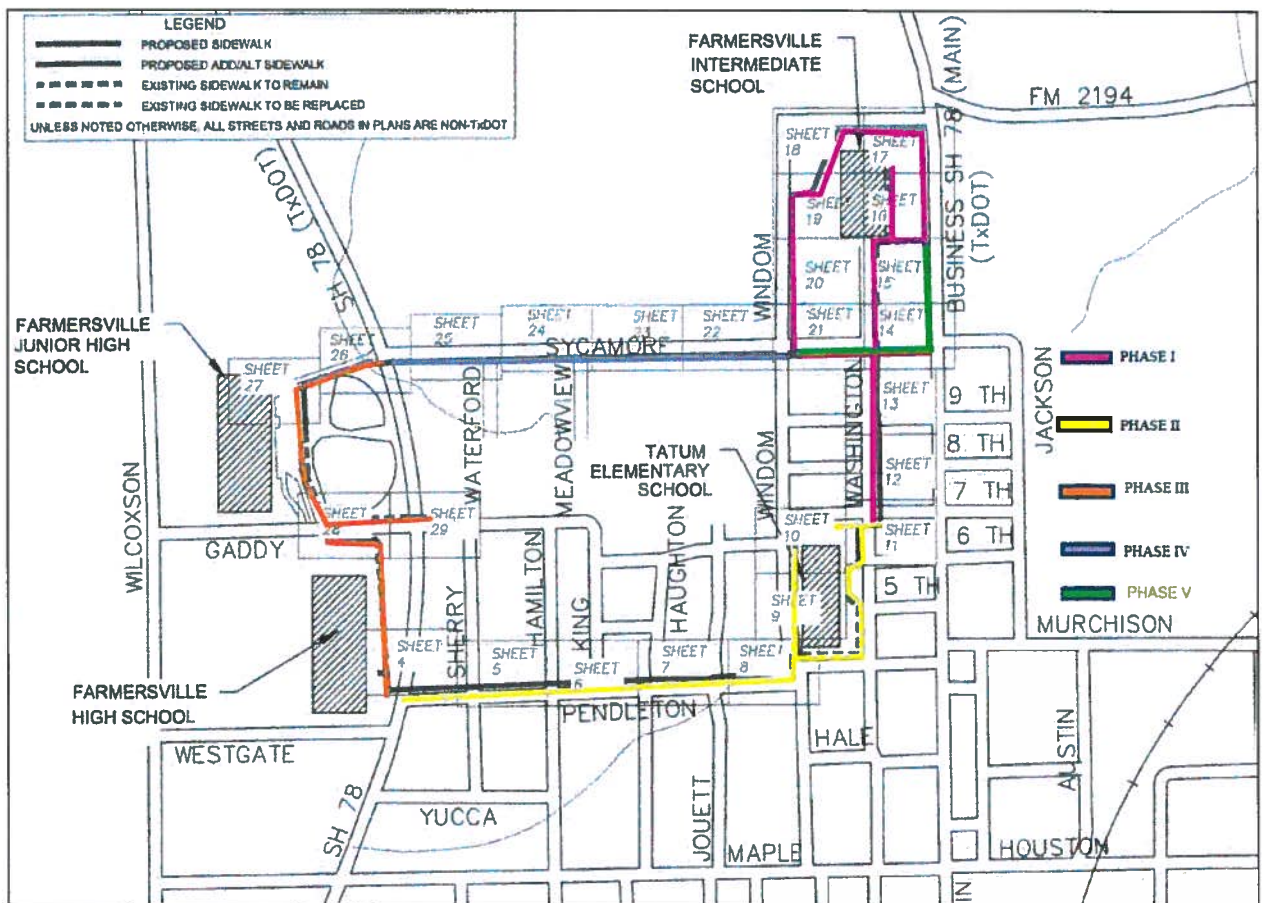
- An update is presented for review.

ACTION: Receive information presented.

Safe Routes To School (SRTS) Project Update

Description	Total Project Estimate	City's Share	Estimated Construction Begin Date	Estimated Construction Completion Date
Safe Routes to School Grant Funded by TxDOT	\$674,000	\$5,000 CoF Funded	Nov-13	Oct-14

1. Phase I substantially complete
2. Phase II substantially complete.
3. Phase III substantially complete.
4. Phase IV substantially complete.
5. Phase V substantially complete.
6. All phases. ADA review complete and passed. Awaiting final walk-thru with TxDOT.





TO: Mayor and Councilmembers
FROM: Ben White, City Manager
DATE: November 18, 2014
SUBJECT: Update on Highway 380 project

- An update is presented for review.

ACTION: Receive information presented.

US 380 Highway Project Status

1. 1st Railroad Bridge, Passing Track: Complete.
2. 2nd Railroad Bridge, Main Track: Nov 2014 thru May 2015
3. 380 Roadway, East Bound: Complete. Open to two-way traffic.
 - a. East Bound Off-Ramp (Southwest Ramp), Dec 2014
 - b. East Bound On-Ramp (Southeast Ramp), Complete. Two-way ramp.
4. 380 Roadway, West Bound: Nov 2014, however a small section around the RR bridge area will probably be under construction until May 2015. Floyd Road is open!
 - a. West Bound Off-Ramp (Northeast Ramp), Dec 2014
 - b. West Bound On-Ramp (Northwest Ramp), Feb 2015
5. Main Street Bridge Construction: Complete
 - a. Main Street Roadway: Complete
6. Hill Street Crossing: Nov 2014. Hill St. will be closed from 28 Oct thru 14 Nov
7. Walnut Street Crossing: Nov 2014.
8. Main/Summit Street Crossing
 - a. Passing track: Complete
 - b. Main track: May 2015



Figure 1. Railroad North from Main Street



Figure 2. Railroad South from Main Street



Figure 3. Looking East from Bridge



Figure 4. Looking West from Bridge